

The rate reduction is being made pursuant to the terms of the Settlement. As a part of the Settlement, Northwest is also classifying sufficient costs to the commodity charge component of its transportation rates for the interim period so as to effect a \$.03 volumetric charge in Rate Schedules TF-1 (Large Customer) and TF-2. The effect of the interim rate reduction and cost classification adjustment is also a decrease in the reservation charges for Northwest's transportation rates.

In the event rehearing is granted and the Settlement is not approved, Northwest requests the right to terminate the interim rate reduction and place into effect its Motion Rates and that the Motion Rates shall remain the filed rates in the hearing in this proceeding. Northwest requests permission to withdraw this filing should rehearing be denied prior to March 1, 1998.

Northwest states that a copy of this filing has been served upon all intervenors in Docket No. RP96-367 as well as all interested customers and state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Rules and Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**

*Acting Secretary.*

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BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-205-000]

#### Texas Eastern Transmission Corporation; Notice of Request Under Blanket Authorization

February 3, 1998.

Take notice that on January 27, 1998, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in Docket No. CP98-205-000 a request pursuant to Sections 157.205 and

157.211 of the regulations under the Natural Gas Act (18 CFR 157.205) for authorization to construct a delivery point on Texas Eastern's existing 24-inch Line No. 1 in Alexander County, Illinois, to make natural gas deliveries to the Village of East Cape Girardeau, Illinois (East Cape Girardeau), a municipal corporation. Texas Eastern requests the authorization pursuant to Texas Eastern's blanket certificate issued in Docket No. CP82-535-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Texas Eastern proposes to construct and install a 2-inch tap valve and 2-inch check valve (tap) on Texas Eastern's existing 24-inch Line No. 1 in Alexander County, Illinois.

Texas Eastern states that East Cape Girardeau would install, or cause to be installed, dual 2-inch turbine meter runs (meter station), approximately 50 feet of 2-inch pipeline which would extend from the meter station to the tap (connecting pipe), and electronic gas measurement equipment (EMG). In addition it is stated that East Cape Girardeau is in the process of developing a natural gas distribution system in order to serve East Cape Girardeau and surrounding areas.

Texas Eastern states that East Cape Girardeau would reimburse Texas Eastern for 100% of the cost and expenses that Texas Eastern would incur for installing the tap, and for reviewing and inspecting the installation of the meter station, connecting pipe, and EGM which costs and expenses are estimated to be approximately \$20,118, including an allowance for federal income taxes. Texas Eastern proposes to deliver approximately 400 Mcf per day of natural gas to East Cape Girardeau.

Texas Eastern further states that it would render the transportation service pursuant to Texas Eastern's Rate Schedule SCT included in Texas Eastern's F.E.R.C. Gas Tariff, Sixth Revised Volume No. 1 after Texas Eastern receives Commission approval to Waive Section 1 of Rate Schedule SCT to permit East Cape Girardeau to receive service under Texas Eastern's Rate Schedule SCT. It is stated that the transportation service rendered through the proposed delivery point would be performed using existing capacity on Texas Eastern's system and pursuant to East Cape Girardeau's existing service agreement and would have no effect on Texas Eastern's peak day and annual deliveries.

Any person or the Commission's staff may, within 45 days after issuance of

the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-3140 Filed 2-6-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-124-000]

#### Trunkline Gas Company; Notice of Annual Reconciliation Report

February 3, 1998.

Take notice that on January 30, 1998, Trunkline Gas Company (Trunkline) tendered for filing workpapers reflecting its final annual Take-or-Pay (TOP) Volumetric Surcharge Reconciliation.

Trunkline states that the information is submitted pursuant to Article II, Section 8 of the Stipulation and Agreement in the above-captioned proceeding which requires Trunkline to submit, on an annual basis a report of the TOP volumetric surcharge amounts collected from its customers. This final annual reconciliation report covers the entire 72-month surcharge period and reflects an unrecovered balance in the principal component and the interest component.

Trunkline states that copies of this filing have been served on all affected customers, applicable state regulatory agencies and parties to this proceeding.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.124 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before February 10, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will