

in docket No. ER98-495-000, including the California Public Utilities Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before February 26, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

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BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-1749-000]

PacifiCorp; Notice of Filing

February 11, 1998.

Take notice that PacifiCorp on February 5, 1998, tendered for filing in accordance with 19 CFR Part 35 of the Commission's Rules and Regulations, a Notice of Termination of firm transmission service under PacifiCorp's FERC Electric Tariff, First Revised Volume No. 11.

Copies of this filing were supplied to PacifiCorp's Merchant Function, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before February 25, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-4446 Filed 2-20-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-1701-000]

Puget Sound Energy, Inc.; Notice of Filing

February 17, 1998.

Take notice that on February 2, 1998, Puget Sound Energy, Inc., as Transmission Provided, tendered for filing a Service Agreement for Firm Point-To-Point Transmission Service (Firm Point-To-Point Service Agreement) and a Service Agreement for Non-Firm Point-To-Point Transmission Service (Non-Firm Point-To-Point Service Agreement) with American Electric Power Service Corporation (AEPSC), as Transmission Customer.

A copy of the filing was served upon AEPSC.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before February 27, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-4447 Filed 2-20-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-230-000]

Questar Pipeline Company; Notice of Request Under Blanket Authorization

February 17, 1998.

Take notice that on February 13, 1998, Questar Pipeline Company (Questar), 180 East 100 South Salt Lake City, Utah 84145, filed a prior notice request with the Commission in Docket No. CP98-230-000 pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to increase the maximum certificated storage capacity of its Clay Basin storage field (Clay Basin) in Daggett County, Utah, under Questar's blanket certificates issued in Docket Nos. CP82-491-000 and CP88-650-000 pursuant to Section 7 of the NGA, all as more fully set forth in the request which is open to the public for inspection.

Questar proposes to increase (1) the maximum certificated natural gas storage capacity at Clay Basin from 110.0 Bcf (46.3 Bcf of working gas) to 117.5 Bcf (51.3 Bcf of working gas) and (2) the maximum reservoir shut-in pressure from 2,360 psia to 2,517 psia, the original gas-in-place discovery pressure. Questar states that no new facilities would be required to increase the capacity of Clay Basin. Questar further states that the average depth of the storage formation is 5,800 feet and that the increased storage capacity would be used to provide open-access storage services.

Questar states that it would use 5.0 Bcf of the proposed increased capacity for working-gas inventory and 2.5 Bcf of the proposed increased capacity for cushion gas to support the additional working-gas inventory capacity. Questar also states that the additional 5.0 Bcf of working-gas capacity would increase the Minimum Required Deliverability (MRD) from 385 MMcf of natural gas per day to 427 MMcf of natural gas per day.

Questar explains that (1) the proposed 117.5 Bcf of storage inventory capacity equals the original natural gas volume determined to be in place at the time of discovery; (2) the increased storage inventory reservoir shut-in pressure would not exceed the original gas-in-place discovery pressure of 2,517 psia; (3) the required number of days needed to inject the increased working-gas inventory level of 51.3 Bcf would be 152 days, well within the 184-day injection season (May 1 to October 31) provided for in Questar's tariff; (4) the entire 5.0 Bcf of expanded working gas capacity