

practical utility? Practical utility is defined as the actual usefulness of information to or for an agency, taking into account its accuracy, adequacy, reliability, timeliness, and the agency's ability to process the information it collects.

B. What enhancements can EIA make to the quality, utility, and clarity of the information to be collected?

As a Potential Respondent

A. Are the instructions and definitions clear and sufficient? If not, which instructions require clarification?

B. Can data be submitted by the due date?

C. Public reporting burden for each form is estimated to average approximately three hours.

Burden includes the total time, effort, or financial resources expended to generate, maintain, retain, or disclose or provide the information. Please comment on: (1) The accuracy of our estimate, and (2) how the agency could minimize the burden of the collection of information, including the use of information technology.

D. EIA estimates that respondents will incur no additional costs for reporting other than the hours required to complete the collection. The information requested is expected to be available in each respondent's business information system. What are the estimated: (1) Total dollar amount annualized for capital and start-up costs, and (2) recurring annual costs of operation and maintenance, and purchase of services associated with this data collection?

E. Do you know of any other Federal, State, or local agency that collects similar data? If you do, specify the agency, the data element(s), and the methods of collection.

As a Potential User

A. Can you use data at the levels of detail indicated on the form(s)?

B. For what purpose would you use the data? Be specific.

C. Are there alternate sources of data and do you use them? If so, what are their deficiencies and/or strengths?

D. For the most part, information is published by EIA in U.S. customary units, e.g., cubic feet of natural gas, short tons of coal, and barrels of oil. Would you prefer to see EIA publish more information in metric units, e.g., cubic meters, metric tons, and kilograms? If yes, please specify what information (e.g., coal production, natural gas consumption, and crude oil imports), the metric unit(s) of measurement preferred, and in which

EIA publication(s) you would like to see such information.

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the form. They also will become a matter of public record.

Statutory Authority: Section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13).

Issued in Washington, D.C., March 4, 1998.

Jay H. Casselberry,

Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-6-000]

ALLEnergy Marketing Company; Notice of Issuance of Order

March 4, 1998.

ALLEnergy Marketing Company, L.L.C. (ALLEnergy), an affiliate of New England Power Company, filed an application for authorization to sell power at market-based rates, and for certain waivers and authorizations. In particular, (ALLEnergy) requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by ALLEnergy. On February 25, 1998, the Commission issued an Order Approving Sale of Jurisdictional Facilities, Accepting For Filing Proposed Market-Based Rates, Conditionally Accepting For Filing Proposed Market-Based Rates, Accepting Proposed Rates For Filing, As Modified In Part, Rejecting Proposed Rates, Without Prejudiced To Refiling And Accepting For Filing And Suspending Proposed Rates (Order), in the above-docketed proceeding.

The Commission's February 25, 1998 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (J), (K), and (M):

(J) Within 30 days of the date of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by ALLEnergy should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(K) Absent a request to be heard within the period set forth in Ordering Paragraph (J) above. ALLEnergy is hereby authorized to issue securities and assume obligations and liabilities as guarantor, indorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of ALLEnergy, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(M) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of ALLEnergy's issuances of securities or assumptions of liabilities* * *.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is March 27, 1998.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

David P. Boergers,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-143-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

March 4, 1998.

Take notice that on February 27, 1998, ANR Pipeline Company (ANR) tendered for filing, as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets proposed to become effective March 1, 1998:

Thirty-first Revised Sheet No. 8
Thirty-first Revised Sheet No. 9
Thirtieth Revised Sheet No. 13
Thirty-fifth Revised Sheet No. 18

ANR states that the above-referenced tariff sheets are being filed to implement recovery of approximately \$3.2 million of above-market costs that are associated with its obligations to Dakota Gasification Company (Dakota). ANR proposes a reservation surcharge applicable to its Part 284 firm transportation customers to collect ninety percent (90%) of the Dakota costs, and an adjustment to the maximum base tariff rates of Rate Schedule ITS and overrun rates