

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP98-101-000]

Viking Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

January 6, 1998.

Take notice that on December 30, 1997, Viking Gas Transmission Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Third Revised Sheet No. 6A, proposed to be effective January 1, 1998.

Viking states that the purpose of this filing is to revise the language in Viking's tariff regarding the calculation of customer load factors for GRI purposes. The revised language eliminates references to the November 1994 through October 1995 calendar year and states that Viking uses the most recently completed twelve month period running from November through October when calculating customer load factors for GRI purposes. This change has no effect other than to increase administrative efficiency by eliminating the need for Viking to make recurrent filings to change the year used to calculate customer load factors. The calculation of customer load factors remains pursuant to the "Stipulation and Agreement Concerning Post-1993 GRI Funding Mechanism."

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 98-637 Filed 1-9-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP98-158-000]

Warren Transportation, Inc.; Notice of Request Under Blanket Authorization

January 6, 1998.

Take notice that on December 23, 1997, Warren Transportation, Inc. (WTI), 1000 Louisiana, Suite 5800, Houston, Texas 77002-5050, filed in Docket No. CP98-158-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to construct, own and operate a new delivery point in Garfield County, Oklahoma, to accommodate deliveries to Transok Inc. (Transok) an Oklahoma intrastate pipeline company. WTI makes such request under its blanket certificate issued in Docket No. CP97-281-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

WTI states that this request to construct and operate a delivery point to Transok, is at the request of Natural Gas Clearinghouse (NGC) a current shipper on WTI's system, and as a result of the current consolidation of the processing and gathering facilities of Warren. The delivery facilities will be comprised of dual 8-inch meter tubes for bi-directional purposes, capable of delivering up to 68,000 Dt. per day at a MAOP of 960 psi, although initial volumes are estimated at 15,000 Dt. per day. In addition, approximately 280 feet of 8-inch coated and wrapped pipe of .219 wall thickness will be installed to connect WTI and Transok. WTI states that it's tariff does not prohibit the addition of new delivery points, and states that it will transport gas and provide service under its Rate Schedule FTS and ITS. WTI estimates this project will cost approximately \$161,875.

WTI states that it provides open-access transportation services, pursuant to a certificate issued by the Commission in Docket No. CP97-279, et. al., and the Commission's Regulations found at 18 CFR Part 284, and transports natural gas approximately 27 miles from the tailgate of Warren NGL Inc.'s (Warren) Rodman Processing Plant in Garfield County, Oklahoma to an interconnect with Williams Natural Gas Company, located in Alfalfa County, Oklahoma. It is further stated that Warren currently has a delivery point with Transok at the

tailgate of its Ringwood Plant, stating that gas production behind the Ringwood Plant is being consolidated to Warren's Rodman Plant, the tailgate volumes of which are delivered to WTI. WTI indicates that this consolidation will make the existing Warren-Transok interconnect unavailable due to lower line pressures, and state that in order for the production behind the Ringwood Plant to continue to be delivered to Transok, WTI must establish the delivery point requested by the filing in this proceeding. WTI avers that in order to provide service requested by shippers, the installed facilities will be bi-directional, allowing gas to be received from Transok or delivered to Transok, depending on market conditions. (WTI states that when this point is used to receive gas from Transok, the point will function as a gas supply facility, qualifying as an eligible facility for automatic authorization.)

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.*Acting Secretary.*

[FR Doc. 98-624 Filed 1-9-98; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket Nos. RP98-105-000 and RP89-193-076]

Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

January 6, 1998.

Take notice that on December 31, 1997, Williams Natural Gas Company (WNG), tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with the proposed effective date of February 1, 1998:

Twenty Fourth Revised Sheet No. 6A
Third Revised Sheet Nos. 8E and 8F

WNG states that this filing is being made pursuant to Article 14 of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1. WNG hereby submits its first quarter, 1998, report of take-or-pay buyout, buydown and contract reformation costs and as supply related transition costs, and the application or distribution of those costs and refunds.

WNG states that a copy of its filing was served on all participants listed on the service lists maintained by the Commission in the dockets referenced above and on all of WNG's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-641 Filed 1-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-104-000]

Williston Basin Interstate Pipeline; Notice of Tariff Filing

January 6, 1998.

Take notice that on December 31, 1997, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets to become effective February 1, 1998:

Fourth Revised Sheet No. 2
First Revised Sheet No. 373
First Revised Sheet No. 374
Sheet Nos. 375-499

Williston Basin states that the revised tariff sheets reflect the implementation of a paper pooling service pursuant to a request by one of its shippers as more fully detailed in the filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-640 Filed 1-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-2-49-000]

Williston Basin Interstate Pipeline Company; Notice of Fuel Reimbursement Charge Filing

January 6, 1998.

Take notice that on December 31, 1997, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, and Original Volume No. 2, the following revised tariff sheets to become effective February 1, 1998:

Second Revised Volume No. 1
Twenty-ninth Revised Sheet No. 15
Eleventh Revised Sheet No. 15A
Thirty-second Revised Sheet No. 16
Eleventh Revised Sheet No. 16A
Twenty-eighth Revised Sheet No. 18
Eleventh Revised Sheet No. 18A
Eleventh Revised Sheet No. 19
Eleventh Revised Sheet No. 20
Twenty-fifth Revised Sheet No. 21
Original Volume No. 2
Seventy-third Revised Sheet No. 11B

Williston Basin states that the revised tariff sheets reflect revisions to the fuel reimbursement charge and percentage components of the Company's relevant gathering, transportation and storage rates, pursuant to Williston Basin's Fuel

Reimbursement Adjustment Provision contained in Section 38 of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-646 Filed 1-9-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Recreation Plan (Exhibit-R)

January 6, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Amendment of Recreation Plan (Exhibit-R).

b. Project No.: 349-051.

c. Date Filed: December 4, 1997.

d. Applicant: Alabama Power Company (APC).

e. Name of Project: Martin Dam Project.

f. Location: The proposed recreation plan amendment is for the Martin Reservoir on the Tallapoosa River in Tallapoosa, Coosa and Elmore Counties, Alabama.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. Applicant contact: Barry Lovett, Alabama Power Company, 600 North 18th Street, P.O. Box 2641, Birmingham, AL 35291, (205) 257-1268.

i. FERC contact: J.K. Hannula, (202) 219-0116.

j. Comment date: February 18, 1998.

k. Description of the Application: APC proposes to amend its approved Recreation Plan to (1) Remove the 30-acre Tallassi site, (2) add 40 acres to