

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed on or before February 6, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-2805 Filed 2-4-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-120-000]

#### Viking Gas Transmission Company; Notice of Filing

January 30, 1998.

Take notice that on January 27, 1998, Viking Gas Transmission Company (Viking) tendered for filing a report of interruptible throughput and revenues for the period of November 1, 1996 through October 31, 1997. Viking also states that Viking did not have sufficient net interruptible revenues during that period to trigger an obligation under Article 5, Section 4 of Viking's Rate Schedule IT, to credit net interruptible revenues to Viking's firm shippers.

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed on or before February 6, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on

file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-2806 Filed 2-4-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP93-541-009]

#### Young Gas Storage Company, Ltd.; Notice of Petition to Amend

January 30, 1998.

Take notice that on January 26, 1998, Young Gas Storage Company, Ltd. (Young), Post Office Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP93-541-009, a petition to further amend the authorizations issued on June 22, 1994 in Docket Nos. CP93-541-000 and 001, pursuant to Section 7(c) of the Natural Gas Act, as amended, all as more fully set forth set forth in the application which is on file with the Commission and open to public inspection.

Young states that upon further study and data gained in the development of the storage field, certain changes to well requirements and minor facility adjustments are needed to continue development and management of Young Storage Field. Specifically, Young seeks authorization to connect the Young #40 observation well to the Young gathering system and to change this well classification from an observation well to an injection/withdrawal well.

Any person desiring to be heard or to make any protest with reference to said application should on or before February 20, 1998, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission

by Section 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for the Young to appear or be represented at the hearing.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-2792 Filed 2-4-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC98-26-000, et al.]

#### Northrop Grumman Corporation, et al.; Electric Rate and Corporate Regulation Filings

January 29, 1998.

Take notice that the following filings have been made with the Commission:

##### 1. Northrop Grumman Corporation

[Docket No. EC98-26-000]

Take notice that on January 23, 1998, Northrop Grumman Corporation (Northrop Grumman) tendered for filing an application pursuant to Section 203 of the Federal Power Act requesting that the Commission approve a disposition of jurisdictional facilities occurring as a consequence of the merger of Northrop Grumman with Lockheed Martin Corporation.

*Comment date:* February 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Seneca Power Partners, L.P.

[Docket No. EG98-34-000]

On January 20, 1998, Seneca Power Partners, L.P., 450 Lexington Avenue, 37th Floor, New York, NY 10017 (Seneca), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Seneca owns a cogeneration facility with a capacity of approximately 37 MW, located in Batavia, New York.

*Comment date:* February 19, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

### 3. Pennsylvania-New Jersey-Maryland Interconnection

[Docket No. ER97-3189-010]

Take notice that on December 31, 1997, pursuant to the Commission's order in Pennsylvania-New Jersey-Maryland Interconnection, *et al.*, FERC ¶ 61,257 (1997), PJM Interconnection, L.L.C. (PJM), tendered for filing Service Agreements For Network Integration Transmission Service for Atlantic City Electric Company, Baltimore Gas & Electric Company, Metropolitan Edison Company, Pennsylvania Electric Company, PP&L, Inc., PECO Energy Company, Potomac Electric Power Company, and Public Service Electric & Gas Company.

PJM requests an effective date of April 1, 1998 for the service agreements.

*Comment date:* February 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 4. Pennsylvania-New Jersey-Maryland Interconnection

[Docket No. ER97-3189-011]

Take notice that on December 31, 1997, PJM Interconnection, L.L.C. (PJM), tendered for filing, pursuant to the Commission's order in Pennsylvania-New Jersey-Maryland Interconnection, *et al.*, 81 FERC ¶ 61,257 (1997), compliance filing consisting of: (a) A revised PJM Open Access Transmission Tariff, (b) PJM Standards of Conduct, (c) a revised PJM Operating Agreement, and (d) a revised PJM Reliability Assurance Agreement.

*Comment date:* February 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 5. TransCurrent, LLC.

[Docket No. ER98-1297-000]

Take notice that on January 5, 1998, TransCurrent, LLC. (TransCurrent), petitioned the Commission for acceptance of TransCurrent Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

TransCurrent intends to engage in wholesale electric power and energy purchases and sales as a marketer (trading). TransCurrent is not in the business of generating or transmitting electric power. TransCurrent is owned by private investors.

