

Transco states that copies of the filing are being mailed to its affected customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-4605 Filed 2-23-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-105-002]

Williams Gas Pipelines Central, Inc.; Notice of Proposed Changes in FERC Gas Tariff

February 18, 1998.

Take notice that on February 11, 1998, Williams Gas Pipelines Central, Inc., formerly Williams Natural Gas Company (Williams), tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with the proposed effective date of February 1, 1998:

Substitute Third Revised Sheet Nos. 8E and 8F

Williams states that it made a filing in Docket Nos. RP98-105, et al., on December 31, 1997 to submit its first quarter 1998 report of take-or-pay buyout, buydown and contract reformation costs and gas supply related transition costs, and the application or distribution of those costs and refunds. The instant filing is being made to revise Schedule 4 of the original filing to reflect revision of certain customers' January MDTQ's which were not finalized until after January 1, 1998. All other aspects of Williams' January 1 filing are unchanged.

Williams states that a copy of its filing was served on all participants listed on the service lists maintained by the Commission in the dockets referenced above and on all of Williams' jurisdictional customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-4603 Filed 2-23-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT98-18-000]

Williston Basin Interstate Pipeline Company; Notice of Filing

February 18, 1998.

Take notice that on February 13, 1998, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets to become effective February 13, 1998:

Twelfth Revised Sheet No. 777
Twenty-second Revised Sheet No. 831
Twenty-third Revised Sheet No. 832
Twenty-third Revised Sheet No. 833

Williston Basin states that the revised tariff sheets are being filed simply to update its Master Receipt/Delivery Point List.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-4599 Filed 2-23-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-1760-000, et al.]

GEN-SYS Energy, et al.; Electric Rate and Corporate Regulation Filings

February 17, 1998.

Take notice that the following filings have been made with the Commission:

1. GEN-SYS Energy

[Docket No. ER98-1760-000]

Take notice that on February 4, 1998, GEN-SYS Energy (GSE), tendered for filing a market summary activity for the quarter ending December 31, 1997. GSE began its power market activity concurrent with its membership approval in the Mid-Continent Area Power Pool (MAPP), effective November 1, 1997.

Comment date: March 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Dartmouth Power Associates Limited Partnership

[Docket No. ER98-1761-000]

Take notice that on February 4, 1998, Dartmouth Power Associates Limited Partnership (Dartmouth), tendered for filing a Transaction Report for quarter ending December 31, 1997.

Comment date: March 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Southern California Edison Company

[Docket No. ER98-1768-000]

Take notice that on February 9, 1998, Southern California Edison Company (Edison), tendered for filing Amendment III (Amendment) to the Operating Procedures for the Power Contract, with the Department of Water Resources of the State of California (CDWR). The Amendment defines how Devil Canyon will be operated, and addresses how capacity and energy will be scheduled and accounted for between Edison and CDWR to ensure

that Edison receives its benefits accorded pursuant to Section 10 of the Power Contract.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: March 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Southern California Edison Company

[Docket No. ER98-1771-000]

Take notice that on February 9, 1998, Southern California Edison Company (Edison), tendered for filing Amendment No. 5 to the Power Contract dated October 11, 1979 (Amendment No. 5), and Amendment No. 1 to the Devil Canyon Additional Facilities and Firm Transmission Service Agreement (Amendment No. 1), with the Department of Water Resources of the State of California (CDWR). Amendment No. 5 and Amendment No. 1 provide for an additional 65 MW of firm transmission service from Devil Canyon to Vincent Substation to deliver CDWR's increased share of Devil Canyon.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: March 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Northern States Power Company (Minnesota Company) and Northern States Power Company (Wisconsin Company)

[Docket No. ER98-1772-000]

Take notice that on February 9, 1998, Northern States Power Company (Minnesota), and Northern States Power Company (Wisconsin) (collectively known as NSP), tendered for filing an Electric Service Agreement between NSP and American Electric Power Service Corporation, by and on behalf of Appalachian Power Company, Columbus Southern Power Company, Indiana Michigan Power Company, Kentucky Power Company and Ohio Power Company (Customer). This Electric Service Agreement is an enabling agreement under which NSP may provide to Customer the electric services identified in NSP Operating Companies Electric Services Tariff original Volume No. 4. NSP requests that this Electric Service Agreement be made effective on January 11, 1998.

Comment date: March 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Carolina Power & Light Company

[Docket No. ER98-1774-000]

Take notice that on February 9, 1998, Carolina Power & Light Company (Carolina), tendered for filing an executed Service Agreement between Carolina and the following Eligible Entity: DTE Energy Trading, Inc. Service to the Eligible Entity will be in accordance with the terms and conditions of Carolina's Tariff No. 1 for Sales of Capacity and Energy.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: March 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Carolina Power & Light Company

[Docket No. ER98-1775-000]

Take notice that on February 9, 1998, Carolina Power & Light Company (CP&L), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service executed between CP&L and the following Eligible Transmission Customer: NAEC, Inc.; and a Service Agreement for Short-Term Firm Point-to-Point Transmission Service with NAEC, Inc. Service to each Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: March 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Western Resources, Inc.

[Docket No. ER98-1776-000]

Take notice that on February 9, 1998, Western Resources, Inc., tendered for filing a change to its FERC Electric Tariff, First Revised Volume No. 5. Western Resources states that the change is to deny non-firm and short term firm transmission service under Western Resources' tariff when such service is available through the Southwest Power Pool, Inc., regional transmission service tariff.

