

ENVIRONMENTAL PROTECTION AGENCY**40 CFR Part 52**

[AL-045-1 9804b; FRL-5946-6]

Approval and Promulgation of Implementation Plans Alabama: Revisions to Several Chapters of the Alabama Department of Environmental Management (ADEM) Administrative Code for the Air Pollution Control Program**AGENCY:** Environmental Protection Agency (EPA).**ACTION:** Proposed rule.

SUMMARY: The EPA proposes to approve the State implementation plan (SIP) revision submitted by the State of Alabama through the Department of Environmental Management on August 28, 1997, the State of Alabama through the Department of Environmental Management (ADEM) submitted a SIP submittal to revise the ADEM Administrative Code for the Air Pollution Control Program. Revisions were made to Chapters 335-3-1, 335-3-3 and 335-3-6. In the final rules section of this **Federal Register**, the EPA is approving the State of Alabama's SIP revision as a direct final rule without prior proposal because the Agency views this as a noncontroversial revision amendment and anticipates no adverse comments. A detailed rationale for the approval is set forth in the direct final rule. If no adverse comments are received in response to that direct final rule, no further activity is contemplated in relation to this proposed rule. If EPA receives adverse comments, the direct final rule will be withdrawn and all public comments received will be addressed in a subsequent final rule based on this proposed rule. The EPA will not institute a second comment period on this document. Any parties interested in commenting on this document should do so at this time.

DATES: To be considered, comments must be received by February 6, 1998.**ADDRESSES:** Written comments on this action should be addressed to Kimberly Bingham, at the EPA Regional Office listed below. Copies of the documents relative to this action are available for public inspection during normal business hours at the following locations. The interested persons wanting to examine these documents should make an appointment with the appropriate office at least 24 hours before the visiting day.

Air and Radiation Docket and Information Center (Air Docket 6102),

U.S. Environmental Protection Agency, 401 M Street, SW, Washington, DC 20460

U.S. Environmental Protection Agency, Atlanta Federal Center, Region 4, Air Planning Branch, 61 Forsyth Street, Atlanta, Georgia 30303-3104

FOR FURTHER INFORMATION CONTACT: Kimberly Bingham of the EPA Region 4, Air Planning Branch at (404) 562-9038 and at the above address.**SUPPLEMENTARY INFORMATION:** For additional information see the direct final rule which is published in the rules section of this **Federal Register**.

Dated: December 5, 1997.

A. Stan Meiburg,*Acting Regional Administrator.*

[FR Doc. 98-358 Filed 1-6-98; 8:45 am]

BILLING CODE 6560-50-P**ENVIRONMENTAL PROTECTION AGENCY****40 CFR Part 73**

[FRL-5947-4]

RIN 2060-AG86**Acid Rain Program: 1998 Reallocation of Allowances****AGENCY:** Environmental Protection Agency (EPA).**ACTION:** Proposed rule.

SUMMARY: Title IV of the Clean Air Act, as amended by Clean Air Act Amendments of 1990, ("the Act") authorizes the Environmental Protection Agency ("EPA" or "Agency") to establish the Acid Rain Program. The purpose of the Acid Rain Program is to significantly reduce emissions of sulfur dioxide and nitrogen oxides from utility electric generating plants in order to reduce the adverse health and ecological impacts of acidic deposition (or acid rain) resulting from such emissions. On March 23, 1993, ("1993 rule") the Agency promulgated final rules allocating allowances to utility units. That rule provided the methodology for revising allowances for utility units in 1998, based on statutory requirements. On December 27, 1996 ("1996 proposal"), the Agency proposed changes in unadjusted allowances of certain units. These changes were proposed in response to litigation over the Agency's interpretation of section 405(c) of the Act, to correct documented Agency errors in making the allocations, and to incorporate more recent information on whether or not certain new units met requirements pertaining to their construction or commencement

of commercial operation. Today's proposed rule addresses how the Agency will implement the revision methodology in the 1993 rule and incorporate changes in unadjusted allowances from the 1996 proposal.

DATES: Comments on the regulations proposed by this action must be received on or before March 9, 1998.*Public Hearing.* Anyone requesting a public hearing must contact the EPA no later than January 19, 1998. If a hearing is held it will take place January 21, 1998, beginning at 10:00 am.**ADDRESSES: Comments.** All written comments must be identified with the appropriate docket number (Docket No. A-97-23) and must be submitted in duplicate to EPA Air Docket Section (6102), Waterside Mall, Room M1500, 1st Floor, 401 M Street, SW, Washington DC 20460.*Docket.* Docket No. A-97-23, containing supporting information used to develop the proposal is available for public inspection and copying from 8:00 a.m. to 5:30 p.m., Monday through Friday, excluding legal holidays, at EPA's Air Docket Section at the above address. Information on the allowance revisions in the 1996 proposal, which are incorporated in this proposal, is in Docket No. A-95-56. Information concerning the original rules and some of the revisions proposed today is found in Docket Nos. A-91-36 (proposed National Allowance Data Base), A-92-06 (proposed allowance allocation rule), and A-92-07 (final National Allowance Data Base). A reasonable fee may be charged for copying.**FOR FURTHER INFORMATION CONTACT:** Kathy Barylski at (202) 564-9074 Acid Rain Division (6204J), U.S. Environmental Protection Agency, 401 M St., S.W., Washington, DC 20460; or the Acid Rain Hotline at (202) 564-9620. Electronic copies of this rulemaking and technical support documents can be accessed through the Acid Rain Division website at www.epa.gov/acidrain and the EPA's Technology Transfer Network (TTN) electronic bulletin board at (919) 541-5742.**SUPPLEMENTARY INFORMATION:**