*Comment date:* February 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 6. Illinois Power Company

[Docket No. ER98-1298-000]

Take notice that on January 5, 1998, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which Griffin Energy Marketing, Inc. will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of December 29, 1997.

*Comment date:* February 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 7. Illinois Power Company

[Docket No. ER98-1299-000]

Take notice that on January 5, 1998, Illinois Power Company (IP), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a summary of its activity for the third quarter of 1997, under its Market Based Power Sales Tariff, FERC Electric Tariff, Original Volume No. 7.

*Comment date:* February 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 8. Consolidated Edison Company of New York, Inc.

[Docket No. ER98-1300-000]

Take notice that on January 5, 1998, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to its Rate Schedule, Con Edison Rate Schedule FERC No. 130, a facilities agreement with the New York Power Authority (NYPA). The Supplement provides for a decrease in the monthly carrying charges. Con Edison has requested that this decrease take effect as of August 1, 1997.

Con Edison states that a copy of this filing has been served by mail upon NYPA.

*Comment date:* February 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 9. Consolidated Edison Company of New York, Inc.

[Docket No. ER98-1301-000]

Take notice that on January 5, 1998, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to its Rate Schedule, Con Edison Rate Schedule FERC No. 129, a facilities agreement

with Orange and Rockland Utilities, Inc. (O&R). The Supplement provides for an increase in the monthly carrying charges.

Con Edison states that a copy of this filing has been served by mail upon O&R.

*Comment date:* February 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 10. Consolidated Edison Company of New York, Inc.

[Docket No. ER98-1302-000]

Take notice that on January 5, 1998, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to Con Edison Rate Schedule FERC No. 128, the PARS Facilities Agreement under which Con Edison is responsible for the purchase, installation, operation, and maintenance of phase angle regulators at the Branchburg-Ramapo Interconnection between the New York Power Pool (NYPP) and the Pennsylvania-New Jersey-Maryland (PJM) Interconnection. Con Edison has requested waiver of notice requirements so that the charges under the Supplement can be made effective as of August 1, 1997.

Con Edison states that a copy of this filing has been served by mail upon NYPP and PJM.

*Comment date:* February 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 11. Delmarva Power & Light Company

[Docket No. ER98-1303-000]

Take notice that on January 5, 1998, Delmarva Power & Light Company, tendered for filing executed umbrella service agreements with Allegheny Power and Stand Energy Corporation under Delmarva's market rate sales tariff, FERC Electric Tariff, Original Volume No. 14, filed by Delmarva in Docket No. ER96-2571-000.

*Comment date:* February 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 12. OGE Energy Resources, Inc.

[Docket No. ER98-1304-000]

Take notice that on January 5, 1998, OGE Energy Resources, Inc. (OERI), tendered for filing a letter approving membership in the Western Systems Power Pool (WSPP). OERI requests that the Commission amend the WSPP Agreement to include it as a member.

OERI requests an effective date of January 7, 1998, for the proposed amendment. Accordingly, OERI requests waiver of the Commission's notice requirements for good cause shown.

Copies of the filing were served upon the WSPP Executive Committee.

*Comment date:* February 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

**13. Northern States Power Company (Minnesota Company); Northern States Power Company (Wisconsin Company)**

[Docket No. ER98-1306-000]

Take notice that on January 6, 1998, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (collectively known as NSP), tendered for filing an Electric Service Agreement between NSP and The City of Barron, WI (Customer). This Electric Service Agreement is an enabling agreement under which NSP may provide to Customer the electric services identified in NSP Operating Companies Electric Services Tariff original Volume No. 4. NSP requests that this Electric Service Agreement be made effective on December 10, 1997.

*Comment date:* February 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

**14. California Independent System Operator Corporation**

[Docket No. ER98-1308-000]

Take notice that on December 30, 1997, the California Independent System Operator Corporation (ISO), tendered for filing a Participating Generator Agreement executed by the ISO and Midway Sunset Cogeneration Company for approval by the Commission.

