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David P. Boergers,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG98-9-000]

Puget Sound Energy, Inc., Notice of Filing

January 26, 1998.

Take notice that on January 15, 1998, Puget Sound Energy, Inc. (PSE), submitted for filing a request to withdraw its Amendment No. 1, to Power Exchange Agreement with British Columbia Power Exchange Corporation filed October 2, 1997, and to terminate this docket.

PSE has provided copies of the filing to all parties appearing on the official service list for the above proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before February 5, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-2309 Filed 1-29-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-4082-000]

The Washington Water Power Company; Notice of Filing

January 26, 1998.

Take notice that on December 10, 1997, the Washington Water Power Company (WWP), tendered for filing

with the Federal Energy Regulatory Commission an amendment in the above-referenced docket.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before February 6, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this application are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-2307 Filed 1-29-98; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-5957-3]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; NESHAP for Equipment Leaks (Fugitive Emission Sources)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: NESHAP for Equipment Leaks (Fugitive Emission Sources), 2060-0068, expiration date March 31, 1998. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before March 2, 1998.

FOR FURTHER INFORMATION CONTACT: For a copy of the ICR, call Sandy Farmer at EPA, (202) 260-2740, email at farmer.sandy@epamail.epa.gov, or download off the Internet at <http://www.epa.gov/icr/icr.htm> and refer to EPA ICR No.1153.06.

SUPPLEMENTARY INFORMATION: Title: NESHAP for Equipment Leaks (Fugitive

Emission Sources), 2060-0068, ICR 1153.06, expiring March 31, 1998. This ICR is a request for extension of a currently approved collection.

Abstract: The National Emission Standards for Hazardous Air Pollutants (NESHAP) for Equipment Leaks (Fugitive Emission Sources) were proposed on January 5, 1981 and promulgated on June 6, 1984. These standards apply to fugitive emissions from equipment sources operating in volatile hazardous air pollutant (VHAP) service (containing or contacting fluids with at least 10% VHAP by weight): Affected facilities are those which own and/or operates pumps, compressors, pressure relief devices, sampling connection systems, open-ended valves or lines, valves, flanges and other connectors, product accumulator vessels, and control devices or systems in VHAP service. This information is being collected to assure compliance with 40 CFR part 61, subpart V.

Owners or operators of the affected facilities described must make one-time-only notifications including: notification of any physical or operational change to an existing facility which may increase the regulated pollutant emission rate, notification of the initial performance test, including information necessary to determine the conditions of the performance test, and performance test measurements and results. Owners or operators are also required to maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility, or any period during which the monitoring system is inoperative. These notifications, reports and records are required, in general, of all sources subject to the NESHAPs.

Monitoring requirements specific to the Equipment Leaks (Fugitive Emission Sources) NESHAP provides information on leak detection. Owners or operators are also required to submit semiannual reports of the number of valves, pumps, and compressors for which leaks were detected, and explanations for any leak repair delays.

Any owner or operator subject to the provisions of this part shall maintain a file of these reports and retain the file for at least two years following the date of such records.

Approximately 75 sources are currently subject to the standard, and no new sources are expected in the next three years. However, approximately two modified, reconstructed, or new process units are expected per year. According to OAQPS' Emission Standard Division, the number of affected sources is expected to decline