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I. Affected Entities

Entities potentially regulated by this action are fossil-fuel fired boilers or turbines that serve generators producing electricity for sale. Regulated categories and entities include:

| Category | Examples of regulated entities |
|----------------|--------------------------------|
| Industry | Electric service providers. |

This table is not intended to be exhaustive, but rather provides a guide for readers regarding entities likely to be regulated by this action. This table lists the types of entities that EPA is now aware could potentially be regulated by this action. Other types of entities not listed in the table could also be regulated. To determine whether your facility is regulated by this action, you should carefully examine the applicability criteria in § 72.6 and the exemptions in §§ 72.7 and 72.8 of title 40 of the Code of Federal Regulations and the revised §§ 72.6, 72.7, 72.8, and 72.14 proposed on December 27, 1996 (61 FR 68340). If you have questions regarding the applicability of this action to a particular entity, consult the persons listed in the preceding **FOR FURTHER INFORMATION CONTACT** section.

II. Background

The overall goal of the Acid Rain Program is to achieve significant environmental benefits through reductions in emissions of sulfur dioxide (SO₂) and nitrogen oxides (NO_x), the primary precursors of acid rain. To achieve this goal at the lowest cost to society, the program employs both traditional and innovative, market-based approaches for controlling air pollution. In addition, the program encourages energy efficiency and promotes pollution prevention.

Title IV of the Clean Air Act sets as a primary goal the reduction of annual SO₂ emissions by 10 million tons below 1980 levels. To achieve these SO₂ emissions reductions, the law requires a two-phase tightening of restrictions placed on fossil fuel-fired power plants. Phase I began in 1995 and affected 110 mostly coal-burning electric utility plants located in 21 eastern and midwestern states. Phase II, beginning in 2000, tightens the annual emissions limits imposed on these large, higher emitting plants and also sets restrictions on smaller or cleaner plants fired by coal, oil or gas. Title IV also requires

certain coal-fired units to reduce their emissions of NO_x to a level achievable through installation of applicable NO_x reduction technology. (See 40 CFR part 76.)

The centerpiece of the Acid Rain Program is a unique trading system in which allowances (each authorizing the emission of up to one ton of SO₂) may be bought and sold at prices determined by the free market. Most existing utility units are allocated allowances based on their historic fuel use and emission limitations specified in the Act. Affected utility units are required to limit SO₂ emissions to the number of allowances they hold, but because allowances are transferrable, utilities may meet their emissions control requirements in the most cost-effective manner.

This rule concerns the allocation of allowances for Phase II of the program. Phase II allowances were allocated by rulemaking on March 23, 1993 (58 FR 15634). However, section 403(a)(1) of the Act requires EPA to publish a revised statement of allowance allocations no later than June 1, 1998. That revision must account for units eligible for allowances under section 405(g)(4) (units commencing operation from 1992 through 1995), section 405(i)(2) (units that reduce their emissions rates), and section 409 (units with approved repowering extensions). The rule establishing the methodology for the 1998 revision of allowance allocations was published on March 23, 1993 and codified at 40 CFR 73.11. This rulemaking implements the revision methodology.

This proposal attempts to provide an accurate, but conservative, view of the allowances to be allocated to all units. Several issues affecting allowances still require EPA to provide estimates of allowance allocations at this time. EPA has made every effort not to overstate allowance allocations at this time. Thus, any modification to the allocations from this proposal will likely result in an increase in allowances for most units upon promulgation of the final rule, except as specified below.

III. Part 73: Allowances

A. Method for Revision

In order to facilitate timely notice on many issues, EPA has chosen to prepare the 1998 revision of allowances in a staged approach. The 1996 proposal was the first stage and included deletion of certain unaffected units from Table 2 of § 73.10, changes in unadjusted allowances of certain units, and deletion of units from and addition of units to Table 3 of § 73.10. The comment period ran from December 27, 1996 through

February 10, 1997. EPA has not yet taken final action on the 1996 proposed changes to part 73. Except for the issues raised in today's proposed rule concerning § 73.19 (units under section 405(i)(2) of the Act) and distribution of proceeds from the annual auction of allowances, no comments are requested, and none should be submitted, concerning any of the proposed changes in the 1996 proposal.

The second stage is embodied in today's proposal. EPA followed the 1998 reallocation methodology set forth in the existing §§ 73.11 and 73.12 and applied it to the data in NADB version 2.2, which is discussed below. The technical documents explaining in detail the application of the 1998 reallocation methodology are included in the docket. The only issues raised in today's proposal are discussed in subsections B, C, D, and E below, regarding units under section 405(i)(2) of the Act, distribution of proceeds from the annual allowance auction, the repowering reserve, and units listed under Table B of section 405(g)(2) of the Act. Also, as discussed below, the regulatory tables allocating allowances are proposed to be consolidated into a single, simplified table.

Changes proposed in the first stage, the 1996 proposal, and changes (including the revised allowance allocations resulting from the application of the 1998 reallocation methodology) proposed today are together incorporated into the proposed Table 2 and, subject to comment, will be finalized in one final rule, the last stage of the 1998 reallocations. For example, the changes to unadjusted allowances in the 1996 proposal affect the ratchet used in today's proposal to ensure that total annual Phase II allowances allocations do not exceed 8.95 million. See 61 FR 68357. Finalizing all allowance changes in a single rule, as explained in the 1996 proposal (*id.*), will enable EPA to minimize administrative burden and cost, as well as potential confusion over allowance allocations, by reducing the number of times allowance allocation tables must be developed and published.