The ISO states that this filing has been served on all parties listed on the official service list in the above referenced dockets, including the California Public Service Commission.

*Comment date:* February 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

**15. Western Resources, Inc.**

[Docket No. ER98-1314-000]

Take notice that on December 31, 1997, Western Resources, Inc., tendered for filing revised firm transmission agreements between Western Resources and Utilicorp dba Missouri Public Service. Western Resources states that the purpose of the revised agreements is to clarify the actual points of receipt and delivery and specify which ancillary services are being provided.

Copies of the filing were served upon Utilicorp dba Missouri Public Service and the Kansas Corporation Commission.

*Comment date:* February 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

**16. Western Resources, Inc.**

[Docket No. ER98-1315-000]

Take notice that on December 31, 1997, Western Resources, Inc., tendered for filing a revised firm transmission agreement between Western Resources and Koch Power Services, Inc. Western Resources states that the purpose of the revised agreement is to clarify the actual points of receipt and delivery and specify which ancillary services are being provided.

Copies of the filing were served upon Koch Power Services, Inc. and the Kansas Corporation Commission.

*Comment date:* February 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

**17. Western Resources, Inc.**

[Docket No. ER98-1316-000]

Take notice that on December 31, 1997, Western Resources, Inc., tendered for filing revised firm transmission agreements between Western Resources and Western Resources Generation Services. Western Resources states that the purpose of the revised agreements is to clarify the actual points of receipt and delivery and specify which ancillary services are being provided.

Copies of the filing were served upon Western Resources Generation Services and the Kansas Corporation Commission.

*Commission date:* February 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

**18. Western Resources, Inc.**

[Docket No. ER98-1317-000]

Take notice that on December 31, 1997, Western Resources, Inc., tendered for filing revised firm transmission agreements between Western Resources and Duke/Louis Dreyfus L.L.C. Western Resources states that the purpose of the revised agreements is to clarify the actual points of receipt and delivery and specify which ancillary services are being provided.

Copies of the filing were served upon Duke/Louis Dreyfus L.L.C. and the Kansas Corporation Commission.

*Comment date:* February 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

**19. Public Service Company of Colorado**

[Docket No. ER98-1318-000]

Take notice that on January 6, 1998, Public Service Company of Colorado (PS Colorado), tendered for filing a Notice of Cancellation of a Contract for Interconnection and Transmission Service between PS Colorado and Platte River Power Authority (Platte River).

PS Colorado requests that this cancellation become effective on January 1, 1998.

*Comment date:* February 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

**20. FirstEnergy Corp. and Pennsylvania Power Company**

[Docket No. ER98-1319-000]

Take notice that on January 6, 1998, FirstEnergy Corp. tendered for filing on behalf of itself and Pennsylvania Power Company, Service Agreements for Network Integration Service under the Pennsylvania Retail Pilot with CNG Retail Services Corp. (d.b.a. Peoples Plus), Horizon Energy Company, Strategic Energy Ltd., PP&L, Inc., DTE Co.-Energy, L.L.C., West Penn Power (d.b.a. Allegheny Power), and New Energy Ventures, L.L.C. pursuant to the FirstEnergy System Open Access Tariff. These Service Agreements will enable the parties to obtain Network Integration Service under the Pennsylvania Retail Pilot in accordance with the terms of the Tariff.

*Comment date:* February 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

**21. Cargill-Alliant, L.L.C.**

[Docket No. ER98-1320-000]

Take notice that on January 6, 1998, Cargill-Alliant, L.L.C., tendered for filing a Notice of Succession.

*Comment date:* February 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

**22. Atlantic City Electric Company; Baltimore Gas and Electric Company; Delmarva Power & Light Company; Jersey Central Power & Light Company; Metropolitan Edison Company; Pennsylvania Electric Company; PP&L, Inc.; Potomac Electric Power Company; Public Service Electric and Gas Company**

[Docket No. ER98-1581-000]

Take notice that on December 31, 1997, Atlantic City Electric Company, Baltimore Gas and Electric Company, Delmarva Power & Light Company, Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company, PP&L, Inc., Potomac Electric Power Company, and Public Service Electric and Gas Company (collectively, Supporting Companies) filed proposed amendments to Schedule 1 of the Operating Agreement of PJM Interconnection, L.L.C. to implement Fixed Transmission Rights auctions and to implement a multi-settlement system.

