

of debt capital is estimated to be 7.5 percent, with an overall rate of return of 9.775 percent, based on a 65 percent debt-35 percent equity capital structure.

Millennium requests issuance of blanket certificates pursuant to Subpart G of Part 284 of the Commission's Regulations to provide open-access transportation service and a blanket certificate pursuant to Subpart F of Part 157 of the Commission's Regulations to construct minor facilities and provide routine operations. Millennium also seeks authority under Section 3 of the Natural Gas Act and a Presidential Permit to construct and operate border facilities to attach its facilities to those of TransCanada.

Any person desiring to participate in the hearing process or to make any protest with reference to said application should on or before February 24, 1998, file with the Federal Energy Regulatory Commission, 888 First St., N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as an original and 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings

associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Millennium to appear or be represented at the hearing.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-3137 Filed 2-6-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-200-030]

NorAm Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

February 3, 1998.

Take notice that on January 30, 1998, NorAm Gas Transmission Company (NGT) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheet to be effective February 1, 1998:

Sixth Revised Sheet No. 7C

NGT states that the purpose of this filing is to report modifications to an existing negotiated rate term.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed as provided in Section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-3142 Filed 2-6-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-367-008]

Northwest Pipeline Corporation; Notice of Proposed Changes in FERC Gas Tariff

February 3, 1998.

Take notice that on January 29, 1998, Northwest Pipeline Corporation (Northwest) tendered for filing as part of its FERC Gas Tariff, the following tariff sheets to become effective March 1, 1998:

Third Revised Volume No. 1

Thirteenth Revised Sheet No. 5
Tenth Revised Sheet No. 5-A
Sixth Revised Sheet No. 6
Seventh Revised Sheet No. 7
Eleventh Revised Sheet No. 8
Sixth Revised Sheet No. 8.1
Fourth Revised Sheet No. 19
Third Revised Sheet No. 21
Fourth Revised Sheet No. 31
Second Revised Sheet No. 106
Second Revised Sheet No. 232-E
Third Revised Sheet No. 237-A
Third Revised Sheet No. 262
Second Revised Sheet No. 270
Second Revised Sheet No. 277
Second Revised Sheet No. 303-A

Original Volume No. 2

Twenty-Fourth Revised Sheet No. 2
Twenty-Second Revised Sheet No. 2.1
Twenty-Third Revised Sheet No. 2.2
Twenty-Fourth Revised Sheet No. 2-A

Northwest states that the purpose of this filing is to place into effect an interim rate reduction of \$1,000,000 during the pendency of the Commission's consideration of a request for rehearing of the Commission's November 25, 1997 Order Approving Settlement in the captioned proceeding.

The rate reduction is being made pursuant to the terms of the Settlement. As a part of the Settlement, Northwest is also classifying sufficient costs to the commodity charge component of its transportation rates for the interim period so as to effect a \$.03 volumetric charge in Rate Schedules TF-1 (Large Customer) and TF-2. The effect of the interim rate reduction and cost classification adjustment is also a decrease in the reservation charges for Northwest's transportation rates.

In the event rehearing is granted and the Settlement is not approved, Northwest requests the right to terminate the interim rate reduction and place into effect its Motion Rates and that the Motion Rates shall remain the filed rates in the hearing in this proceeding. Northwest requests permission to withdraw this filing should rehearing be denied prior to March 1, 1998.

Northwest states that a copy of this filing has been served upon all intervenors in Docket No. RP96-367 as well as all interested customers and state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Rules and Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-3143 Filed 2-6-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-205-000]

Texas Eastern Transmission Corporation; Notice of Request Under Blanket Authorization

February 3, 1998.

Take notice that on January 27, 1998, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in Docket No. CP98-205-000 a request pursuant to Sections 157.205 and

157.211 of the regulations under the Natural Gas Act (18 CFR 157.205) for authorization to construct a delivery point on Texas Eastern's existing 24-inch Line No. 1 in Alexander County, Illinois, to make natural gas deliveries to the Village of East Cape Girardeau, Illinois (East Cape Girardeau), a municipal corporation. Texas Eastern requests the authorization pursuant to Texas Eastern's blanket certificate issued in Docket No. CP82-535-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Texas Eastern proposes to construct and install a 2-inch tap valve and 2-inch check valve (tap) on Texas Eastern's existing 24-inch Line No. 1 in Alexander County, Illinois.

Texas Eastern states that East Cape Girardeau would install, or cause to be installed, dual 2-inch turbine meter runs (meter station), approximately 50 feet of 2-inch pipeline which would extend from the meter station to the tap (connecting pipe), and electronic gas measurement equipment (EMG). In addition it is stated that East Cape Girardeau is in the process of developing a natural gas distribution system in order to serve East Cape Girardeau and surrounding areas.

Texas Eastern states that East Cape Girardeau would reimburse Texas Eastern for 100% of the cost and expenses that Texas Eastern would incur for installing the tap, and for reviewing and inspecting the installation of the meter station, connecting pipe, and EGM which costs and expenses are estimated to be approximately \$20,118, including an allowance for federal income taxes. Texas Eastern proposes to deliver approximately 400 Mcf per day of natural gas to East Cape Girardeau.

Texas Eastern further states that it would render the transportation service pursuant to Texas Eastern's Rate Schedule SCT included in Texas Eastern's F.E.R.C. Gas Tariff, Sixth Revised Volume No. 1 after Texas Eastern receives Commission approval to Waive Section 1 of Rate Schedule SCT to permit East Cape Girardeau to receive service under Texas Eastern's Rate Schedule SCT. It is stated that the transportation service rendered through the proposed delivery point would be performed using existing capacity on Texas Eastern's system and pursuant to East Cape Girardeau's existing service agreement and would have no effect on Texas Eastern's peak day and annual deliveries.

Any person or the Commission's staff may, within 45 days after issuance of

the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-3140 Filed 2-6-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-124-000]

Trunkline Gas Company; Notice of Annual Reconciliation Report

February 3, 1998.

Take notice that on January 30, 1998, Trunkline Gas Company (Trunkline) tendered for filing workpapers reflecting its final annual Take-or-Pay (TOP) Volumetric Surcharge Reconciliation.

Trunkline states that the information is submitted pursuant to Article II, Section 8 of the Stipulation and Agreement in the above-captioned proceeding which requires Trunkline to submit, on an annual basis a report of the TOP volumetric surcharge amounts collected from its customers. This final annual reconciliation report covers the entire 72-month surcharge period and reflects an unrecovered balance in the principal component and the interest component.

Trunkline states that copies of this filing have been served on all affected customers, applicable state regulatory agencies and parties to this proceeding.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.124 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before February 10, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will