B. Units Under Section 405(i)(2)

A few units may be eligible for a special allocation method based on eligibility requirements (which include, *inter alia*, a maximum level for the unit's actual emission rate) under section 405(i)(2). In the 1993 rule, EPA preliminarily determined that six units may be eligible and listed those units and resulting allowances in Table 4 of § 73.10(d). Further, EPA required, in

§ 73.19, that the actual 1997 emission rate be used to determine eligibility for section 405(i)(2) allowances.

The 1996 proposal modified § 73.19 to use 1996 actual SO₂ emissions rate data as reported by the unit's continuous emissions monitors (CEMS) under part 75, rather than 1997 emissions data collected by the Energy Information Administration (EIA), to determine whether the units are eligible. In a comment on the proposal, the owner of one of the plants requested that the actual emission rate for year 2000 be used for eligibility and that, if the unit did not qualify, its additional allowances be rescinded and not reallocated. Because the comments raise a new option, EPA is reopening this limited issue and requests comment.

In the statute at section 405(i)(2)(B), one criteria for eligibility is that "actual emissions rate is less than 1.2 lbs/mmBtu as of January 1, 2000." In the 1992 allowance allocation proposal (57 FR 29940, 29956, July 7, 1992), EPA assumed that statutory phrase "as of January 1, 2000" meant that calendar year 1999 emission rate should be used. However, in the 1992 proposal, EPA also discussed a perceived discrepancy between the use of the 1999 emission rate under section 405(i)(2)(B) and the mandate under section 403(a)(1) that allowance allocations be finalized no later than June 1, 1998. EPA decided to use calendar year 1997 emission rates, in the 1993 allowance allocations rule (58 FR 15634), because 1997 will be the latest year of emissions data prior to the required final allocation.

The option raised by the commenter is for allocation of additional allowances under section 405(i)(2) to be held in abeyance until the unit is determined to be eligible based on part 75 emissions data as of January 1, 2000 (which, EPA believes, refers to calendar year 1999 emissions). Any allowances reserved for allocation under section 405(i)(2) that are not actually allocated based on 1999 emissions would not be utilized or otherwise reallocated to other utility units. The commenter believes this option fulfills the statutory requirements for finalized allowances in 1998 and for using emissions data as of January 1, 2000. Also, the commenter pointed out that section 403(a)(1) does not require EPA to allocate exactly 8.9 million basic allowances, but no more than 8.9 million allowances. As the commenter emphasized, the allocation under section 405(i)(2) is no more than 5000 allowances, or only 0.05 percent of the unadjusted basic allowances.

Also, the commenter suggested that EPA could require advance notification to EPA by the unit's designated

representative as to whether the utility involved intends to meet the section 405(i)(2) requirements. EPA does not presently believe that this notification process is necessary, given that only six units, operated by two utilities, are likely to be eligible. However, comments on this suggestion are requested.

EPA seeks comments on which calendar year of emissions data to utilize in determining eligibility under section 405(i)(2). One option is to take the approach in the 1993 rule but to use the 1997 CEMS (rather than EIA) emissions data. CEMS data under part 75 is the most accurate and timely emissions data. EPA could then prepare the final 1998 reallocation rule as quickly as possible while ensuring sufficient time for the Agency to complete proper quality assurance of the emissions data. For the purposes of this proposed rule, this option is set out in the rule language. A second option of using 1999 emissions data was raised by the commenter on the 1996 proposal. A third option would be to use the first calendar year, from 1996 up to 1999, when the unit's emissions, determined using CEMS data, are less than the 1.2 lb/mmBtu rate. Thus, any unit that achieves the 1.2 lb/mmBtu rate early would not be delayed in having its allowances allocated. EPA requests comment on these and any other options.

EPA also seeks comment on whether any unallocated allowances reserved for allocation under section 405(i)(2) should be reallocated to other utility units after the 1998 rulemaking. As emphasized by the commenter, the allowances would not exceed 5000 in total. The allowances would reduce the ratchet by some small amount and would be spread among the units with Phase II allocations in proportion to the existing allocations.¹ The administrative burden of reallocating the allowances would be considerable, due to the need to develop allowance software and to recalculate all basic allowances and refinalize Table 2 of § 73.10(b). Thus, EPA believes that the burden of reallocating outweighs the benefit to any given utility and that there should not be any such reallocation.

For purposes of this proposal and, in particular for preparation of the proposed revisions of Table 2, EPA is using the first option of basing

¹ Thus, every unit would receive an equal percentage increase (0.05%) in allowances, rounded to whole allowances. Because of the rounding, many units would receive no additional allowances. Please refer to EPA's supplementary material regarding section 405(i)(2), found in the docket.

qualification for allowances under section 405(i)(2) on 1997 CEMS emissions data and is assuming that all six units potentially qualifying for the allowances will actually qualify. Note that if any of the six units do not qualify for the allowances (including the section 405(i)(2) allowances) listed in the body of the proposed Table 2, the unit will receive allowances as noted in footnote 2 of the table.

