or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,
Acting Secretary.

[FR Doc. 98–3547 Filed 2–11–98; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

Enron Europe Operations Limited, et al.; Electric Rate and Corporate Regulation Filings


Take notice that the following filings have been made with the Commission:

1. Enron Europe Operations Limited
   [Docket No. EG98–37–000]
   Applicant states that it is a limited liability company organized under the laws of England. Applicant will be engaged directly and exclusively in operating an approximately 478 MW combined cycle gas-fired electric generating facility located on the Marmara Sea, near Istanbul, Turkey, and selling electric energy at wholesale. Electric energy produced by the facility will be sold at wholesale to Turkiye Elektrik Uretim, Iletisim A.S. In no event will any electricity be sold to consumers in the United States.
   Comment date: February 25, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

   [Docket Nos. EC96–19–012 and ER96–1663–013]
   Take notice that on February 2, 1998, the California Independent System Operator Corporation (ISO), filed corrections to its Must-Run Unit List, originally submitted for filing on December 12, 1997 in this proceeding. The ISO requests waiver of the 60 day notice requirement to allow the proposed filing to take effect as of the ISO operations date.
   Comment date: February 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Enron Guç Sancırrallari Işletme Limited Sirketi
   [Docket No. EG98–36–000]
   Take notice that on January 29, 1998, Enron Guc Sancrallari Iletme Limited Sirketi (Applicant), with its principal office at Four Millbank, London, England SW1P 3ET, filed with the Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission’s Regulations.
   Applicant states that it is a limited liability company organized under the laws of the Republic of Turkey. Applicant will be engaged directly and exclusively in operating an approximately 478 MW combined cycle gas-fired electric generating facility located on the Marmara Sea, near Istanbul, Turkey, and selling electric energy at wholesale. Electric energy produced by the facility will be sold at wholesale to Turkiye Elektrik Uretim, Iletisim A.S. In no event will any electricity be sold to consumers in the United States.
   Comment date: February 25, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. American Atlas #1, Ltd., L.L.P.
   [Docket No. EG98–38–000]
   The Applicant operates and sells electricity at wholesale produced by the nominally 75 megawatt American Atlas No. 1 Cogeneration Facility located in Rifle, Colorado (the Facility).
   Comment date: February 25, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. Sierra Pacific Power Company
   [Docket No. ER98–1473–000]
   Take notice that on January 20, 1998, Sierra Pacific Power Company tendered for filing its compliance filing in the above-referenced docket.
   Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. MidAmerican Energy Company
   [Docket No. ER98–1473–000]
   Take notice that on January 20, 1998, MidAmerican Energy Company (MidAmerican), P.O. Box 657, 666 Grand Avenue, Des Moines, Iowa 50303 tendered for filing changes to its Open Access Transmission Tariff (OATT).
   MidAmerican states that the purpose of the filing is to create a form of service agreement for firm point-to-point transmission service for less than one year, update the index of point-to-point transmission service customers and update the table of contents.
   MidAmerican states that the current form of its OATT service agreement for firm point-to-point transmission service includes language incorporating the written specifications for the service. MidAmerican further states that it believes it is necessary to include this provision in agreements for long-term transactions to clarify that the service will be provided in accordance with the specifications agreed to by the parties but that this form of service agreement cannot be used as an umbrella agreement for short-term transactions without repeated filings with the Commission because the specifications vary from transaction to transaction. Therefore MidAmerican states that it is proposing an umbrella form of service agreement for short-term firm transactions which incorporates the short-term transaction specifications as posted on the OASIS.
   MidAmerican proposes an effective date of January 23, 1998, for the tariff changes and requests a waiver of the 60-day notice requirement. MidAmerican states that good cause exists to grant the waiver because the changes to index and table of contents are ministerial and informational in nature and the changes to the form of agreement do not alter the substantive rights or obligations of MidAmerican, any existing customer or any future customer.
   Copies of the filing were served upon representatives of customers having
service agreements under the
MidAmerican OATT, the Iowa Utilities
Board, the Illinois Commerce
Commission and the South Dakota
Public Utilities Commission.

Comment date: February 19, 1998, in
accordance with Standard Paragraph E
at the end of this notice.

