

rate up to which AOG and its transportation customers may agree upon in any future negotiations.

Pursuant to section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the rate will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any persons desiring to participate in this rate proceeding must file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedures. All such motions or protests must be filed with the Secretary of the Commission on or before February 12, 1998. Copies of the petition are on file with the Commission and are available for public inspection.

Linwood A. Watson Jr.,

Acting Secretary.

[FR Doc. 98-2545 Filed 2-2-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-406-000]

CNG Transmission Corporation; Notice of Informal Settlement Conference

January 28, 1998.

Take notice that an informal settlement conference will be convened in this proceeding on Thursday, February 12, 1998, at 10:00 a.m., at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC, for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, contact William J. Collins at (202) 208-0248 or David R. Cain at (202) 208-0917.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-2548 Filed 2-2-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-1236-000]

Consolidated Edison Company of New York, Inc.; Notice of Filing

January 28, 1998.

Take notice that on January 8, 1998, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to its Rate Schedule, Con Edison Rate Schedule FERC No. 123, a facilities agreement with Central Hudson Gas and Electric Corporation (CH). The Supplement provides for an increase in the monthly carrying charges.

Con Edison states that a copy of this filing has been served by mail upon CH.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before February 10, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-2543 Filed 2-2-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-117-000]

K N Interstate Gas Transmission Co.; Notice of Proposed Changes in FERC Gas Tariff

January 28, 1998.

Take notice that on January 23, 1998, K N Interstate Gas Transmission Co. (KNI) tendered for filing, as part of its FERC Gas Tariff, Third Revised Volume Nos. 1-A and 1-B and Second Revised Volume Nos. 1-C and 1-D, the following tariff sheets to become effective March 1, 1998.

Third Revised Volume No. 1-A

Second Revised Sheet No. 3
Second Revised Sheet No. 4-A
Second Revised Sheet No. 4-B
Second Revised Sheet No. 4-C
Fifth Revised Sheet No. 4-D
Second Revised Sheet No. 4-E
Second Revised Sheet No. 4-F

Third Revised Volume No. 1-B

First Revised Sheet No. 24
First Revised Sheet No. 68
First Revised Sheet No. 69
First Revised Sheet No. 70
First Revised Sheet No. 71
First Revised Sheet No. 79
First Revised Sheet No. 80
First Revised Sheet No. 81
First Revised Sheet No. 82
First Revised Sheet No. 85
First Revised Sheet No. 86

First Revised Volume No. 1-C

Tenth Revised Sheet No. 4

First Revised Volume No. 1-D

First Revised Sheet No. 21
First Revised Sheet No. 66
First Revised Sheet No. 67
First Revised Sheet No. 68
First Revised Sheet No. 70
First Revised Sheet No. 71

KNI states that such revised tariff sheets reflects proposed changes in rates and as well as changes to miscellaneous tariff provisions related to natural gas services performed by KNI.

KNI is filing the revised tariff sheets to reflect adjustments to its rates pursuant to Section 4 of the Natural Gas Act (NGA), and to reflect miscellaneous changes to its tariff provisions. Specifically, the proposed general rate filing would increase KNI's revenues from jurisdictional transportation and storage services by approximately \$30.2 million, based on the twelve month period ended October 31, 1997, as adjusted, compared with existing rates.

KNI states that the proposed adjustments to rates are attributable primarily to an increase in its cost of