C. Distribution of Proceeds From Annual Allowance Auction

As required under section 416 of the Act and subpart E of part 73, EPA has facilitated the auction of allowances since 1993. Phase I and Phase II allowances are deducted as shown in Tables 1 and 2 of 40 CFR § 73.10. Phase II deductions are calculated as a fixed percentage of each unit's unadjusted basic allowances, so the total number of allowances reserved equals 250,000. Each unit's designated representative then receives a portion of the proceeds from the auction based on the number of allowances deducted.

The 1996 proposal changed the unadjusted basic allowances for a few units, deleted many units from Tables 2 and 3 of § 73.10, and added two units. The proposal made clear that the designated representative of each unit to be deleted that has received an allowance allocation must surrender the allowances to the Agency and must return any proceeds received from the auction. The proposal also stated that the Agency will, in a future action, explain how the proceeds will be redistributed. No comments were received on the issue of the distribution of proceeds.

At this time, EPA seeks to clarify how proceeds from the auction will be distributed. In developing a proposal, the Agency considered the following needs: to minimize the number of allowances and proceeds to be surrendered, to minimize any disruption to the Allowance Tracking System, and to fairly distribute proceeds.

The Agency recognizes that five auctions have already taken place and proceeds distributed. To provide a complete redistribution of proceeds based on the 1996 proposal would be extremely burdensome to the Agency while providing a minimal benefit to any unit. Therefore, the Agency is rejecting the option of redistributing all auction proceeds.

However, the Agency finds that providing no redistribution would be unfair for the few affected units that had their unadjusted basic allowance allocation changed or were found to be

eligible to receive allocations, in the 1996 proposal.² Moreover, EPA continues to believe that, as provided in the 1996 proposal, all units deleted from the tables of affected units must surrender any allowances and proceeds received. The Agency has determined that this presents no significant problems because very few of the units deleted had designated representatives and, so, few transferred any allowances and received any proceeds. Because the proceeds were not distributed for these units, the Agency already has sufficient proceeds to provide a distribution to units that had changes to their unadjusted basic allowances or were found to be eligible for allowances.

In summary, the Agency's proposal is that, for all auctions completed before the finalization of this rulemaking: (1) units deleted from Table 2 of § 73.10, and units deleted from Table 3 and not added to Table 2, must surrender any allowances allocated and any proceeds received; (2) affected units that had changes to their unadjusted basic allowance allocation will receive proceeds based on the changed amount; and (3) the proceeds for all other units will not be changed. To implement this proposal, a column in Table 2 is provided that lists the number of allowances each unit has provided for each auction taking place from 1993 through 1998. References in § 73.27 for auctions before June 1, 1998 will refer to this new column. Also, the Agency notes that paragraphs (b)(4) and (c)(4) of § 73.27 are unnecessary because allowances from calendar years 2010 and thereafter are not auctioned before 2003 and, so the paragraphs will be eliminated.

D. Revision of the Repowering Reserve

Finalization of the allowance allocations is also dependent upon a reasonably accurate calculation of the number of allowances allocated for units with repowering extensions. For the 1993 rule, EPA estimated that a set-aside of up to 500,000 allowances could be needed for repowering extensions. EPA based this estimate on 10 GW of capacity being repowered. To create the set-aside, EPA withheld 50,000 allowances for each year from 2000 through 2009 from Phase II units' basic allowance allocations. 58 FR 15642.

State and local air permitting authorities received at least 88

repowering extension plans; however, only 16 petitions for repowering have been filed with the Agency. For this proposal, EPA would like to set aside more allowances for the repowering reserve than may be necessitated by these plans as submitted, in case the number of allowances under the plans are adjusted. The Agency believes that continuing to provide the existing repowering reserve is appropriate for this proposal. Therefore, EPA is continuing to provide a set-aside of 500,000 allowances.

Before issuing a final rule on this rulemaking, EPA will consider the status of the existing plans. EPA intends, in the final rule, to provide a set-aside limited to the amount necessary to implement all nonconditional approved repowering extension plans. This will likely result in a somewhat smaller set-aside than that provided in this proposal.

E. Treatment of Allocations to Certain Units Under Table B

For Phase II, most units receive allowance allocations based on various formulae specified in the Act. However, eleven units are specified in Table B of section 405(g)(2) to receive a fixed number of basic allowances. As provided in the 1993 rule, the owner or operator of any of these units would receive the Table B allowances unless it elected to receive allowances under another section of the Act for which the unit is eligible. 57 FR 29955. Only three units (Clover 1 and 2 and Twin Oak 1) elected to receive allowances under another section (in all three cases, section 405(g)(4)) if they were eligible. Clover 1 and 2 demonstrated eligibility for allowances under section 405(g)(4) and are provided their allowance allocations in the proposed Table 2. The 1996 proposal stated that Twin Oak 1 did not commence operation in time to be eligible for section 405(g)(4) and so would receive allowances under section 405(g)(2). As provided in the 1993 rule, all other units listed in Table B of section 405(g)(2) will receive allowances listed in Table B as unadjusted basic allowances, and the Agency is not reopening any issue regarding such units. Comments are not requested on Table B units other than Clover 1 and 2.

F. Revised Tables

The 1993 final allocation of allowances included three allowance tables—Table 2 listing most affected units, Table 3 listing units expected to be eligible under section 405(g)(4), and Table 4 listing units expected to be eligible under section 405(i)(2). Tables 3

and 4 were provided to assist unit owners identify the appropriate units for which additional information was required under the rule.

For the 1998 reallocation of allowances, EPA does not believe it is necessary to continue providing separate Tables 3 and 4. EPA is proposing to have only one table, Table 2, for all Phase II allowance allocations.