7. Southern Indiana Gas and Electric
Company
[Docket No. ER98–1474–000]
Take notice that on January 20, 1998,
Southern Indiana Gas and Electric
Company (SIGECO), tendered for filing a service
agreement under the Non-Firm Point-to-Point open
access service tariff for its operating divisions, Missouri Public Service,
WestPlains Energy-Kansas and
WestPlains Energy-Colorado.

Comment date: February 19, 1998, in
accordance with Standard Paragraph E
at the end of this notice.

8. UtiliCorp United Inc.
[Docket No. ER98–1475–000]
Take notice that on January 20, 1998,
UtiliCorp United Inc. (UtiliCorp), filed a service
agreement with Columbia Power Marketing Corporation for service under its Non-Firm Point-to-Point open
access service tariff for its operating divisions, Missouri Public Service,
WestPlains Energy-Kansas and
WestPlains Energy-Colorado.

Comment date: February 19, 1998, in
accordance with Standard Paragraph E
at the end of this notice.

9. Southwestern Public Service
Company
[Docket No. ER98–1476–000]
Take notice that on January 20, 1998,
New Century Services, Inc., on behalf of
Southwestern Public Service Company (Southwestern), submitted an executed umbrella service agreement under
Southwestern’s market-based sales tariff with El Paso Electric Company (EPE).
This umbrella service agreement provides for Southwestern’s sale and EPE’s purchase of capacity and energy at market-based rates pursuant to
Southwestern’s market-based sales tariff.

Comment date: February 19, 1998, in
accordance with Standard Paragraph E
at the end of this notice.

10. Cambridge Electric Light Company
[Docket No. ER98–1477–000]
Take notice that on January 20, 1998,
Cambridge Electric Light Company (Cambridge), tendered for filing a non-
firm point-to-point transmission service agreement between Cambridge and
Williams Energy Services Company
(Williams Energy). Cambridge states that the service agreement sets out the
transmission arrangements under which Cambridge will provide non-firm point-
to-point transmission service to
Williams Energy under Cambridge’s
open access transmission tariff accepted for filing in Docket No. ER97–1337–000, subject to refund and issuance of further orders.

Comment date: February 19, 1998, in
accordance with Standard Paragraph E
at the end of this notice.

11. Pennsylvania Power Company
[Docket No. ER98–1478–000]
Take notice that on January 20, 1998,
FirstEnergy Corp., tendered for filing on behalf of itself and Pennsylvania Power Company, a Service Agreement for
Network Integration Service under the Pennsylvania Retail Pilot with Penn
Power Energy, Inc., pursuant to the
FirstEnergy System Open Access Tariff. This Service Agreement will enable the party to obtain Network Integration Service under the Pennsylvania Retail Pilot in accordance with the terms of the Tariff.

Comment date: February 19, 1998, in
accordance with Standard Paragraph E
at the end of this notice.

[Docket No. ER98–1479–000]
Take notice that on January 20, 1998,
Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated January 6, 1998,
between KCPL and NESI Power Marketing, Inc. KCPL proposes an
effective date of January 9, 1998, and
requests waiver of the Commission’s
notice requirement. This Agreement
provides for the rates and charges for Non-Firm Transmission Service.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL’s rates and charges in the compliance filing to FERC Order No. 888-A in Docket No. OA97–636.

Comment date: February 19, 1998, in
accordance with Standard Paragraph E
at the end of this notice.

13. Cinergy Services, Inc.
[Docket No. ER98–1480–000]
Take notice that on January 20, 1998,
Cinergy Services, Inc. (Cinergy), tendered for filing on behalf of its
operating companies, The Cincinnati Gas & Electric Company (CG&E), and
PSI Energy, Inc. (PSI), a First
Supplemental Agreement, dated
November 1, 1997, between Tennessee Power Company and Cinergy. The First Supplemental Agreement
revises the current language for rates,
terms and conditions of service, provides for the unbundling language
for the point of sale, adds language for reliability guidelines, interface capacity
available and credit worthiness, and
adds Market Based Power Service. The following Exhibit has also been revised:
B Power Sales by the Cinergy
Operating Companies and Cinergy Services
Cinergy requests an effective date of
one day after this First Supplemental
Agreement of the Interchange Agreement.

