

Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-6042 Filed 3-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-254-000]

Richfield Gas Storage System; Notice of Application

March 4, 1998.

Take notice that on February 25, 1998, Richfield Gas Storage System (Richfield), Two Warren Place, 6120 S. Yale, Suite 1200, Tulsa, Oklahoma 74136 filed an application pursuant to Section 7(b) of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations thereunder for an order granting permission and approval to abandon, in place, by sale to its affiliate, Duke Energy Field Services, Inc. (Duke), certain facilities located in Morton and Stevens Counties, Kansas, all as more fully set forth in the application on file with the Commission and open to public inspection.

Richfield proposes to abandon its storage field, 2578 horsepower of compression, approximately 66.4 miles of 4, 6, 8, 10 and 12 inch pipeline, its injection/withdrawal and observation wells located in the storage field, and its remaining recoverable base gas. The facilities will be transferred to Duke at net book value estimated to be \$11,481,571. Richfield states that existing storage customers will not be affected by the proposal, since March 31, 1998, is the last day for storage withdrawals pursuant to Richfield's tariff. All customers have been notified that all gas for their account in the storage field should be withdrawn by April 30, 1998. Thus, with the final withdrawal of customer storage volumes by April 30, 1998, Richfield will be effectively out of the storage business.

In addition, although not anticipated to be necessary, Richfield also requests

authorization to withdraw any customer-owned gas from the storage facilities to be abandoned in the event that any such gas may be remaining in the field subsequent to April 30, 1998.

Richfield states that upon approval of the requested abandonment, the facilities will be operated as a part of Duke's gathering system. Coincident with this application, Duke has filed a Petition for Declaratory Order in Docket No. CP98-252-000 seeking an affirmative declaration that the facilities, once acquired and operated by Duke, are gathering facilities exempt from NGA Jurisdiction under Section 1(b).

Any person desiring to be heard or to make any protest with reference to said application should on or before March 11, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure provided for, unless otherwise advised, it will be unnecessary for Richfield to appear or be represented at the hearing.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-6053 Filed 3-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-141-000]

Southern Natural Gas Company; Notice of GSR Cost Recovery Filing

March 4, 1998.

Take notice that on February 27, 1998, Southern Natural Gas Company (Southern), tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following revised tariff sheets with a proposed effective date of April 1, 1998.

Tariff Sheets Applicable to Contesting Parties:

Thirty Eighth Revised Sheet No. 14
Fifty Ninth Revised Sheet No. 15
Thirty Eighth Revised Sheet No. 18
Fifty Ninth Revised Sheet No. 17
Fortieth Revised Sheet No. 29

Tariff Sheets Applicable to Supporting Parties:

Twenty Second Revised Sheet No. 14a
Twenty Eighth Revised Sheet No. 15a
Twenty Second Revised Sheet No. 16a
Twenty Eighth Revised Sheet No. 17a

Southern sets forth in the filing its revised surcharges for the recovery of Account No. 858 and Southern Energy costs during the period November 1, 1997 through January 31, 1998. Southern also removes the GSR surcharge from tariff sheets associated with its recovery from parties contesting the Global Settlement approved by the Commission in Docket No. RP89-224 et al. Southern states that the only remaining protest to its GSR costs has been withdrawn.

Southern states that copies of the filing were served upon Southern's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Southern's filing

are on file with the Commission and are available for public inspection.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-6023 Filed 3-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-143-010]

T C P Gathering Co.; Notice of Tariff Filing

March 4, 1998.

Take notice that on March 2, 1998, TCP Gathering Co. (TCP) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following actual tariff sheets, to be effective November 1, 1997:

Second Revised Sheet No. 58
Second Revised Sheet No. 59
First Revised Sheet No. 71
First Revised Sheet No. 74
First Revised Sheet No. 75
Original Sheet No. 75A
First Revised Sheet No. 99
Original Sheet No. 99A

TCP states that the above referenced actual tariff sheets are being filed in compliance with the Commission's June 10, 1997 letter order, to be effective November 1, 1997. The June 10 order approved the ProForma sheets TCP filed on May 1, 1997 and directed TCP to file actual tariff sheets. On October 1, 1997, TCP filed actual tariff sheets Fourth Revised Sheet No. 103 and First Revised Sheet No. 103A in compliance with the Commission's order and which were subsequently approved. TCP states that due to an administrative oversight, the tariff sheets referenced above were not included in the October 1 filing as required. Therefore, TCP is hereby submitting for filing and acceptance the above referenced sheets, to be effective November 1, 1997.

TCP states that copies of the filing were served upon TCP's jurisdictional customers, interested public bodies and all parties to the proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties

to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-6056 Filed 3-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-142-000]

Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 4, 1998.

Take notice that on February 27, 1998, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the following tariff sheets with a proposed effective date of April 1, 1998:

Fifth Revised Sheet No. 147
Fifth Revised Sheet No. 148
Fifth Revised Sheet No. 149-155

Texas Eastern states that the filing is submitted pursuant to Section 15.2(G), Transition Cost Tracker, of the General Terms and Conditions of Texas Eastern's FERC Gas Tariff, Sixth Revised Volume No. 1, and as a limited application pursuant to Section 4 of the Natural Gas Act, 15 U.S.C. 717c (1988), and the Rules and Regulations of the Federal Energy Regulatory Commission (Commission) promulgated thereunder.

Texas Eastern states that the purpose of the filing is to continue its recovery of Order No. 636 transition costs incurred by upstream pipelines and flowed through to Texas Eastern as approved by the Commission by order dated March 24, 1997 in Docket No. RP97-270, Texas Eastern's last filing to recover upstream transition cost. Texas Eastern states that this filing covers approximately \$1.3 million of upstream transition costs for the period January 1, 1997 through December 31, 1997, which is a reduction of approximately 37% from the last filing.

Texas Eastern states that copies of the filing were served on all affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations.

All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-6024 Filed 3-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-150-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 4, 1998.

Take notice that on February 27, 1998 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1, which tariff sheets are enumerated in Appendix A attached to the filing. The tariff sheets are proposed to be effective April 1, 1998.

Transco states that the instant filing is submitted pursuant to Section 41 of the General Terms and Conditions of Transco's FERC Gas Tariff which provides that Transco will file to reflect net changes in the Transmission Electric Power (TEP) rates 30 days prior to each TEP Annual Period beginning April 1. Attached to the filing in Appendix B are workpapers supporting the derivation of the revised TEP rates reflected on the tariff sheets included therein.

Transco states that the TEP rates are designed to recover Transco's transmission electric power costs for its electric compressor stations (Stations 100, 115, 120, 125, 145, and 205). The costs underlying the revised TEP rates consist of two components—the Estimated TEP Costs for the period April 1, 1998 through March 31, 1999 plus the balance in the TEP Deferred Account including accumulated interests as of January 31, 1998. Appendix C to the filing contains schedules detailing the Estimated TEP Costs for the period April 1, 1998 through March 31, 1999 and Appendix D to the filing contains workpapers