Also, Table 2 in the 1993 rule provided sufficient information to recalculate allowances once the number of allowances under approved repowering plans and under section 405(g)(4) and section 405(i)(2) were known. The table included three pieces of identifying information and nine columns of allowance information. This magnitude of data resulted in very small print type.

EPA is endeavoring to make Table 2 more readable in this rulemaking. The Agency proposes to include in Table 2 only the information necessary for the operation of the program. To provide for distribution of proceeds from the allowance auction and sale, the table needs to include the special allowance reserve values for 2000 and 2010. Also, the repowering reserve values need to be listed in case any repowering allowances are subsequently forfeited due to failure of the repowering project under § 72.44(g). Of course, final allocations for 2000 and 2010 are listed. The other columns provided in 1993—unadjusted basic allowances for 2000 and 2010, additional basic allowances, and total bonus allowances—are eliminated. This information is provided in the "Technical Documentation for the Proposed 1998 Reallocation of Allowances," available from the sources listed in the **FOR FURTHER INFORMATION CONTACT** section of this preamble. Also, as noted above, a column is provided that lists the reserve deductions for the auctions that took place from 1993 through 1998.

A number of plants and units have had name changes since 1993, and those changes are reflected in the proposed Table 2 if the designated representative for the unit requested such a change. Utilities may request plant or unit name changes as comments on today's proposal. Name changes received after the comment period will not be reflected in the final rule.

G. Miscellaneous

EPA proposes to remove § 73.16 (regarding Phase I early reduction credits), as no longer necessary because such credits have already been fully implemented. EPA also proposes to remove §§ 73.11 and 73.12(b) (setting forth the 1998 reallocation

² A total of 17 units are in this category, as explained in the 1996 proposal. Nine units have changes due to resolution of litigation. Three units have changes due to data errors by the Agency. Four units were found to be eligible for allocations. One unit, Twin Oak 2, as discussed below, is eligible only for allocations under § 405(g)(2).

methodology), as no longer necessary because the results of applying the 1998 reallocation methodology are set forth in proposed Table 2 and will be in the final Table 2. References to the removed provisions are deleted or replaced by references to the appropriate columns of proposed Table 2.

Today's proposed rule also changes all references to the existing Tables 2, 3, and 4 in § 73.10 to be consistent with the proposed simplification of those allowance tables. The proposed rule removes or corrects provisions that cite allowance tables not in the proposed rule or that are otherwise superseded by the proposed Table 2.

IV. National Allowance Database

Some changes have been made to the National Allowance Data Base (NADB) since issuance of the March 23, 1993 notice of availability of the NADB. (58 FR 15720, March 23, 1993.) The database used to calculate allowances proposed herein is NADB version 2.2 and is available from the sources listed in the **FOR FURTHER INFORMATION CONTACT** section above.

The changes to the NADB are minor. All units listed in NADB version 2.11 are listed in NADB version 2.2, and no additional units are listed. The NADB field for sequence number remains unchanged.

The only substantive changes included in the NADB version 2.2 are the new data and data corrections that are set out in the 1996 proposal. The basis for these changes was explained in the proposal (61 FR 68355-62), and no adverse comments on them were received. EPA is *not* reopening consideration of these changes, and no further comment on them is requested.

Most of the changes in the NADB are not substantive in that they do not affect allowance allocations and are simply to identification fields, such as boiler identifier, ORIS plant code, or operating utility. All such changes were initiated by the operating utility and accepted by EPA. EPA has decided to treat nonsubstantive identifying information in the NADB differently from data used to calculate allowances by allowing utilities to request changes to identifying information fields. Changing identifying information will make the NADB more usable but will not impact allowance allocations.

Consistent with the approach taken in the March 23, 1993 notice (58 FR 15720) and the 1996 proposal (61 FR 68357-58), EPA will not address any other types of alleged errors and will not consider new requests for data changes (except nonsubstantive identifying information discussed above), new

submissions, or new requests for outage adjustments. Except as set forth in the 1996 proposal, EPA will not consider any issues that were addressed in the 1992 and 1993 database notices (57 FR 30034, July 7, 1992; 58 FR 15720) or any issues that could have been raised in connection with NADB versions 2.0 and 2.1. EPA is foreclosing any further comment on such matters because ample opportunity for comment was provided on the previous versions of the NADB. Except as discussed above, further comment on issues in the 1996 proposal is also foreclosed. However, EPA will accept comments on nonsubstantive identifying information. Comments on such information received before the close of the comment period will, if accepted by the Agency, be incorporated into the final rule.

V. Administrative Requirements

A. Executive Order 12866

Under Executive Order 12866, 58 FR 51735 (October 4, 1993), the Administrator must determine whether the regulatory action is "significant" and therefore subject to Office of Management and Budget (OMB) review and the requirements of the Executive Order. The Order defines "significant regulatory action" as one that is likely to result in a rule that may:

- (1) Have an annual effect on the economy of \$100 million or more or adversely affect in a material way the economy, a sector of the economy, productivity, competition, jobs, the environment, public health or safety, or State, local, or tribal governments or communities;
- (2) Create a serious inconsistency or otherwise interfere with an action taken or planned by another agency;
- (3) Materially alter the budgetary impact of entitlements, grants, user fees, or loan programs or the rights and obligations of recipients thereof; or
- (4) Raise novel legal or policy issues arising out of legal mandates, the President's priorities, or the principles set forth in the Executive Order.