Copies of the filing were served on Tennessee Power Company, the
Tennessee Public Service Commission, the Public Utilities
Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: February 19, 1998, in
accordance with Standard Paragraph E
at the end of this notice.

14. Cinergy Services, Inc.
[Docket No. ER98–1481–000]
Take notice that on January 20, 1998;
Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy’s Power Sales Standard
Tariff (the Tariff), entered into between Cinergy and the Board of Public Utilities of Kansas City (Kansas City).
Cinergy and Kansas City are
requesting an effective date of one day
after the filing of this Power Sales Service Agreement.

Comment date: February 19, 1998, in
accordance with Standard Paragraph E
at the end of this notice.

15. Niagra Mohawk Power
Corporation
[Docket No. ER98–1482–000]
Take notice that on January 20, 1998,
Niagra Mohawk Power Corporation
(NMPC), tendered for filing with the
Federal Energy Regulatory Commission
an executed Transmission Service Agreement between NMPC and the New York Power authority power to serve 16.9 MW of New York Power authority power to Occidental Chemicals. This
Transmission Service Agreement specifies that the New York Power Authority has signed on to and has agreed to the terms and conditions of
NMPC’s Open Access Transmission
Tariff as filed in Docket No. OA96–194–000. This Tariff, filed with FERC on July
9, 1996, will allow NMPC and the New York Power Authority to enter into
separately scheduled transactions under which NMPC will provide transmission service for the New York Power Authority as the parties may mutually agree.
NMPC requests an effective date of May 23, 1997. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and the New York Power Authority.

Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Cinergy Services, Inc.  
[Docket No. ER98–1483–000]

Take notice that on January 20, 1998, Cinergy Services, Inc. (Cinergy), tendered for filing in behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E), and PSI Energy, Inc. (PSI), a First Supplemental Agreement dated November 1, 1997, between Citizens Power Sales and Cinergy.

The First Supplemental Agreement revises the current language for rates, terms and conditions of service, provides for the unbundling language for the point of sale, adds language for reliability guidelines, interface capacity available and credit worthiness, and adds Market Based Power Service. The following Exhibit has also been revised:

B Power Sales by the Cinergy Operating Companies and Cinergy Services

Cinergy requests an effective date of one day after this First Supplemental Agreement of the Interchange Agreement.

Copies of the filing were served on Citizens Power Sales, the Massachusetts Department of Public Utilities, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. Wolverine Power Supply Cooperative, Inc.  
[Docket No. ER98–1485–000]


Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. Equinox Energy, LLC  
[Docket No. ER98–1486–000]

Take notice that on January 20, 1998, Equinox Energy, LLC (Equinox), petitioned the Commission for acceptance of Equinox Rate Schedule FERC No. 1; the granting of certain blanket approval, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

Equinox intends to engage in wholesale electric power and energy purchases and sales as a marketer. Equinox is not in the business of generating or transmitting electric power. Equinox is a Minnesota limited liability corporation with its principal place of business in Minneapolis, Minnesota. Equinox is commencing involvement in natural gas marketing and the marketing of electricity. Equinox is an independently owned entity that is located in the offices of Equinox Enterprises, Inc. Equinox Enterprises, Inc., is primarily engaged in the brokering and trading of agricultural commodities.

Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. Commonwealth Electric Company and Cambridge Electric Light Company  
[Docket No. ER98–1487–000]

Take notice that on January 20, 1998, Commonwealth Electric Company (Commonwealth), and Cambridge Electric Light Company (Cambridge), collectively referred to as the Companies, tendered for filing with the Federal Energy Regulatory Commission their quarterly reports under Commonwealth’s Market-Based Power Sales Tariff (FERC Electric Tariff Original Volume No. 7) and Cambridge’s Market-Based Power Sales Tariff (FERC Electric Tariff Original Volume No. 9) for the period of October 1, 1997 to December 31, 1997.

Comment Date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. Minnesota Power & Light Company  
[Docket No. ER98–1488–000]

Take notice that on January 20, 1998, Minnesota Power & Light Company, tendered for filing signed Service Agreements for Non-Firm Point-to-Point and Short-term Point-to-Point Service with Griffin Energy Marketing, LLC under its Non-Firm and Short-Term Point-to-Point Transmission Service to satisfy its filing requirements under this tariff.

Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

22. Potomac Electric Power Company  
[Docket No. ER98–1490–000]


Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

23. Louisville Gas and Electric Company  
[Docket No. ER98–1491–000]


Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

24. Louisville Gas and Electric Company  
[Docket No. ER98–1492–000]


Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.
25. Louisville Gas and Electric Company
[Docket No. ER98–1493–000]


Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

26. Niagara Mohawk Power Corporation
[Docket No. ER98–1494–000]

Take notice that on January 20, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and New Energy Ventures, L.L.C. This Transmission Service Agreement specifies that New Energy Ventures, L.L.C., has signed on to and has agreed to the terms and conditions of NMPC’s Open Access Transmission Tariff as filed in Docket No. OA96–194–000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and New Energy Ventures, L.L.C., to enter into separately scheduled transactions under which NMPC will provide transmission service for New Energy Ventures, L.L.C., as the parties may mutually agree.

NMPC requests an effective date of February 1, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and New Energy Ventures, L.L.C.

Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

27. Louisville Gas and Electric Company
[Docket No. ER98–1495–000]


Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

28. Louisville Gas and Electric Company
[Docket No. ER98–1496–000]


Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

29. Louisville Gas and Electric Company
[Docket No. ER98–1497–000]


Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

30. Louisville Gas and Electric Company
[Docket No. ER98–1498–000]


Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

31. Minnesota Power & Light Company
[Docket No. ER98–1504–000]

Take notice that on January 21, 1998, Minnesota Power & Light Company (Minnesota Power), tendered for filing a Non-firm Point-to-Point Transmission Service Agreement and a Firm Point-to-Point Transmission Service Agreement together with Specifications for Long-Term Firm Point-to-Point Service (the Service Agreement), between Minnesota Power, as the transmission provider, and Minnesota Power, as the transmission customer, for service to the City of Hibbing. Minnesota Power requests that the Service Agreement be made effective sixty days from the date of filing.

Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

32. Minnesota Power & Light Company
[Docket No. ER98–1505–000]

Take notice that on January 21, 1998, Minnesota Power & Light Company (MP), tendered for filing Supplement No. 5 to its Electric Service Agreement with the Public Utilities Commission of Grand Rapids, Minnesota (Grand Rapids). MP states that the amendment extends the term of the Agreement to December 31, 2004.

Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

33. Virginia Electric and Power Company
[Docket No. ER98–1506–000]

Take notice that on January 21, 1998, Virginia Electric and Power Company (Virginia Power), tendered for filing the Service Agreements between Virginia Electric and Power Company and Tenaska Power Services Company and Virginia Electric and Power Company and New Energy Ventures, L.L.C., under the FERC Electric Tariff (First Revised Volume No. 4), which was accepted by order of the Commission dated November 6, 1997, in Docket No. ER97–3561–001. Under the tendered Service Agreements, Virginia Power will provide services to Tenaska Power Services Company and New Energy Ventures, L.L.C., under the rates, terms and conditions of the applicable Service Schedules included in the Tariff.

Virginia Power requests an effective date of January 21, 1998, the date of filing the Service Agreements.

Copies of the filing were served upon Tenaska Power Services Company and New Energy Ventures, L.L.C., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

34. Minnesota Power & Light Company
[Docket No. ER98–1507–000]

Take notice that on January 21, 1998, Minnesota Power & Light Company tendered for filing signed Service Agreements for Non-Firm and Umbrella Firm Point-to-Point Service with Tenaska Power Services Company under its Non-Firm and Short-Term Point-to-Point Transmission Service to satisfy its filing requirements under this tariff.

Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.
35. Northeast Utilities Service Company  
[Docket No. ER98–1508–000]  
Take notice that on January 21, 1998, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement with Long Island Lighting Company, under the NU System Companies’ Sale for Resale, Tariff No. 7. NUSCO states that a copy of this filing has been mailed to the Long Island Lighting Company.  
NUSCO requests that the Service Agreement become effective January 1, 1998.  
Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

36. FirstEnergy System  
[Docket No. ER98–1509–000]  
Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

37. Wisconsin Public Service Corporation  
[Docket No. ER98–1510–000]  
Take notice that on January 21, 1998, Wisconsin Public Service Corporation (WPSC), tendered for filing executed agreements for service to the Village of Stratford Water & Electric Utility (Stratford), under WPSC’s Market-Based Rate Tariff and Open Access Transmission Tariff, as well as a Network Operating Agreement and a Network Service Billing Agreement. WPSC requests that the Commission make the agreements effective on December 23, 1997.  
WPSC states that copies of this filing have been served on Stratford, on the Michigan Public Service Commission and on the Public Service Commission of Wisconsin.  
Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

38. New England Power Company  
[Docket No. ER98–1511–000]  
Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

[Docket No. ER98–1512–000]  
Take notice that on January 21, 1998, FirstEnergy Corp., tendered for filing on behalf of itself and Pennsylvaniana Power Company, a Service Agreement for Network Integration Service under the Pennsylvaniana Retail Pilot with Allegheny Energy Solutions, Incorporated pursuant to the FirstEnergy System Open Access Transmission Tariff. This Service Agreement will enable the party to obtain Network Integration Service under the Pennsylvaniana Retail Pilot in accordance with the terms of the Tariff.  
Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

40. New England Power Company  
[Docket No. ER98–1513–000]  
Take notice that on January 21, 1998, New England Power Company filed an amendment to one of its power contracts with Unitil Power Corp., the original of which contract is on file with and accepted by the Commission on Docket ER93–362–000.  
Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

41. Louisville Gas and Electric Company  
[Docket No. ER98–1514–000]  
Take notice that on January 21, 1998, Louisville Gas and Electric Company (LG&E), tendered for filing a Notice of Cancellation of a Non-Firm Transmission Agreement between LG&E and Delhi Energy Services under LG&E’s Market-Based Rate Schedule GSS.  
Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

42. Louisville Gas and Electric Company  
[Docket No. ER98–1515–000]  
Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

43. Louisville Gas and Electric Company  
[Docket No. ER98–1516–000]  
Take notice that on January 21, 1998, Louisville Gas and Electric Company (LG&E), tendered for filing a Notice of Cancellation of a Purchase Sales Agreement between LG&E and Delhi Energy Services under LG&E’s Market-Based Rate Schedule GSS.  
Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

44. SCANA Energy Marketing, Inc.  
[Docket No. ER98–1517–000]  
Take notice that on January 21, 1998, SCANA Energy Marketing, Inc. (SCANA), tendered for filing a letter from the Executive Committee of the Western Systems Power Pool (WSPP), indicating that SCANA application for membership in WSPP has been approved. SCANA requests that the Commission amend the WSPP Agreement to include it as a member. SCANA requests an effective date of January 22, 1998, for the proposed amendment. Accordingly, SCANA requests waiver of the Commission’s prior notice requirements for good cause shown.  
Copies of the filing were served upon the WSPP Executive Committee.  
Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

45. PJM Interconnection, L.L.C.  
[Docket No. ER98–1518–000]  
Take notice that on January 21, 1998, the PJM Interconnection, L.L.C. (PJM), filed on behalf of the Members of the LLC, membership application of EnerZ Corporation. PJM requests an effective date on the day after this notice of filing is received by FERC.  
Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

46. Niagara Mohawk Power Corporation  
[Docket No. ER98–1519–000]  
Take notice that on January 20, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and New Energy Ventures, L.L.C. This Transmission Service Agreement specifies that New Energy Ventures, L.L.C., has signed on to and has agreed to the terms and conditions of NMPC’s Open Access Transmission Tariff as filed in Docket No. OA96–194–000. This Tariff, filed with FERC on July 9, 1996,
will allow NMPC and New Energy Ventures, L.L.C., to enter into separately scheduled transactions under which NMPC will provide transmission service for New Energy Ventures, L.L.C., as the parties may mutually agree.

NMPC requests an effective date of March 1, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and New Energy Ventures, L.L.C.

Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

47. NUI Energy, Inc.
[Docket No. ER98–1520–000]

Take notice that on January 20, 1998, NUI Energy, Inc. (NUI Energy), tendered for filing, pursuant to Rule 205, 18 CFR 385.205, an application for authorization to make wholesale sales of electric power in interstate commerce at market-based rates; a request that the Commission accept and approve NUI Energy’s Electric Rate Schedule FERC No. 1, to be effective on the earlier of the date of the Commission’s order in this proceeding or March 21, 1998, and for such waivers and authorizations as have been customarily been granted to other power marketers, with the clarifications noted in its application.

