Service Agreement as a negotiated rate contract.

Further, Although Tennessee does not believe that the DOMAC Service Agreement ''deviates in any material aspect'' from the pro forma FT–A Gas Transportation Agreement contained in Volume No. 1 of Tennessee's FERC Gas Tariff (Pro Forma FT–A Agreement), Tennessee is submitting the DOMAC Service Agreement for, Commission approval pursuant to Section 154.1(d) of the Commission's Regulations because it contains certain provisions which differ from Tennessee's Pro Forma FT–A Agreement.

Tennessee states that the DOMAC Service Agreement reflects the authorizations granted by the Commission in its June 25 Order.

Tennessee states that copies of the filing have been mailed to all affected customers and state regulatory commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining he appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–5216 Filed 2–27–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98–1839–000]

UtiliCorp United Inc.; Notice of Filing

February 24, 1998.

Take notice that on February 12, 1998, UtiliCorp United Inc., tendered for filing on behalf of its operating division, WestPlains Energy-Kansas, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 12, with American Electric Power Service Corporation. The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Kansas to American Electric Power Service Corporation pursuant to the tariff.

UtiliCorp also has tendered for filing a Certificate of Concurrence by American Electric Power Service Corporation.

UtiliCorp requests waiver of the Commission's Regulations to permit the Service Agreement to become effective in accordance with its terms.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CAR 385.211 and 18 CAR 385.214). All such motions or protests should be filed on or before March 9, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–5305 Filed 2–27–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98–235–000]

Williams Gas Pipelines Central, Inc.; Notice of Request Under Blanket Authorization

February 24, 1998.

Take notice that on February 17, 1998, Williams Gas Pipelines Central, Inc. (Williams), One Williams Center, P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP98–235–000 a request pursuant to Sections 157.205 and 157. 216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon in place by sale to Warren Energy Resources, Limited Partnership (Warren) approximately 7.0 miles of 12-inch lateral pipelines and related facilities, located in Garfield County, Oklahoma, under Williams' blanket certificate issued in Docket No. CP82–479–000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Williams proposes to abandon in place by sale to Warren approximately 7.0 miles of 12-inch lateral pipelines comprising the North Enid pipeline system and equipment related to or used in connection with the operation of these pipelines, located in Garfield County, Oklahoma. Warren proposes to purchase these pipelines to be used as part of its gathering system.

Williams states that the primary function of the 2-inch lines was to deliver volumes of gas from the Enid N.E. Plant into their Ringwood 16-inch line for further transmission on their general system. Williams declares it has determined that the 12-inch pipelines are no longer required by them and will serve a more useful purpose as a part of the Warren pipeline system. Williams states the sales price of the facilities is $56,000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–5210 Filed 2–27–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP96–213–007]

Columbia Gas Transmission Corporation; Notice of Intent To Prepare an Environmental Assessment for the Amended Market Expansion Project (Lines VM–105, VM–106, and VM–109) and Request for Comments on Environmental Issues

February 24, 1998.

The Staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will