Pursuant to the terms of Executive Order 12866, OMB has determined that this rule is not a "significant regulatory action."

B. Unfunded Mandates Act

Section 202 of the Unfunded Mandates Reform Act of 1995 ("Unfunded Mandates Act") requires that the Agency prepare a budgetary impact statement before promulgating a rule that includes a federal mandate that may result in expenditure by State, local, and tribal governments, in aggregate, or by the private sector, of

\$100 million or more in any one year. Section 203 requires the Agency to establish a plan for obtaining input from and informing, educating, and advising any small governments that may be significantly or uniquely affected by the rule.

Under section 205 of the Unfunded Mandates Act, the Agency must identify and consider a reasonable number of regulatory alternatives before promulgating a rule for which a budgetary impact statement must be prepared. The Agency must select from those alternatives the least costly, most cost-effective, or least burdensome alternative that achieves the objectives of the rule, unless the Agency explains why this alternative is not selected or the selection of this alternative is inconsistent with law.

Because this proposed rule is estimated to result in the expenditure by State, local, and tribal governments or the private sector of less than \$100 million in any one year, the Agency has not prepared a budgetary impact statement or specifically addressed the selection of the least costly, most cost-effective, or least burdensome alternative. Because small governments will not be significantly or uniquely affected by this rule, the Agency is not required to develop a plan with regard to small governments.

The proposed revisions to part 73 will not have a significant effect on regulated entities or State permitting authorities. Since sections 403(a) and 405(a)(3) of the Act set a nationwide cap on annual allowance allocations, any reduction of allowances would result in a small increase to the annual allocations for other units that receive allocations. As discussed in the preamble for the 1996 proposal, the revisions explained in the 1996 proposal, and incorporated in today's proposal, do not have a significant adverse impact. 61 FR 68366. The other revisions in today's proposal (*i.e.*, the treatment of allocations under section 405(i)(2)) will also not have a significant impact. Even if no units qualified for the 5000 additional allowances available under section 405(i)(2) and those allowances were not reallocated to other Phase II units, the total annual market value of these allowances would amount to about one-half million dollars, and the effect on any individual utility would be negligible.

C. Paperwork Reduction Act

This action proposing revisions to the allowance allocations rule would not impose any new information collection burden. OMB has previously approved the information collection requirements

contained in the allowance rules, 40 CFR part 73, under the provisions of the Paperwork Reduction Act, 44 U.S.C. 3501, *et seq.* OMB Control Number 2060.0258; EPA ICR Number 1633.10.

Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Copies of the ICR may be obtained from Sandy Farmer, Information Policy Branch; EPA; 401 M. St., SW (mail code 2136); Washington, DC 20460 or by calling (202) 260-2740. Include the ICR and/or OMB number in any correspondence.

D. Regulatory Flexibility

The Regulatory Flexibility Act (RFA) generally requires an agency to conduct a regulatory flexibility analysis of any rule subject to notice and comment rulemaking requirements unless the agency certifies that the rule will not have a significant economic impact on a substantial number of small entities. Small entities include small businesses,

small not-for-profit enterprises, and small governmental jurisdictions.

In the preamble of the January 11, 1993 core rules for the Acid Rain Program, the Administrator certified that the rules would not have a significant, adverse impact on small entities. 58 FR 3590, 3649. Today's proposed revisions do not add any requirements that would burden small entities. Moreover, as explained above in this preamble and the 1996 proposal (61 FR 68367), the effect of the 1998 allowance adjustments on owners and operators of the units is not significant. Most units gain allowances. The only units losing allowances are: those deemed unaffected units and, therefore, not subject to the requirements of the Acid Rain Program; those that have requested to receive all fewer basic allowances in order to receive bonus allowances; and those that have been determined to be ineligible for certain allocations, based on information supplied by the utilities. Thus, the 1998 allowance adjustments take allowances only from units when the units are not eligible to receive them or when the unit's owner or operator prefers an alternative allocation. Pursuant to the provisions of 5 U.S.C. 605(b), I hereby certify that the proposed rule will not have a significant economic impact on a substantial number of small entities.

List of Subjects in 40 CFR Part 73

Environmental protection, Acid rain, Air pollution control, Electric utilities, Reporting and recordkeeping requirements, Sulfur dioxide.

Dated: December 30, 1997.

Carol M. Browner,
Administrator.

For the reasons set forth in the preamble, 40 CFR part 73 is proposed to be amended as set forth below.

PART 73—[AMENDED]

1. The authority citation for part 73 continues to read as follows:

Authority: 42 U.S.C. 7601 and 7651, *et seq.*

2. Section 73.10 is amended by:

a. In paragraph (b)(1) removing the words "Table 2 Column E" and adding, in their place, the words "Table 2 Column C"; and removing the words ", except that units listed in both Table 2 and Table 4 will be allocated allowances as specified in Table 4 Column C, multiplied by .9011, reduced by 1.3185 times Table 2 Column B, and increased by Table 2 Columns C and D";

b. In paragraph (b)(2) removing the words "Table 2 Column I" and adding, in their place, the words "Table 2 Column F"; and removing the words ", except that units listed in both Table 2 and Table 4 will be allocated allowances as specified in Table 4 Column F, multiplied by .8987, reduced by Table 2 Column G, and increased by Table 2 Column H";

c. Removing paragraphs (c) and (d) (including Tables 3 and 4); and

d. Revising Table 2 of paragraph (b) to read as follows:

§ 73.10 Initial allocations for phase I and II.

