

to Intervene or Protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before January 13, 1998. Protests will be considered by the Commission in determining the appropriate actions to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a Motion to Intervene. Copies of this filing are on file with the Commission and are available for public inspections.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-636 Filed 1-9-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-106-000]

#### **K N Interstate Gas Transmission Company; Notice of Filing of Reconciliation Report**

January 6, 1998.

Take notice that on December 31, 1997, K N Interstate Gas Transmission Company (KNI) tendered for filing its reconciliation report in the above captioned docket. The filing relates to KNI's reporting requirement pursuant to Section 27 (Crediting of Excess Rate Schedule IT Revenue); Section 28 (Crediting of Out of Path Zone Revenue); and Section 35 (Crediting of Imbalance Revenue) of its FERC Gas Tariff, Third Revised Volume No. 1-B, as well as KNI's reporting requirement for its Buffalo Wallow system pursuant to Section 31 (Crediting of Excess Rate Schedule IT Revenue) of its FERC Gas Tariff, First Revised Volume No. 1-D. The reconciliation report presents the results of KNI's various crediting requirements and displays the proposed disposition of amounts to be refunded for the reporting period of October 1, 1996 through September 30, 1997.

Any person desiring to be heard or to make any protest with reference to this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed on or before January 13, 1998. All protests filed with the Commission will be

considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-642 Filed 1-9-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-373-000]

#### **Koch Gateway Pipeline Company; Notice of Informal Settlement Conference**

January 6, 1998.

Take notice that an informal settlement conference will be convened in this proceeding on January 13, 1998, at 10:00 a.m., at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, contact Edith A. Gilmore at (202) 208-2158 or Sandra J. Delude at (202) 208-0583.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-108-000]

#### **Mississippi River Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff**

January 6, 1998.

Take notice that on December 31, 1997, Mississippi River Transmission Corporation (MRT) filed a request for

extension of the Gas Supply Realignment Costs Price Differential Recovery Filings.

MRT is seeking privileged and confidential treatment of this filing pursuant to Sections 388.112 and 385.1112 of the Commission's Regulations. Any customer affected by the filing, or other intervening party, may review this information at MRT's offices in St. Louis, Missouri in accordance with and upon execution of a Confidentiality and Non-Disclosure Agreement.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426 in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this application are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-644 Filed 1-9-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. TM98-6-16-000]

#### **National Fuel Gas Supply Corporation; Notice of Tariff Filing**

January 6, 1998.

Take notice that on December 31, 1997, National Fuel Gas Supply Corporation (National) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, Seventh Revised Sheet No. 9, with a proposed effective date of January 1, 1998.

National states that pursuant to Article I, Section 4, of the approved settlement at Docket Nos. RP94-367-000, *et al.*, National is required to redetermine quarterly the Amortization Surcharge to reflect revisions in the Plant to be Amortized, interest and associated taxes, and a change in the determinants. The recalculation produced an Amortization Surcharge of 12.08 cents per dth.