

Williams states that a copy of its filing was served on all participants listed on the service lists maintained by the Commission in the dockets referenced above and on all of Williams' jurisdictional customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-4277 Filed 2-19-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-526-000]

Southern Natural Gas Company; Notice of Availability of the Environmental Assessment For The Proposed East Tennessee Expansion Project

February 13, 1998.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Southern Natural Gas Company in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the proposed natural gas expansion facilities including:

- East Tennessee Lateral—2.81 miles of 8-inch-diameter pipeline in Catoosa County, Georgia and Hamilton County, Alabama;

- Ocmulgee-Atlanta Loop—8.03 miles of 30-inch-diameter pipeline in Spalding and Henry Counties, Georgia;
- 2nd North Main Loop—2.81 miles of 24-inch-diameter pipeline in Pickens County, Alabama;
- South Main 3rd Loop—4.63 miles of 30-inch-diameter pipeline in Perry County, Alabama;
- Macon Branch Loop—10.73 miles of 16-inch-diameter pipeline replacing an existing 12-inch-diameter Pipeline in Fulton and Clayton Counties, Georgia;
- Rome Compressor Station—3,755 horsepower (hp) installed at a new compressor station in Floyd County, Georgia;
- Bell Mills Compressor Station—1,415 hp added to an existing compressor station in Cleborne County, Alabama;
- Auburn Compressor Station—5,320 hp increased by modifications to two units at an existing compressor station in Lee County, Alabama;
- York Compressor Station—5,320 hp increased by modifications to two units at an existing compressor station in Sumter County, Alabama;
- East Tennessee Meter Station—new meter station at the terminus of the proposed East Tennessee Lateral in Hamilton County, Tennessee;
- Cleveland Branch Meter Station—expansion of an existing meter station in Bradley County, Tennessee; and
- Cartersville Gate Regulator Station—new regulator station in Floyd County, Georgia.

The purpose of the proposed facilities would be to provide about 64,911 thousand cubic feet of natural gas per day in new firm transportation services between 1998 and the year 2000 to 15 different shippers.

The EA has been placed in the public files of the FERC. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, N.E., Room 2A, Washington, DC 20426, (202) 208-1371.

Copies of the EA have been mailed to Federal, state and local agencies, public interest groups, interested individuals, newspaper, and parties to this proceeding.

Any person wishing to comment on the EA may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send two copies of your comments to: Secretary, Federal Energy Regulatory

Commission, 888 First St., N.E., Room 1A, Washington, DC 20426;

- Label one copy of the comments for the attention of the Environmental Review and Compliance Branch, PR-11.1

- Reference Docket No. CP97-526-000; and

- Mail your comments so that they will be received in Washington, DC on or before March 13, 1998.

Comments will be considered by the Commission but will not serve to make the commentator a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your comments considered.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-4265 Filed 2-19-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent to File Application for New License

February 13, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of filing:* Notice of Intent to File Application for New License.

b. *Project No.:* 3410.

c. *Date filed:* January 28, 1998.

d. *Submitted By:* Woods Lake Hydro Company.

e. *Name of Project:* Woods Lake.

f. *Location:* On Lime Creek in Eagle County, Colorado.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. *Effective date of original license:* February 1, 1983.

i. *Expiration date of original license:* January 31, 2003.

j. *The project consists of:* (1) a 6-foot-high, 3713-foot-long reinforced concrete dam with a spillway crest elevation of