

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER98-677-000]

Western Resources, Inc.; Notice of Filing

January 14, 1998.

Take notice that on January 8, 1998, Western Resources, Inc., tendered for filing a Notice of Withdrawal in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before January 27, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 98-1306 Filed 1-20-98; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP98-174-000]

Williams Natural Gas Company; Notice of Request Under Blanket Authorization

January 14, 1998.

Take notice that on January 8, 1998, Williams Natural Gas Company (Williams), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP98-174-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for approval to replace the Kansas Gas & Electric Brock meter setting and to reinstall the existing Brock meter setting at the Catt regulator site, both in Bourbon County, Kansas, under Williams' blanket certificate issued in Docket No. CP82-479-000, pursuant to Section 7 of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the

Commission and open to public inspection.

Williams states that the volumes of natural gas at the Catt site are currently measured by KG&E and that the installation of the Brock meter setting will eliminate Williams' dependence on KG&E for measurement at the site. Williams asserts that the projected volume of natural gas delivery at the new Brock setting is expected to increase over the next few years, but the delivery volumes at the Catt site will remain unchanged. Williams further asserts that this change is not prohibited by an existing tariff and that Williams has sufficient capacity to accomplish the deliveries specified without detriment or disadvantage to Williams' other customers. Williams indicates that the total project cost is estimated to be \$124,125, which will be paid from available funds.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 98-1305 Filed 1-20-98; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. DR98-24-000, et al.]

Florida Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings

January 13, 1998.

Take notice that the following filings have been made with the Commission:

1. Florida Power & Light Company

[Docket No. DR98-24-000]

Take notice that on December 24, 1997, Florida Power & Light Company, filed a request for approval of changes

in depreciation rates made on or after April 19, 1994 and prior to December 22, 1997, for accounting purposes only pursuant to Section 302 of the Federal Power Act. The proposed changes were approved for retail purposes by the Florida Public Service Commission.

Comment date: February 12, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Monongahela Power Company

[Docket No. DR98-38-000]

Take notice that on December 30, 1997, Allegheny Power, filed on behalf of Monongahela Power Company, an application for approval of depreciation rates pursuant to Section 302 of the Federal Power Act. The proposed depreciation rates are for accounting purposes only. Allegheny Power states that the proposed new depreciation rates of Monongahela Power Company were approved for retail purposes by the Public Service Commission of West Virginia effective as of November 1, 1994 and the Public Utility Commission of Ohio effective as of October 20, 1995. Allegheny Power requests that the Commission allow the proposed depreciation rates to become effective on the same dates also.

Comment date: February 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Mississippi Power Company

[Docket No. DR98-39-000]

Take notice that on December 31, 1997, Mississippi Power Company filed a request for approval of changes in depreciation rates, for accounting purposes only, pursuant to Section 302 of the Federal Power Act. The proposed changes were approved for retail purposes by the Mississippi Public Service Commission and became effective as of January 1, 1996.

Mississippi Power Company requests that the Commission allow the proposed depreciation rates to become effective as of January 1, 1996 also.

Comment date: February 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Portland General Electric Company

[Docket No. DR98-40-000]

Take notice that on December 31, 1997, Portland General Electric Company filed a request for approval of changes in depreciation rates, for accounting purposes only, pursuant to Section 302 of the Federal Power Act. The proposed changes were approved for retail purposes by the Oregon Public Utilities Commission and became effective as of April 1, 1995. Portland