

are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-6023 Filed 3-9-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-143-010]

T C P Gathering Co.; Notice of Tariff Filing

March 4, 1998.

Take notice that on March 2, 1998, TCP Gathering Co. (TCP) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following actual tariff sheets, to be effective November 1, 1997:

Second Revised Sheet No. 58
Second Revised Sheet No. 59
First Revised Sheet No. 71
First Revised Sheet No. 74
First Revised Sheet No. 75
Original Sheet No. 75A
First Revised Sheet No. 99
Original Sheet No. 99A

TCP states that the above referenced actual tariff sheets are being filed in compliance with the Commission's June 10, 1997 letter order, to be effective November 1, 1997. The June 10 order approved the ProForma sheets TCP filed on May 1, 1997 and directed TCP to file actual tariff sheets. On October 1, 1997, TCP filed actual tariff sheets Fourth Revised Sheet No. 103 and First Revised Sheet No. 103A in compliance with the Commission's order and which were subsequently approved. TCP states that due to an administrative oversight, the tariff sheets referenced above were not included in the October 1 filing as required. Therefore, TCP is hereby submitting for filing and acceptance the above referenced sheets, to be effective November 1, 1997.

TCP states that copies of the filing were served upon TCP's jurisdictional customers, interested public bodies and all parties to the proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties

to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-6056 Filed 3-9-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-142-000]

Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 4, 1998.

Take notice that on February 27, 1998, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the following tariff sheets with a proposed effective date of April 1, 1998:

Fifth Revised Sheet No. 147
Fifth Revised Sheet No. 148
Fifth Revised Sheet No. 149-155

Texas Eastern states that the filing is submitted pursuant to Section 15.2(G), Transition Cost Tracker, of the General Terms and Conditions of Texas Eastern's FERC Gas Tariff, Sixth Revised Volume No. 1, and as a limited application pursuant to Section 4 of the Natural Gas Act, 15 U.S.C. 717c (1988), and the Rules and Regulations of the Federal Energy Regulatory Commission (Commission) promulgated thereunder.

Texas Eastern states that the purpose of the filing is to continue its recovery of Order No. 636 transition costs incurred by upstream pipelines and flowed through to Texas Eastern as approved by the Commission by order dated March 24, 1997 in Docket No. RP97-270, Texas Eastern's last filing to recover upstream transition cost. Texas Eastern states that this filing covers approximately \$1.3 million of upstream transition costs for the period January 1, 1997 through December 31, 1997, which is a reduction of approximately 37% from the last filing.

Texas Eastern states that copies of the filing were served on all affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations.

All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-6024 Filed 3-9-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-150-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 4, 1998.

Take notice that on February 27, 1998 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1, which tariff sheets are enumerated in Appendix A attached to the filing. The tariff sheets are proposed to be effective April 1, 1998.

Transco states that the instant filing is submitted pursuant to Section 41 of the General Terms and Conditions of Transco's FERC Gas Tariff which provides that Transco will file to reflect net changes in the Transmission Electric Power (TEP) rates 30 days prior to each TEP Annual Period beginning April 1. Attached to the filing in Appendix B are workpapers supporting the derivation of the revised TEP rates reflected on the tariff sheets included therein.

Transco states that the TEP rates are designed to recover Transco's transmission electric power costs for its electric compressor stations (Stations 100, 115, 120, 125, 145, and 205). The costs underlying the revised TEP rates consist of two components—the Estimated TEP Costs for the period April 1, 1998 through March 31, 1999 plus the balance in the TEP Deferred Account including accumulated interests as of January 31, 1998. Appendix C to the filing contains schedules detailing the Estimated TEP Costs for the period April 1, 1998 through March 31, 1999 and Appendix D to the filing contains workpapers