

All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-639 Filed 1-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP95-408-022]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

January 6, 1998.

Take notice that on December 31, 1997, Columbia Gas Transmission Corporation (Columbia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, bearing a proposed effective date of February 1, 1998:

Twenty-fourth Revised Sheet No. 25
 Twenty-fourth Revised Sheet No. 26
 Twenty-fourth Revised Sheet No. 27
 Twenty-fourth Revised Sheet No. 28
 Fourteenth Revised Sheet No. 30
 Tenth Revised Sheet No. 30A
 Ninth Revised Sheet No. 31

Columbia states that this filing is being submitted pursuant to the settlement in Docket No. RP95-408 et al. approved by the Commission on April 17, 1997 (79 FERC ¶61,044 (1997)) (Settlement). Pursuant to the Settlement, subject to other adjustments provided for in the Settlement, the base tariff settlement rates applicable to services for the period beginning February 1, 1998, are set forth on an attachment to the Settlement. Columbia is making this filing to move into effect those rates for the period beginning February 1, 1998, subject to the "Settlement Component" adjustment filing Columbia made on December 22, 1997, in Docket No. RP98-94.

Columbia states that copies of this filing have been mailed to all firm customers, interruptible customers, and affected state commissions.

Any person desiring to protest said filing should file a protest with the

Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 of the Commission's Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-629 Filed 1-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-346-012]

Equitrans, L.P.; Notice of Proposed Changes in FERC Gas Tariff

January 6, 1998.

Take notice that on December 31, 1997, Equitrans, L.P. (Equitrans) tendered for filing as part of its FERC Gas Tariff First Revised Volume No. 1, the following revised tariff sheets, with an effective date of September 1, 1997:

3rd Sub Second Revised Sheet No. 262
 3rd Sub Second Revised Sheet No. 263

Equitrans states that these revised tariff sheets are submitted in compliance with the Commission's December 15, 1997 Letter Order on Equitrans' negotiated rates tariff filing. The Commission held that the revised tariff sheets generally complied with its prior orders and requirements for negotiated rates. However, the Commission required Equitrans to additionally modify Sections 30.3 and 30.4 of its General Terms and Conditions to provide that when evaluating competing recourse and negotiated rate proposals, only the reservation charge or other form of guaranteed revenue may be considered and that guaranteed revenue will be considered in evaluating capacity release revenue. Equitrans states that the proposed revisions to Section 30.3 and 30.4 of the General Terms and Conditions clarify that reservation charges will be used to compare discounted and recourse rates for capacity allocation, curtailment, and capacity release purposes.

Equitrans states that copies of this rate filing were served on the parties to this

proceeding, as well as Equitrans' jurisdictional customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests should be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining appropriate action, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-632 Filed 1-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-100-000]

Florida Gas Transmission Company; Notice of Filing of Report of Cash-Out Activity and Request for Waiver

January 6, 1998.

Take notice that on December 30, 1997 Florida Gas Transmission Company (FGT) tendered for filing schedules detailing certain information related to the Cash-Out mechanism from October 1, 1996 through September 30, 1997. No tariff changes are proposed therein.

FGT states that Section 19.1 of the General Terms and Conditions (GTC) of its FERC Gas Tariff provides for an Annual Report containing an accounting for costs and revenues associated with the Cash Out Mechanism, Fuel Recovery Mechanism and various Balancing Tools provided for in FGT's Tariff. FGT states the instant filing is made in compliance with those provisions. FGT proposes to carry forward to the next Settlement Period a total of \$757,543 in excess costs related to the Mechanisms which are the subject of the Annual Report.

Further, FGT requests waiver of the provisions of Section 19.1B.4 of the GTC which requires a concurrent tariff filing to increase non-compliance penalties in the event of excess costs. FGT states that it is analyzing the revenue deficiency and reserves the right to make later tariff filings following this analysis and discussions with its shippers.

Any person desiring to be heard or to protest said filing should file a Motion

to Intervene or Protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before January 13, 1998. Protests will be considered by the Commission in determining the appropriate actions to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a Motion to Intervene. Copies of this filing are on file with the Commission and are available for public inspections.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-106-000]

K N Interstate Gas Transmission Company; Notice of Filing of Reconciliation Report

January 6, 1998.

Take notice that on December 31, 1997, K N Interstate Gas Transmission Company (KNI) tendered for filing its reconciliation report in the above captioned docket. The filing relates to KNI's reporting requirement pursuant to Section 27 (Crediting of Excess Rate Schedule IT Revenue); Section 28 (Crediting of Out of Path Zone Revenue); and Section 35 (Crediting of Imbalance Revenue) of its FERC Gas Tariff, Third Revised Volume No. 1-B, as well as KNI's reporting requirement for its Buffalo Wallow system pursuant to Section 31 (Crediting of Excess Rate Schedule IT Revenue) of its FERC Gas Tariff, First Revised Volume No. 1-D. The reconciliation report presents the results of KNI's various crediting requirements and displays the proposed disposition of amounts to be refunded for the reporting period of October 1, 1996 through September 30, 1997.

Any person desiring to be heard or to make any protest with reference to this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed on or before January 13, 1998. All protests filed with the Commission will be

considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-642 Filed 1-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-373-000]

Koch Gateway Pipeline Company; Notice of Informal Settlement Conference

January 6, 1998.

Take notice that an informal settlement conference will be convened in this proceeding on January 13, 1998, at 10:00 a.m., at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, contact Edith A. Gilmore at (202) 208-2158 or Sandra J. Delude at (202) 208-0583.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-633 Filed 1-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-108-000]

Mississippi River Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

January 6, 1998.

Take notice that on December 31, 1997, Mississippi River Transmission Corporation (MRT) filed a request for

extension of the Gas Supply Realignment Costs Price Differential Recovery Filings.

MRT is seeking privileged and confidential treatment of this filing pursuant to Sections 388.112 and 385.1112 of the Commission's Regulations. Any customer affected by the filing, or other intervening party, may review this information at MRT's offices in St. Louis, Missouri in accordance with and upon execution of a Confidentiality and Non-Disclosure Agreement.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426 in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this application are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-644 Filed 1-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-6-16-000]

National Fuel Gas Supply Corporation; Notice of Tariff Filing

January 6, 1998.

Take notice that on December 31, 1997, National Fuel Gas Supply Corporation (National) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, Seventh Revised Sheet No. 9, with a proposed effective date of January 1, 1998.

National states that pursuant to Article I, Section 4, of the approved settlement at Docket Nos. RP94-367-000, *et al.*, National is required to redetermine quarterly the Amortization Surcharge to reflect revisions in the Plant to be Amortized, interest and associated taxes, and a change in the determinants. The recalculation produced an Amortization Surcharge of 12.08 cents per dth.