Copies of the filing were served upon Western Resources' open access transmission customers and the Kansas Corporation Commission.

Comment date: March 2, 1998, in accordance with Standard Paragraph E at the end of his notice.

9. Central Louisiana Electric Company, Inc.

[Docket No. ER98-1777-000]

Take notice that on February 9, 1998, Central Louisiana Electric Company, Inc., (CLECO), tendered for filing an umbrella service agreement under which CLECO will make market based power sales under its MR-1 tariff with American Electric Power Service Corporation.

CLECO states that a copy of the filing has been served on American Electric Power Service Corporation.

Comment date: March 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Kansas City Power & Light Co.

[Docket No. ER98-1778-000]

Take notice that on February 9, 1998, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated February 5, 1998, between KCPL and Chillicothe Municipal Utilities. KCPL proposes an effective date of February 5, 1998, and requests waiver of the Commission's notice requirement. This Agreement provides for Non-Firm Power Sales Service.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are pursuant to KCPL's compliance filing in Docket No. ER94-1045.

Comment date: March 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Citizens Utilities Company

[Docket No. ER98-1779-000]

Take notice that on February 6, 1998, Citizens Utilities Company, tendered for filing on behalf of itself and Cinergy Capital & Trading, Inc., Constellation Power Source, Inc., NP Energy, Inc., and Williams Energy Services Company, Service Agreements for Non-Firm Point-to-Point Transmission Service under Citizens' Open Access Transmission Tariff.

Comment date: March 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Southern Company Services, Inc.

[Docket No. ER98-1780-000]

Take notice that on February 9, 1998, Southern Company Services, Inc. (SCS), acting as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company) (collectively referred to as the Southern Company System), submitted a filing to revise the Western Systems Power Pool (WSPP),

Agreement to reflect the addition of the Southern Company System. The Southern Company System requests an effective date of September 26, 1997. The filing will allow the Southern Company System to participate in coordination transactions under the WSPP Agreement.

Comment date: March 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-4688 Filed 2-23-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. DR98-52-000, et al.]

Jersey Central Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings

February 18, 1998.

Take notice that the following filings have been made with the Commission:

1. Jersey Central Power & Light Company

[Docket No. DR98-52-000]

Take notice that on February 6, 1998, Jersey Central Power & Light Company, filed a request for approval of changes in nuclear depreciation rates, for accounting purposes only, pursuant to Section 302 of the Federal Power Act. These changes will be retroactively implemented by the Company on January 1, 1998.

Comment date: March 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Coastal Gusu Heat & Power Ltd.

[Docket No. EG98-40-000]

On February 9, 1998, Coastal Gusu Heat & Power, Ltd. (Applicant), West Wind Building, P.O. Box 1111, Grand Cayman, Cayman Islands, B.W.I., filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant, a Cayman Islands Corporation, intends to have an ownership interest in certain power generating facilities in China. These facilities will consist of a 30 MW heat recovery cogeneration power plant located in Suzhou City, Jiangsu Province, China, including two heat recovery steam generators, two 15 MW steam turbine generators, two auxiliary oil-fired boilers, a thermal pipeline and related facilities.

Comment date: March 13, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Sithe Medway LLC

[Docket No. EG98-42-000]

On February 11, 1998, Sithe Medway LLC, 450 Lexington Avenue, 37th Floor, New York, NY 10017 (Sithe Medway), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Sithe Medway will own an electric generating facility with a capacity of approximately 126 MW located in Medway, Massachusetts.

Comment date: March 13, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Sithe New Boston LLC

[Docket No. EG98-44-000]

On February 11, 1998, Sithe New Boston LLC, 450 Lexington Avenue, 37th Floor, New York, NY 10017 (Sithe New Boston), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Sithe New Boston will own an electric generating facility with a capacity of approximately 778 MW located in Boston, Massachusetts.

Comment date: March 11, 1998, in accordance with Standard Paragraph E

at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. Sithe Edgar LLC

[Docket No. EG98-45-000]

On February 11, 1998, Sithe Edgar LLC, 450 Lexington Avenue, 37th Floor, New York, NY 10017 (Sithe Edgar), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Sithe Edgar will own an electric generating facility with a capacity of approximately 21 MW located in Weymouth, Massachusetts.

Comment date: March 11, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. Portland General Electric Company

[Docket No. ER96-333-002]

Take notice that on December 17, 1997, Portland General Electric Company tendered for filing its refund report in the above-referenced docket.

Comment date: March 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Indiana Michigan Power Company

[Docket No. ER98-443-000]

Take notice that on January 27, 1997, Indiana Michigan Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: March 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Cinergy Services, Inc.

[Docket No. ER98-1781-000]

Take notice that on February 6, 1998, Cinergy Services, Inc., (Cinergy), tendered for filing an amended service agreement under Cinergy's Power Sales Standard Tariff (the Tariff), entered into between Cinergy and Nordic Electric, LLC.

Copies of the filing were served upon the customer, parties of record in Docket No. ER96-2506-000 and the Michigan Public Service Commission.

Comment date: March 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. Montaup Electric Company

[Docket No. ER98-1782-000]

Take notice that on February 9, 1998, Montaup Electric Company (Montaup), filed 1) executed unit sales service