| | | | | |
|-----|---|---|---|---|
| * | * | * | * | * |
| (b) | * | * | * | |
| (2) | * | * | * | |

BILLING CODE 6560-50-P

| Table 2. ---- Phase II Allowance Allocations | | | | | | | | |
|--|-------------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| AL | Barry | 1 | 113 | 23 | 3,859 | 112 | 112 | 3,890 |
| AL | Barry | 2 | 124 | 25 | 4,267 | 124 | 124 | 4,299 |
| AL | Barry | 3 | 256 | 51 | 8,760 | 255 | 255 | 8,827 |
| AL | Barry | 4 | 292 | 58 | 9,993 | 291 | 291 | 10,069 |
| AL | Barry | 5 | 721 | 144 | 24,692 | 718 | 720 | 24,878 |
| AL | Charles R Lowman | 1 | 34 | 7 | 1,846 | 34 | 34 | 1,184 |
| AL | Charles R Lowman | 2 | 204 | 41 | 6,985 | 203 | 203 | 7,038 |
| AL | Charles R Lowman | 3 | 171 | 34 | 5,861 | 171 | 171 | 5,906 |
| AL | Chickasaw | 110 | 3 | 1 | 110 | 3 | 3 | 111 |
| AL | Colbert | 1 | 165 | 33 | 5,821 | 165 | 165 | 5,863 |
| AL | Colbert | 2 | 186 | 37 | 6,565 | 186 | 186 | 6,613 |
| AL | Colbert | 3 | 188 | 38 | 6,603 | 187 | 187 | 6,653 |
| AL | Colbert | 4 | 188 | 38 | 6,608 | 187 | 187 | 6,659 |
| AL | Colbert | 5 | 453 | 91 | 15,942 | 452 | 452 | 16,060 |
| AL | E C Gaston | 1 | 220 | 44 | 7,761 | 220 | 220 | 7,818 |
| AL | E C Gaston | 2 | 226 | 45 | 7,951 | 225 | 226 | 8,009 |
| AL | E C Gaston | 3 | 223 | 45 | 7,851 | 222 | 223 | 7,910 |
| AL | E C Gaston | 4 | 235 | 47 | 8,266 | 234 | 234 | 8,328 |
| AL | E C Gaston | 5 | 730 | 146 | 25,659 | 728 | 729 | 25,848 |
| AL | Gadsden | 1 | 57 | 11 | 1,946 | 57 | 57 | 1,961 |
| AL | Gadsden | 2 | 59 | 12 | 2,012 | 59 | 59 | 2,027 |
| AL | Gorgas | 5 | 36 | 7 | 1,749 | 36 | 36 | 1,251 |
| AL | Gorgas | 6 | 65 | 13 | 3,023 | 64 | 65 | 2,232 |
| AL | Gorgas | 7 | 72 | 14 | 3,125 | 72 | 72 | 2,500 |
| AL | Gorgas | 8 | 136 | 27 | 4,732 | 136 | 136 | 4,707 |
| AL | Gorgas | 9 | 135 | 27 | 4,720 | 134 | 134 | 4,653 |
| AL | Gorgas | 10 | 651 | 130 | 22,313 | 649 | 650 | 22,483 |
| AL | Greene County | 1 | 246 | 49 | 8,439 | 246 | 246 | 8,502 |
| AL | Greene County | 2 | 230 | 46 | 7,877 | 229 | 229 | 7,938 |
| AL | James H Miller Jr | 1 | 351 | 70 | 14,147 | 350 | 350 | 12,122 |
| AL | James H Miller Jr | 2 | 515 | 103 | 17,666 | 514 | 514 | 17,800 |
| AL | James H Miller Jr | 3 | 505 | 101 | 17,321 | 504 | 504 | 17,453 |
| AL | James H Miller Jr | 4 | 233 | 47 | 8,002 | 233 | 233 | 8,063 |
| AL | McIntosh CAES | **1 | 27 | 5 | 933 | 27 | 27 | 939 |
| AL | McWilliams | **4 | 0 | 0 | 0 | 0 | 0 | 0 |
| AL | Widows Creek | 1 | 70 | 14 | 3,326 | 70 | 70 | 2,417 |
| AL | Widows Creek | 2 | 61 | 12 | 3,200 | 61 | 61 | 2,118 |
| AL | Widows Creek | 3 | 71 | 14 | 3,342 | 71 | 71 | 2,457 |
| AL | Widows Creek | 4 | 78 | 16 | 3,438 | 78 | 78 | 2,686 |
| AL | Widows Creek | 5 | 85 | 17 | 3,548 | 85 | 85 | 2,946 |
| AL | Widows Creek | 6 | 66 | 13 | 3,266 | 66 | 66 | 2,280 |
| AL | Widows Creek | 7 | 161 | 32 | 7,773 | 161 | 161 | 5,573 |
| AL | Widows Creek | 8 | 153 | 31 | 7,429 | 153 | 153 | 5,290 |
| AZ | Aqua Fria | 1 | 0 | 0 | 54 | 0 | 1 | 34 |
| AZ | Aqua Fria | 2 | 0 | 0 | 65 | 0 | 1 | 39 |
| AZ | Aqua Fria | 3 | 0 | 0 | 77 | 0 | 2 | 67 |

