

Agreement to reflect the addition of the Southern Company System. The Southern Company System requests an effective date of September 26, 1997. The filing will allow the Southern Company System to participate in coordination transactions under the WSPP Agreement.

*Comment date:* March 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-4688 Filed 2-23-98; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. DR98-52-000, et al.]

#### Jersey Central Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings

February 18, 1998.

Take notice that the following filings have been made with the Commission:

#### 1. Jersey Central Power & Light Company

[Docket No. DR98-52-000]

Take notice that on February 6, 1998, Jersey Central Power & Light Company, filed a request for approval of changes in nuclear depreciation rates, for accounting purposes only, pursuant to Section 302 of the Federal Power Act. These changes will be retroactively implemented by the Company on January 1, 1998.

*Comment date:* March 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 2. Coastal Gusu Heat & Power Ltd.

[Docket No. EG98-40-000]

On February 9, 1998, Coastal Gusu Heat & Power, Ltd. (Applicant), West Wind Building, P.O. Box 1111, Grand Cayman, Cayman Islands, B.W.I., filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant, a Cayman Islands Corporation, intends to have an ownership interest in certain power generating facilities in China. These facilities will consist of a 30 MW heat recovery cogeneration power plant located in Suzhou City, Jiangsu Province, China, including two heat recovery steam generators, two 15 MW steam turbine generators, two auxiliary oil-fired boilers, a thermal pipeline and related facilities.

*Comment date:* March 13, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### 3. Sithe Medway LLC

[Docket No. EG98-42-000]

On February 11, 1998, Sithe Medway LLC, 450 Lexington Avenue, 37th Floor, New York, NY 10017 (Sithe Medway), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Sithe Medway will own an electric generating facility with a capacity of approximately 126 MW located in Medway, Massachusetts.

*Comment date:* March 13, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### 4. Sithe New Boston LLC

[Docket No. EG98-44-000]

On February 11, 1998, Sithe New Boston LLC, 450 Lexington Avenue, 37th Floor, New York, NY 10017 (Sithe New Boston), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Sithe New Boston will own an electric generating facility with a capacity of approximately 778 MW located in Boston, Massachusetts.

*Comment date:* March 11, 1998, in accordance with Standard Paragraph E

at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### 5. Sithe Edgar LLC

[Docket No. EG98-45-000]

On February 11, 1998, Sithe Edgar LLC, 450 Lexington Avenue, 37th Floor, New York, NY 10017 (Sithe Edgar), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Sithe Edgar will own an electric generating facility with a capacity of approximately 21 MW located in Weymouth, Massachusetts.

*Comment date:* March 11, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### 6. Portland General Electric Company

[Docket No. ER96-333-002]

Take notice that on December 17, 1997, Portland General Electric Company tendered for filing its refund report in the above-referenced docket.

*Comment date:* March 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 7. Indiana Michigan Power Company

[Docket No. ER98-443-000]

Take notice that on January 27, 1997, Indiana Michigan Power Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* March 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 8. Cinergy Services, Inc.

[Docket No. ER98-1781-000]

Take notice that on February 6, 1998, Cinergy Services, Inc., (Cinergy), tendered for filing an amended service agreement under Cinergy's Power Sales Standard Tariff (the Tariff), entered into between Cinergy and Nordic Electric, LLC.

Copies of the filing were served upon the customer, parties of record in Docket No. ER96-2506-000 and the Michigan Public Service Commission.

*Comment date:* March 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 9. Montaup Electric Company

[Docket No. ER98-1782-000]

Take notice that on February 9, 1998, Montaup Electric Company (Montaup), filed 1) executed unit sales service

agreements under Montaup's FERC Electric Tariff, Original Volume No. III; and 2) executed service agreements for the sale of system capacity and associated energy under Montaup's FERC Electric Tariff, Original Volume No. IV. The service agreements under both tariffs are between Montaup and following companies (Buyers):

1. NP Energy Inc. (NPE).
2. PacifiCorp Power Marketing, Inc. (PacifiCorp).
3. Unifil Power Corp. (UPC).
4. Fitchburg Gas and Electric Light Company (FGE).

