

Commission's regulations, in order to adopt a January 1, 1998 effective date rather than December 15, 1997.

Finally, CNG states that it seeks to consolidate the remaining identical provisions from all of its GSS and GSS-II rate schedules at a new Section 35 of the General Terms and Conditions.

Any person desiring to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before March 4, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken in this proceeding, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of CNG's filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-190-012]

Colorado Interstate Gas Company; Notice of Filing of Refund Report

February 20, 1998.

Take notice that on February 17, 1998, Colorado Interstate Gas Company (CIG), filed a refund report in Docket No. RP96-190-000.

CIG states that the filing and refunds were made to comply with the Commission's Order of October 16, 1997. CIG states that these amounts were paid by CIG on December 15, 1997.

CIG states that the refund report summarizes transportation and gathering refund amounts for the period October 1, 1996 through September 30, 1997, pursuant to Article 2.2 of CIG's Stipulation and Agreement as approved in the Commission's October 16, 1997 Order.

CIG states that the copies of CIG's filing are being mailed to all holders of the tariff and to public bodies and that the filing is available for public inspection at CIG's offices in Colorado Springs, Colorado.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before February 27, 1998. All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-4901 Filed 2-25-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-1671-000]

Fitchburg Gas and Electric Company; Notice of Filing

February 20, 1998.

Take notice that on January 30, 1998, Fitchburg Gas and Electric Company tendered for filing a summary of activity for the quarter ending December 31, 1997.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before March 3, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP87-39-005]

Granite State Gas Transmission, Inc.; Notice of Amendment

February 20, 1998.

Take notice that on February 13, 1998, Granite State Gas Transmission, Inc. (Granite State), 300 Friberg Parkway, Westborough, Massachusetts 01581, filed an application with the Commission, pursuant to Section 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations, requesting an extension to April 30, 1999, of the limited-term certificate to operate an interstate pipeline facility leased from Portland Pipe Line Corporation (Portland), with pregranted abandonment, consistent with a recently negotiated agreement between Granite State and Portland to extend the lease of the pipeline facility. Granite State further requests the Commission to confirm that the amended lease will not convert Portland into a jurisdictional natural gas company and that the revenues received by Portland from the amended lease will not be considered in deriving Portland's rates for the transportation of oil, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

According to Granite State, it has leased from Portland an 18-inch pipeline extending approximately 166 miles from a connection with its pipeline near Portland, Maine, to the U.S.-Canadian border in the Township of North Troy, Vermont, opposite Highwater, Quebec. The pipeline was originally built and operated as a crude oil pipeline; Granite state converted the pipeline for natural gas service in 1987 (40 FERC ¶ 61,165); operated the pipeline pursuant to an amended lease with Portland and a limited-term certificate issued by the Commission expiring March 31, 1997 (69 FERC ¶ 61,186). Granite State further says that it currently operates the pipeline pursuant to a second amended lease with Portland and a limited-term certificate issued by the Commission expiring April 30, 1998 (76 FERC ¶ 61,247).

Granite State states that it has negotiated a third extension of the lease with Portland for 12-months, to April 30, 1999, to ensure that the leased Portland pipeline will be in standby availability for use during the 1998-99 winter season, if the recently certificated pipeline proposed by