NUI Energy is a corporation organized under the State of Delaware and has its principal place of business in Bedminster, New Jersey. NUI Energy is a wholly owned subsidiary of NUI Capital Corporation which in turn is a wholly owned subsidiary of NUI Corporation, a publicly traded corporation which owns natural gas distribution facilities in six states. Neither NUI Energy, nor its affiliates, own, operate, or control any electric generation, transmission, or distribution facilities. Furthermore, neither NUI Energy, nor its affiliates, hold a franchise for the transmission, distribution, or sale of electric power, or own or control any other barriers to entry to the electric power market.

Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

48. Consumers Energy Company
[Docket No. ER98–1521–000]

Take notice that on January 22, 1998, Consumers Energy Company (Consumers), tendered for filing executed service agreements for Non-Firm Point-to-Point Transmission Service pursuant to the Joint Open Access Transmission Service Tariff filed on December 31, 1996, by Consumers and The Detroit Edison Company (Detroit Edison), with the following transmission customer, Consumers Energy Company—Electric Sourcing & Trading.

Copies of the filed agreement were served upon the Michigan Public Service Commission, Detroit Edison and the transmission customer.

Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

49. Cambridge Electric Light Company
[Docket No. ER98–1522–000]


Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

50. Narragansett Electric Company
[Docket No. ER98–1523–000]

Take notice that on January 22, 1998, Narragansett Electric Company tendered for filing rate changes to its FERC Electric Tariff, Original Volume No. 1, for borderline sales.

Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

51. Virginia Electric and Power Company
[Docket No. ER98–1524–000]

Take notice that on January 22, 1998, Virginia Electric and Power Company (Virginia Power), tendered for filing Service Agreements for Firm Point-To-Point Transmission Service with North American Energy Conservation, Inc. (NAEC), and Tennessee Valley Authority under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide firm point-to-point service to the Transmission Customers under the rates, terms and conditions of the Open Access Transmission Tariff.

Copies of the filing were served upon North American Energy Conservation, Inc. (NAEC), and Tennessee Valley Authority, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

52. Indeck Pepperell Power Associates Inc.
[Docket No. ER98–1526–000]


Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

53. Carolina Power & Light Company
[Docket No. ER98–1528–000]

Take notice that on January 22, 1998, Carolina Power & Light Company (CP&L), tendered for filing Service Agreements for Network Integration Transmission Service executed between CP&L and the following Eligible Transmission Customers Town of Stantonburg, NC, Town of Black Creek, NC, and the Town of Lucama, NC. Service to each Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company’s Open Access Transmission Tariff.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

54. PacifiCorp
[Docket No. ER98–1529–000]

Take notice that on January 22, 1998, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission’s Regulations, Non-Firm and Short-Term Firm Point-To-Point Transmission Service Agreements with Colorado Springs Utilities under PacifiCorp’s FERC Electric Tariff, First Revised Volume No. 11.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

55. PacifiCorp
[Docket No. ER98–1530–000]

Take notice that PacifiCorp on January 22, 1998, tendered for filing in accordance with 18 CFR Part 35 of the Commission’s Rules and Regulations, a Notice of Filing of a Mutual Netting Closeout Agreement (Netting Agreement) between PacifiCorp and
Vitol Gas and Electric LLC (Vitol), Pacificorp has requested that the Commission rule that the Netting Agreement is not subject to the Commission’s jurisdiction.

Copies of this filing were supplied to Delhi Energy Services, Inc., the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

56. Washington Water Power
[Docket No. ER98–1531–000]

Take notice that on January 22, 1998, Washington Water Power, tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, executed a Service Agreement under WWP’s FERC Electric Tariff First Revised Volume No. 9, with Mock Energy Services, L.P. (formerly known as Mock Resources, Inc.), which replaces an unexecuted service agreement previously filed with the Commission under Docket No. ER97–1252–000, Service Agreement No. 84, effective December 15, 1996.

Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

57. San Diego Gas & Electric Company
[Docket No. ER98–1533–000]

Take notice that on January 22, 1998, San Diego Gas & Electric Company (SDG&E), tendered for filing and acceptance, a Service Agreement (Service Agreement), with Enron Power Marketing, Inc., for Point-To-Point Transmission Service under SDG&E’s Open Access Transmission Tariff (Tariff), filed in compliance with FERC Order No. 888-A.

SDG&E filed the executed Service Agreement with the Commission in compliance with applicable Commission Regulations. SDG&E also provided Sheet No. 114 (Attachment E) to the Tariff, which is a list of current subscribers. SDG&E requests waiver of the Commissions notice requirement to permit an effective date of January 2, 1998.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

58. Entergy Services, Inc.
[Docket No. ER98–1534–000]


Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

59. Entergy Services, Inc.
[Docket No. ER98–1535–000]


Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

60. Florida Power & Light Company
[Docket No. ER98–1536–000]

Take notice that on January 23, 1998, Florida Power & Light Company (FPL), proposed to terminate the following agreements, (1) The Contract for Interchange Service between FPL and Ft. Pierce Utilities Authority, (2) the Non-Firm Service Agreement between FPL and Ft. Pierce Utilities Authority, and (3) the Short Term Transmission Service Agreement between FPL and the Ft. Pierce Utilities Authority. The Ft. Pierce Utilities Authority will take service under Amendment Number four to the Network Service Agreement between FPL and FMPA to be effective January 12, 1998. FPL proposes to make the termination effective January 12, 1998.

Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

61. Northern Indiana Public Service Company
[Docket No. ER98–1537–000]

Take notice that on January 23, 1998, Northern Indiana Public Service Company tendered for filing an executed Sales Service Agreement and an executed Standard Transmission Service Agreement for Non-Firm Point-To-Point Transmission Service between Northern Indiana Public Service Company and DTE Energy Trading, Inc. Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-To-Point Transmission Service to DTE Energy Trading, Inc., pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. OA96–47–000 and allowed to become effective by the Commission. Under the Sales Service Agreement, Northern Indiana Public Service Company will provide general purpose energy and negotiated capacity to DTE Energy Trading pursuant to the Wholesale Sales Tariff field by Northern Indiana Public Service Company in Docket No. ER95–1222–000 as amended by the Commission’s Order in Docket No. ER97–458–000 and allowed to become effective by the Commission. Northern Indiana Public Service Company has requested that the Service Agreements be allowed to become effective as of January 31, 1998.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

62. Illinois Power Company
[Docket No. ER98–1538–000]

Take notice that on January 23, 1998, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which DTE Energy Trading will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power’s tariff.

Illinois Power has requested an effective date of January 15, 1998.

Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

63. Houston Lighting & Power Company
[Docket No. ER98–1539–000]

Take notice that on January 23, 1998, Houston Lighting & Power Company (HL&P), tendered for filing an executed transmission service agreement (TSA), with (1) Coral Power, L.L.C. (Coral); (2) Electric Clearinghouse, Inc. (ECI); (3) Aquila Power Corporation (Aquila), and (4) Vitol Gas & Electric L.L.C. (Vitol), for Non-Firm Transmission Service under HL&P’s FERC Electric Tariff, Third Revised Volume No. 1, for Transmission Service To, From and Over Certain HVDC Interconnections. HL&P has
requested an effective date of January 23, 1998.

Copies of the filing were served on Coral, ECI, Aquila and Vitol and the Public Utility Commission of Texas.

Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

64. Louisville Gas and Electric Company

[Docket No. ER98–1540–000]


Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

65. Louisville Gas and Electric and Gas Company

[Docket No. ER98–1541–000]

Take notice that on January 23, 1998, Louisville Gas and Electric Company (LG&E), tendered for filing an executed Service Agreement between LG&E and Allegheny Power under LG&E’s Rate Schedule GSS.

Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

66. Public Service Electric and Gas Company

[Docket No. ER98–1542–000]

Take notice that on January 23, 1998, Public Service Electric and Gas Company (PSE&G), of Newark, New Jersey tendered for filing an agreement for the sale of capacity and energy to the Borough of South River, New Jersey (South River), pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission’s Regulations such that the agreement can be made effective as of December 29, 1997.

