

ADDRESSES: All comments should be sent to U.S. Department of Energy, 1000 Independence Ave., SW, Attn: Contracting Officer, HR-542, Washington, D.C. 20585.

All comments received will be made available at the U.S. Department of Energy, Public Reading Room located at the above address, at the end of the comment period.

Issued in Washington, D.C. on February 6, 1998.

Scott E. Sheffield,

Acting Director, Office of Headquarters Procurement Services, Office of Procurement and Assistance Management.

[FR Doc. 98-3435 Filed 2-10-98; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM97-2-48-003]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

February 5, 1998.

Take notice that on February 2, 1998, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheet proposed to become effective January 1, 1998:

Fifth Revised Sheet No. 92

ANR states that the above-referenced tariff sheet is being filed in compliance with the Commission's order dated December 31, 1997, in the referenced proceeding to revise § 1.68 of the

1998—first year	\$14,699 - 2,205=	\$12,494
1999—second year	12,494 - 1,874=	10,620
2000—third year	10,620 - 1,593=	9,027
2001—fourth year	9,027 - 1,354=	7,673
2002—fifth year	7,673 - 1,151=	6,522
5-year Average Income		\$46,336

From this, Bowers derives an average monthly net income of \$3,862 [$\$46,336 \div 12 = \$3,862$]. Bowers then multiplies its projected \$3,862 in average monthly net income by 60 months to derive a 5-year estimated income of \$231,720 [$\$3,862 \times 60 = \$231,720$]. From this figure, Bowers subtracts \$41,346 that it attributes to the anticipated plugging of seven (7) of the 10 wells during the 5-year refund period. According to Bowers, this leaves it with an estimated net profit from the subject leases (over the next five years) of just \$190,374

¹ 15 U.S.C. 3142(c) (1982).

General Terms & Conditions of its tariff to specify that, for a two-year trial period, the determination of ANR's Transporter's Use (%) as reflected in the fuel matrix in its tariff will be based upon transactional throughput determinants.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-3396 Filed 2-10-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. SA98-1-000]

Bowers Drilling Company, Inc.; Notice of Petition for Adjustment

February 5, 1998.

Take notice that on February 4, 1998, Bowers Drilling Company, Inc. (Bowers)

[$\$231,720 - \$41,346 = \$190,374$]. From this, Bowers concludes that \$69,329 will remain as an unrecovered balance after the five years have elapsed [$\$259,703 - \$190,374 = (\$69,329)$].

Bowers also bases its request for relief from its Kansas ad valorem tax refund obligation on a March 17, 1992 take-or-pay settlement with Williams Natural Gas Company (Williams), wherein (according to Bowers) it negotiated a mutual release with Williams, from all claims regarding its contracts with Williams, for all periods prior to 1992,

² See 80 FERC ¶61,264 (1997); order denying reh'g issued January 28, 1998, 82 FERC ¶61,058 (1998).

filed a petition for adjustment under section 502(c) of the Natural Gas Policy Act of 1978 (NGPA),¹ requesting to be relieved of its obligation to pay Kansas ad valorem tax refunds, as required by the Commission's September 10, 1997 order in Docket Nos. GP97-3-000, GP97-4-000, GP97-5-000, and RP97-369-000.² Bowers' petition is on file with the Commission and open to public inspection.

The Commission's September 10 order on remand from the D.C. Circuit Court of Appeals³ directed first sellers under the NGPA to make Kansas ad valorem tax refunds, with interest, for the period from 1983 to 1988. The Commission's September 10 order also provided that first sellers could, with the Commission's prior approval, amortize their Kansas ad valorem tax refunds over a 5-year period, although interest would continue to accrue on any outstanding balance.

Bowers asserts that its financial status cannot absorb the \$259,703 charge that it has been assessed, even if the refund were amortized over a 5-year period.

Bowers bases its claim, in part, on an estimate of its net profit over the next five years from the wells located on the leases that Bowers contends are subject to the Kansas ad valorem tax refunds. Using its average 1997 net profit of \$14,699 from those 10 wells, Bowers projects its average income over the next five years, using a 15 percent per year decline, to be \$46,336 (see below).

including any Federal Energy Regulatory Commission claims arising out of, or in conjunction with, or relating to its contracts with Williams. In view of this, Bowers contends that granting the requested adjustment relief is warranted because the Kansas ad valorem tax refund is a Federal Energy Regulatory Commission claim.

Any person desiring to be heard or to make any protest with reference to said petition should on or before 15 days after the date of publication in the

³ *Public Service Company of Colorado v. FERC*, 91 F.3d 1478 (D.C. 1996), cert. denied, Nos. 96-954 and 96-1230 (65 U.S.L.W. 3751 and 3754, May 12, 1997) (Public Service).