

Tennessee states that pursuant to the Gaslantic Agency Agreement, Gaslantic assigned certain electronic communication, linkage services and related administrative responsibilities to TransCapacity for the term of one month beginning November 15, 1997 and continuing on a month-to-month basis thereafter until terminated. Tennessee states that the Gaslantic Agency Agreement differs from the Pro Forma Agency Agreement in only one area: the Gaslantic Agency Agreement provides that TransCapacity will have responsibility for the data sets identified in Exhibit I to the Gaslantic Agency Agreement, rather than for the data sets identified in Exhibit A to the TransCapacity TPA.

Tennessee states that due to an administrative oversight, Tennessee did not file the TransCapacity TPA, National Capacity TPA and Gaslantic Agency Agreement with the Commission prior to their contractual effective dates. Tennessee requests all waivers of the Commission's regulations that may be necessary to allow this filing to become effective on October 17, 1997. Tennessee states that an effective date of October 17, 1997 is consistent with the effective date for the TransCapacity TPA and would be prior to the contractual effective date for the National Capacity TPA and Gaslantic Agency Agreement.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.214 and Section 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before February 6, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-118-000]

Texas Eastern Transmission Corporation; Notice of Request for Waiver of FERC Gas Tariff

January 30, 1998.

Take notice that on January 27, 1998, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing a request for waiver of Section 1, Availability, of Rate Schedule SCT (Small Customer Transportation) included in Texas Eastern's FERC Gas Tariff, Sixth Revised Volume No. 1 to provide service to the Village of East Cape Girardeau, Illinois and Surrounding areas.

Texas Eastern states that, although Texas Eastern does not intend to expand generally the availability of Rate Schedule SCT service, Texas Eastern believes a waiver is warranted based on the facts in this instance. Texas Eastern states that East Cape Girardeau does not currently receive gas service and Texas Eastern is the closest and only economically available source of pipeline capacity to serve East Cape Girardeau and surrounding areas. Texas Eastern states that since the volume of service requested is de minimus compared to Texas Eastern's aggregate capacity entitlements, Texas Eastern's existing customers will not be detrimentally impacted.

Texas Eastern requests that the Commission approves this request for waiver on or before April 1, 1998, in order to provide certainty that natural gas service will be available to East Cape Girardeau and surrounding areas commencing on November 1, 1998 when the next heating season begins.

Texas Eastern states that copies of its filing have been served on all firm customers of Texas Eastern and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 3785.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed on or before February 6, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the Protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-2804 Filed 2-4-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-344-000]

Texas Gas Transmission Corporation; Notice of Informal Settlement Conference

January 30, 1998.

Take notice that an informal settlement conference will be convened in the above-captioned proceeding at 10:00 a.m. on Thursday, February 5, 1998, reconvening at 10:00 a.m. on Friday, February 6, 1998, at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214) prior to attending.

For additional information please contact Michael D. Cotleur at (202) 208-1076, or Russell B. Mamone at (202) 208-0744.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-2803 Filed 2-4-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-119-000]

Viking Gas Transmission Company; Notice of Filing

January 30, 1998.

Take notice that on January 27, 1998, Viking Gas Transmission Company (Viking) tendered for filing a report of penalty revenues and credits for the period of November 1, 1996 through October 31, 1997.

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.