Montaup requests a waiver of the sixty-day notice requirement so that the service agreements may become effective as of February 9, 1998. No transactions have occurred under any of the agreements.

*Comment date:* March 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 10. Central Illinois Light Company

[Docket No. ER98-1783-000]

Take notice that on February 9, 1998, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, tendered for filing with the Commission a substitute Index of Customers under its Coordination Sales Tariff and one service agreement for one new customer, Columbia Power Marketing.

CILCO requested an effective date of February 3, 1998.

Copies of the filing were served on the affected customers and the Illinois Commerce Commission.

*Comment date:* March 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 11. Central Hudson Gas and Electric Corporation

[Docket No. ER98-1784-000]

Take notice that on February 9, 1998, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to 35.12 of the Federal Energy Regulatory Commission's (Commission), Regulations in 18 CFR a Service Agreement between CHG&E and Northeast Energy Services, Inc. The terms and conditions of service under this agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume No. 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER97-890-000. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

*Comment date:* March 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 12. Central Hudson Gas and Electric Corporation

[Docket No. ER98-1785-000]

Take notice that on February 9, 1998, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to § 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and Strategic Energy LTD. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume No. 1 (Power Sales Tariff), accepted by the Commission in Docket No. ER97-890-000. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

*Comment date:* March 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 13. Central Vermont Public Service Corporation

[Docket No. ER98-1786-000]

Take notice that on February 9, 1998, Central Vermont Public Service Corporation (Central Vermont), tendered for filing a Service Agreement with Williams Energy Services Company under its FERC Electric Tariff No. 5. The tariff provides for the sale by Central Vermont of power, energy, and/or resold transmission capacity at or below Central Vermont's fully allocated costs.

Central Vermont requests waiver of the Commission's Regulations to permit the service agreement to become effective on February 10, 1998.

*Comment date:* March 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 14. Duke Energy Corporation

[Docket No. ER98-1787-000]

Take notice that on February 9, 1998, Duke Power, a division of Duke Energy Corporation (Duke), tendered for filing a modification to 1.22 of Duke's Open Access Transmission Tariff, FERC Electric Tariff Original Volume No. 4.

*Comment date:* March 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 15. Niagara Mohawk Power Corporation

[Docket No. ER98-1788-000]

Take notice that on February 9, 1998, Niagara Mohawk Power Corporation

(NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and the New York Power Authority to serve 1.0 MW of New York Power Authority power to Encore Paper. This Transmission Service Agreement specifies that the New York Power Authority has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and the New York Power Authority to enter into separately scheduled transactions under which NMPC will provide transmission service for the New York Power Authority as the parties may mutually agree.

NMPC requests an effective date of February 15, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and the New York Power Authority.

*Comment date:* March 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 16. PECO Energy Company

[Docket No. ER98-1789-000]

Take notice that on February 9, 1998, PECO Energy Company (PECO), filed a Service Agreement dated February 2, 1998, with Northern States Power Company (NSP), under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds NSP as a customer under the Tariff.

PECO requests an effective date of February 2, 1998, for the Service Agreement.

PECO states that copies of this filing have been supplied to NSP and to the Pennsylvania Public Utility Commission.

*Comment date:* March 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 17. Competisys LLC

[Docket No. ER98-1790-000]

Take notice that on February 9, 1998, Competisys LLC (Competisys), petitioned the Commission for acceptance of Competisys Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

Competisys intends to engage in wholesale electric power and energy purchases and sales as a marketer. Competisys is not in the business of

generating or transmitting electric power. Competisys is a utility services firm that provides utilities and substantial users of utility systems professional services that allow effective access to competitive market sources of energy and related services.

*Comment date:* March 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 18. Virginia Electric and Power Company

[Docket No. ER98-1791-000]

Take notice that on February 9, 1998, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service with DTE Energy Trading, Inc., under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide non-firm point-to-point service to the Transmission Customers under the rates, terms and conditions of the Open Access Transmission Tariff.

