

are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-6023 Filed 3-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-143-010]

T C P Gathering Co.; Notice of Tariff Filing

March 4, 1998.

Take notice that on March 2, 1998, TCP Gathering Co. (TCP) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following actual tariff sheets, to be effective November 1, 1997:

Second Revised Sheet No. 58
Second Revised Sheet No. 59
First Revised Sheet No. 71
First Revised Sheet No. 74
First Revised Sheet No. 75
Original Sheet No. 75A
First Revised Sheet No. 99
Original Sheet No. 99A

TCP states that the above referenced actual tariff sheets are being filed in compliance with the Commission's June 10, 1997 letter order, to be effective November 1, 1997. The June 10 order approved the ProForma sheets TCP filed on May 1, 1997 and directed TCP to file actual tariff sheets. On October 1, 1997, TCP filed actual tariff sheets Fourth Revised Sheet No. 103 and First Revised Sheet No. 103A in compliance with the Commission's order and which were subsequently approved. TCP states that due to an administrative oversight, the tariff sheets referenced above were not included in the October 1 filing as required. Therefore, TCP is hereby submitting for filing and acceptance the above referenced sheets, to be effective November 1, 1997.

TCP states that copies of the filing were served upon TCP's jurisdictional customers, interested public bodies and all parties to the proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties

to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-6056 Filed 3-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-142-000]

Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 4, 1998.

Take notice that on February 27, 1998, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the following tariff sheets with a proposed effective date of April 1, 1998:

Fifth Revised Sheet No. 147
Fifth Revised Sheet No. 148
Fifth Revised Sheet No. 149-155

Texas Eastern states that the filing is submitted pursuant to Section 15.2(G), Transition Cost Tracker, of the General Terms and Conditions of Texas Eastern's FERC Gas Tariff, Sixth Revised Volume No. 1, and as a limited application pursuant to Section 4 of the Natural Gas Act, 15 U.S.C. 717c (1988), and the Rules and Regulations of the Federal Energy Regulatory Commission (Commission) promulgated thereunder.

Texas Eastern states that the purpose of the filing is to continue its recovery of Order No. 636 transition costs incurred by upstream pipelines and flowed through to Texas Eastern as approved by the Commission by order dated March 24, 1997 in Docket No. RP97-270, Texas Eastern's last filing to recover upstream transition cost. Texas Eastern states that this filing covers approximately \$1.3 million of upstream transition costs for the period January 1, 1997 through December 31, 1997, which is a reduction of approximately 37% from the last filing.

Texas Eastern states that copies of the filing were served on all affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations.

All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-6024 Filed 3-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-150-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 4, 1998.

Take notice that on February 27, 1998 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1, which tariff sheets are enumerated in Appendix A attached to the filing. The tariff sheets are proposed to be effective April 1, 1998.

Transco states that the instant filing is submitted pursuant to Section 41 of the General Terms and Conditions of Transco's FERC Gas Tariff which provides that Transco will file to reflect net changes in the Transmission Electric Power (TEP) rates 30 days prior to each TEP Annual Period beginning April 1. Attached to the filing in Appendix B are workpapers supporting the derivation of the revised TEP rates reflected on the tariff sheets included therein.

Transco states that the TEP rates are designed to recover Transco's transmission electric power costs for its electric compressor stations (Stations 100, 115, 120, 125, 145, and 205). The costs underlying the revised TEP rates consist of two components—the Estimated TEP Costs for the period April 1, 1998 through March 31, 1999 plus the balance in the TEP Deferred Account including accumulated interests as of January 31, 1998. Appendix C to the filing contains schedules detailing the Estimated TEP Costs for the period April 1, 1998 through March 31, 1999 and Appendix D to the filing contains workpapers

supporting the calculation of the TEP Deferred Account.

Transco states that it is serving copies of the instant filing to its affected customers, State Commissions, and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-6032 Filed 3-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-9-29-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 4, 1998.

Take notice that on February 27, 1998 Transcontinental Gas Pipeline Corporation (Transco) tendered for filing of as part its FERC Gas Tariff, Third Revised Volume No. 1, certain revised tariff sheets, enumerated in Appendix attached to the filing, to be effective April 1, 1998.

Transco states that the instant filing is submitted pursuant to Section 38 of the General Terms and Conditions of Transco's FERC Gas Tariff which provides that Transco will file, to be effective each April 1, a redetermination of its fuel retention percentages applicable to transportation and storage rate schedules. The derivations of the revised fuel retention percentages included herein are based on Transco's estimate of gas required for operations (GRO) for the forthcoming annual period April 1998 through March 1999 plus the balance accumulated in the Deferred GRO Account at January 31, 1998.

Additionally, in compliance with the Commission's March 25, 1997, order in Docket No. TM97-9-29-000, Transco has resumed accounting for the FT-NT fuel retention percentage on an incremental basis. Transco states that included in Appendix B attached to the filing are the workpapers supporting the derivation of the revised fuel retention factors.

Transco states that copies of the filing have been served upon its affected customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-6046 Filed 3-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-4-30-000]

Trunkline Gas Company; Notice of Proposed Changes in FERC Gas Tariff

March 4, 1998.

Take notice that on February 27, 1998, Trunkline Gas Company (Trunkline) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed in Appendix A attached to the filing to become effective April 1, 1998.

Trunkline states that this filing is being made in accordance with Section 22 (Fuel Reimbursement Adjustment) of Trunkline's FERC Gas Tariff, First Revised Volume No. 1. The revised tariff sheets listed on Appendix A reflect: a (0.35)% decrease (Field Zone to Zone 2), a (0.43)% decrease (Zone 1A to Zone 2), a (0.14)% decrease (Zone 1B to Zone 2), a 0.07% increase (Zone 2 only), a (0.38)% decrease (Field Zone to Zone

1B), a (0.46)% decrease (Zone 1A to Zone 1B), a (0.17)% decrease (Zone 1B only), a (0.17)% decrease (Field Zone to Zone 1A), a (0.25)% decrease (Zone 1A only) and a 0.12% increase (Field Zone only) to the currently effective fuel reimbursement percentages.

Trunkline states that copies of this filing are being served on all affected shippers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-6043 Filed 3-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT98-20-000]

Tuscarora Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

March 4, 1998.

Take notice that on February 27, 1998, Tuscarora Gas Transmission Company (Tuscarora) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets to become effective April 1, 1998:

First Revised Sheet No. 1

First Revised Sheet No. 150

Tuscarora assets that the purpose of this filing is to reflect the removal of the index of customers from Tuscarora's tariff. Tuscarora states that the removal of the index of customers is in compliance with the Commission's revised regulations in Sections 284.106 and 284.223.

Tuscarora states that copies of this filing were mailed to all customers of