Supporting Companies request an effective date of April 1, 1998, or such

later date as the PJM Office of the Interconnection is able to implement the proposals.

Supporting Companies state that copies of the filing have been served on the regulatory commissions of Delaware, the District of Columbia, Maryland, New Jersey, Pennsylvania and Virginia.

*Comment date:* February 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraph**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers,**  
*Acting Secretary.*

[FR Doc. 98-2813 Filed 2-4-98; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket Nos. CP96-809-000, et al. and CP96-810-000]

**Maritimes & Northeast Pipeline, L.L.C.; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Maritimes Phase II Project**

January 30, 1998.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared this draft environmental impact statement (DEIS) on the natural gas pipeline facilities proposed by Maritimes & Northeast Pipeline, L.L.C. in the above-referenced dockets and referred to as the Maritime Phase II Project.

The staff prepared the DEIS to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures as proposed and

recommended, would have limited adverse environmental impact.

The DEIS assesses the potential environmental effects of construction and operation of the following facilities in Maine:

- A total of about 347.0 miles of pipeline, consisting of 200.1 miles of 24- and 30-inch-diameter mainline between Westbrook in York County and Woodland (Baileyville) in Washington County, and five laterals totaling 146.9 miles of 4- to 16-inch-diameter pipeline;
- About 31,160 horsepower of new compression at two new compressor stations;
- Twelve new meter stations; and
- Associated aboveground facilities, including 35 block valves.

The purpose of the proposed facilities would be to transport 440,000 thousand cubic feet per day of natural gas to existing and new natural gas markets in Maine and the northeast. These natural gas supplies would come from new reserves being developed in offshore Nova Scotia, Canada.

**Comment Procedure**

*Written Comments*

Any person wishing to comment on the DEIS may do so. Please follow these instructions carefully to ensure that your comments are received in time and properly recorded:

- Reference Docket Nos. CP96-809-000 *et al.*;
- Send two copies to: Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1A, Washington, DC 20426;
- Label one copy of the comments for the attention of the Environmental Review and Compliance Branch II, PR 11.2;
- Mail your comments so that they will be received on or before March 23, 1998.

*Public Meeting Schedule*

Three public meetings to receive comments on the DEIS will be held at the following times and locations:

Date	Time	Location
Tuesday, March 10, 1998.	7:00 p.m. ....	Harrison Middle School Cafeteria, McCartney Street (off West Elm Street), Yarmouth, ME (207) 846-2499.

Date	Time	Location
PLEASE NOTE: The location of the Yarmouth Meeting has changed from that given in the DEIS.		
Wednesday, March 11, 1998.	7:00 p.m. ....	Gardiner Regional Junior High, School Cafeteria, 161 Cobbossee Avenue, Gardiner, ME (207) 582-1326.
Thursday, March 12, 1998.	7:00 p.m. ....	Bangor High School Auditorium, 885 Broadway, Bangor, ME (207) 941-6200.

Interested groups and individuals are encouraged to attend and present oral comments on the environmental impacts described in the DEIS. Anyone who would like to speak at the public meetings may get on the speakers list by signing up at the public meetings. Priority will be given to groups representing groups. Transcripts will be made of the meetings.

After these comments are reviewed, any significant new issues are investigated, and modifications are made to the DEIS, a final environmental impact statement (FEIS) will be published and distributed. The FEIS will contain the staff's responses to timely comments received on the DEIS.

The DEIS has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, NE., Washington, DC 20426 (202) 208-1371.

A limited number of copies are available at this location.

Copies of the DEIS have been mailed to Federal, state, and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding. Any person may file a motion to intervene on the basis of the Commission staff's DEIS (see 18 CFR 380.106 and 385.214). You do not need intervenor status to have your comments considered.

Additional information about the proposed project is available from Paul McKee in the Commission's Office of External Affairs, at (202) 208-1088.

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

[FR Doc. 98-2809 Filed 2-4-98; 8:45 am]

BILLING CODE 6717-01-M