Copies of the filing have been served upon South River and the New Jersey Board of Public Utilities.

Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

68. Public Service Electric and Gas Company

[Docket No. ER98–1544–000]

Take notice that on January 23, 1998, Public Service Electric and Gas Company (PSE&G), of Newark, New Jersey tendered for filing an agreement for the sale of capacity and energy to the Borough of Milltown, New Jersey (Milltown), pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission’s Regulations such that the agreement can be made effective as of December 29, 1997.

Copies of the filing have been served upon Milltown and the New Jersey Board of Public Utilities.

Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

69. Public Service Electric and Gas Company

[Docket No. ER98–1545–000]

Take notice that on January 23, 1998, Public Service Electric and Gas Company (PSE&G), of Newark, New Jersey tendered for filing an agreement for the sale of capacity and energy to Columbia Power Marketing Corporation (Columbia), pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission’s Regulations such that the agreement can be made effective as of December 29, 1997.

Copies of the filing have been served upon Columbia and the New Jersey Board of Public Utilities.

Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

73. Dayton Power & Light Company

[Docket No. ER98–1550–000]


Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission’s notice requirements.

Copies of this filing were served upon Aquila Power Corporation and the Public Utilities Commission of Ohio.

Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.
as a customer under the terms of Dayton’s Open Access Transmission Tariff.

Comment date: February 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

74. Southern California Edison Company

[DOcket No. 97±445±002]

Take notice that on February 2, 1998, Southern California Edison Company (SoCal Ed), submitted revised standards of conduct under Order Nos. 889 et seq.1 SoCal Ed states that it is revising its standards to incorporate the changes required by the Commission’s December 18, 1997, Order on Standards of Conduct.

SoCal Ed states that copies of this filing have been mailed to all parties on the official service list compiled by the Secretary in this proceeding.

Comment date: February 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers, Acting Secretary.

[FR Doc. 98±3551 Filed 2±11±98; 8:45 am]

BILLING CODE 6717±01±P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1473±013±MT]

Grande County, MT; Notice of Availability of Environmental Assessment

February 6, 1998.

An environmental assessment (EA) is available for public review. The EA is for an application to surrender the license for the Flint Creek Project, located on Flint Creek near the town of Philipsburg, in Granite and Deer Lodge Counties, Montana.

The EA evaluates the environmental impacts that would result from the continued operation of the Flint Creek Dam and Georgetown Lake, and the retention of all existing hydropower facilities at the site. The EA finds that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be viewed at the Commission’s Reference and Information Center, Room 2A, 888 First Street, N.E., Washington, D.C. 20426. Copies also may be obtained by calling the Information Center, Room 2A, 888 First Street, N.E., Washington, D.C. 20426, or by calling (202) 208±1371.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis

February 6, 1998.

Take notice that the following hydropower project will be ready for public inspection:

- **a. Type of Application:** Minor License
- **b. Project No.:** 11060–000
- **c. Date Filed:** December 13, 1993
- **d. Applicant:** J.M. Miller Enterprises
- **e. Name of Project:** Sahko Hydropower Project
- **f. Location:** On the Kastelu Drain, Twin Falls County, Idaho
- **g. Filed Pursuant to:** Federal Power Act, 16 U.S.C. 791(a)–825(r)
- **i. FERC Contact:** Nan S. Allen, 202–219–2938, or E-mail at nan.allen@ferc.gov
- **j. Deadline for comments, recommendations, terms and conditions, and prescriptions:** See attached paragraph
- **k. Status of Environmental Analysis:** This application is now ready for environmental analysis—see attached paragraph D10.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1473±013±MT]

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The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be viewed at the Commission’s Reference and Information Center, Room 2A, 888 First Street, N.E., Washington, D.C. 20426. Copies also may be obtained by calling the Information Center, Room 2A, 888 First Street, N.E., Washington, D.C. 20426, or by calling (202) 208±1371.

DEPARTMENT OF ENERGY

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- **j. Deadline for comments, recommendations, terms and conditions, and prescriptions:** See attached paragraph
- **k. Status of Environmental Analysis:** This application is now ready for environmental analysis—see attached paragraph D10.