Copies of the filing were served upon DTE Energy Trading, Inc., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

*Comment date:* March 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 19. Virginia Electric and Power Company

[Docket No. ER98-1792-000]

Take notice that on February 9, 1998, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement for Firm Point-to-Point Transmission Service with DTE Energy Trading, Inc., under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide firm point-to-point service to the Transmission Customers under the rates, terms and conditions of the Open Access Transmission Tariff.

Copies of the filing were served upon DTE Energy Trading, Inc., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

*Comment date:* March 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211

and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-4689 Filed 2-23-98; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Sunshine Act Meeting

February 18, 1998.

THE FOLLOWING NOTICE OF MEETING IS PUBLISHED PURSUANT TO SECTION 3(A) OF THE GOVERNMENT IN THE SUNSHINE ACT (PUB. L. NO. 94-409), 5 U.S.C. 552B:

**AGENCY HOLDING MEETING: FEDERAL ENERGY REGULATORY COMMISSION.**

**DATE AND TIME: FEBRUARY 25, 1998, 10:00 A.M.**

**PLACE: ROOM 2C, 888 FIRST STREET, N.E., WASHINGTON, D.C. 20426.**

**STATUS: OPEN.**

**MATTERS TO BE CONSIDERED: AGENDA \*NOTE—ITEMS LISTED ON THE AGENDA MAY BE DELETED WITHOUT FURTHER NOTICE.**

**CONTACT PERSON FOR MORE INFORMATION: DAVID P. BOERGERS, ACTING SECRETARY, TELEPHONE (202) 208-0400, FOR A RECORDING LISTING ITEMS STRICKEN FROM OR ADDED TO THE MEETING, CALL (202) 208-1627.**

THIS IS A LIST OF MATTERS TO BE CONSIDERED BY THE COMMISSION. IT DOES NOT INCLUDE A LISTING OF ALL PAPERS RELEVANT TO THE ITEMS ON THE AGENDA; HOWEVER, ALL PUBLIC DOCUMENTS MAY BE EXAMINED IN THE REFERENCE AND INFORMATION CENTER.

#### CONSENT AGENDA—HYDRO, 693RD MEETING—FEBRUARY 25, 1998, REGULAR MEETING (10:00 A.M.)

CAH-1.

OMITTED

CAH-2.

DOCKET# P-2323, 021, NEW ENGLAND POWER COMPANY

CAH-3.

OMITTED

CAH-4.

OMITTED

CAH-5.

DOCKET# P-2194, 001, CENTRAL MAINE POWER COMPANY  
OTHER#S P-2530, 014, CENTRAL MAINE POWER COMPANY  
P-2531, 020, CENTRAL MAINE POWER COMPANY

CAH-6.

DOCKET# P-2527, 002, CENTRAL MAINE POWER COMPANY

CAH-7.

DOCKET# P-2529, 005, CENTRAL MAINE POWER COMPANY

CAH-8.

OMITTED

#### CONSENT AGENDA—ELECTRIC

CAE-1.

DOCKET# ER98-6, 000, NEW ENGLAND POWER COMPANY, NARRAGANSETT ELECTRIC COMPANY, ALLENERGY MARKETING COMPANY, L.L.C. AND USGEN NEW ENGLAND, INC.  
OTHER#S EC98-1, 000, NEW ENGLAND POWER COMPANY, NARRAGANSETT ELECTRIC COMPANY, ALLENERGY MARKETING COMPANY, L.L.C. AND USGEN NEW ENGLAND, INC.

CAE-2.

DOCKET# ER98-990, 000, CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION  
OTHER#S ER98-991, 000, CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION  
ER98-992, 000, CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION  
ER98-994, 000, CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION  
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ER98-1001, 000, CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION  
ER98-1002, 000, CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION  
ER98-1003, 000, CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION  
ER98-1004, 000, CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION  
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