| Table 2. ---- Phase II Allowance Allocations | | | | | | | | |
|--|----------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| AZ | Apache Station | 1 | 10 | 2 | 329 | 10 | 10 | 332 |
| AZ | Apache Station | 2 | 41 | 8 | 1,601 | 41 | 41 | 1,420 |
| AZ | Apache Station | 3 | 82 | 16 | 2,995 | 82 | 82 | 2,836 |
| AZ | Cholla | 1 | 59 | 12 | 2,211 | 59 | 59 | 2,034 |
| AZ | Cholla | 2 | 147 | 29 | 5,414 | 146 | 146 | 5,067 |
| AZ | Cholla | 3 | 141 | 28 | 5,119 | 140 | 140 | 4,858 |
| AZ | Cholla | 4 | 225 | 45 | 8,289 | 225 | 225 | 7,784 |
| AZ | Cholla | **5 | 0 | 0 | 0 | 0 | 0 | 0 |
| AZ | Coronado | U1B | 151 | 30 | 5,703 | 150 | 150 | 5,199 |
| AZ | Coronado | U2B | 158 | 32 | 5,871 | 158 | 158 | 5,465 |
| AZ | De Moss Petrie | 4 | 0 | 0 | 0 | 0 | 0 | 0 |
| AZ | Gila Bend | **GT1 | 0 | 0 | 0 | 0 | 0 | 0 |
| AZ | Gila Bend | **GT2 | 0 | 0 | 0 | 0 | 0 | 0 |
| AZ | Gila Bend | **GT3 | 0 | 0 | 0 | 0 | 0 | 0 |
| AZ | Gila Bend | **GT4 | 0 | 0 | 0 | 0 | 0 | 0 |
| AZ | Irvington | 1 | 0 | 0 | 16 | 0 | 0 | 14 |
| AZ | Irvington | 2 | 0 | 0 | 28 | 0 | 1 | 40 |
| AZ | Irvington | 3 | 0 | 0 | 0 | 0 | 0 | 2 |
| AZ | Irvington | 4 | 81 | 16 | 2,838 | 81 | 81 | 2,805 |
| AZ | Kyrene | K-1 | 0 | 0 | 7 | 0 | 0 | 7 |
| AZ | Kyrene | K-2 | 0 | 0 | 18 | 0 | 0 | 16 |
| AZ | Navajo | 1 | 723 | 144 | 26,076 | 721 | 722 | 24,949 |
| AZ | Navajo | 2 | 676 | 135 | 24,127 | 674 | 676 | 23,354 |
| AZ | Navajo | 3 | 686 | 137 | 24,905 | 684 | 686 | 23,693 |
| AZ | Ocotillo | 1 | 0 | 0 | 56 | 0 | 1 | 40 |
| AZ | Ocotillo | 2 | 3 | 1 | 131 | 3 | 4 | 129 |
| AZ | Saguaro | 1 | 5 | 1 | 203 | 5 | 5 | 189 |
| AZ | Saguaro | 2 | 0 | 0 | 25 | 0 | 1 | 22 |
| AZ | Springerville | 1 | 177 | 35 | 6,531 | 176 | 176 | 6,099 |
| AZ | Springerville | 2 | 167 | 33 | 5,723 | 166 | 167 | 5,765 |
| AZ | Springerville | 3 | 0 | 0 | 0 | 0 | 0 | 0 |
| AZ | West Phoenix | 4 | 0 | 0 | 11 | 0 | 0 | 9 |
| AZ | West Phoenix | 6 | 0 | 0 | 22 | 0 | 0 | 15 |
| AZ | Yuma Axis | 1 | 0 | 0 | 42 | 0 | 1 | 40 |
| AR | Carl Bailey | 01 | 0 | 0 | 10 | 0 | 0 | 8 |
| AR | Cecil Lynch | 1 | 0 | 0 | 0 | 0 | 0 | 0 |
| AR | Cecil Lynch | 2 | 0 | 0 | 0 | 0 | 0 | 0 |
| AR | Cecil Lynch | 3 | 0 | 0 | 3 | 0 | 0 | 0 |
| AR | Flint Creek | 1 | 421 | 84 | 15,108 | 420 | 421 | 14,556 |
| AR | Hamilton Moses | 1 | 0 | 0 | 0 | 0 | 0 | 0 |
| AR | Hamilton Moses | 2 | 0 | 0 | 0 | 0 | 0 | 0 |
| AR | Harvey Couch | 1 | 0 | 0 | 7 | 0 | 0 | 3 |
| AR | Harvey Couch | 2 | 0 | 0 | 112 | 0 | 3 | 113 |
| AR | Independence | 1 | 496 | 99 | 18,056 | 494 | 495 | 17,123 |
| AR | Independence | 2 | 496 | 99 | 18,302 | 495 | 495 | 17,142 |
| AR | Lake Catherine | 1 | 0 | 0 | 0 | 0 | 0 | 0 |

| Table 2. ---- Phase II Allowance Allocations | | | | | | | | |
|--|------------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| AR | Lake Catherine | 2 | 0 | 0 | 0 | 0 | 0 | 0 |
| AR | Lake Catherine | 3 | 0 | 0 | 8 | 0 | 0 | 6 |
| AR | Lake Catherine | 4 | 3 | 1 | 155 | 3 | 10 | 337 |
| AR | McClellan | 01 | 0 | 0 | 15 | 0 | 0 | 13 |
| AR | Robert E Ritchie | 1 | 0 | 0 | 53 | 0 | 2 | 67 |
| AR | Robert E Ritchie | 2 | 62 | 12 | 2,136 | 62 | 62 | 2,138 |
| AR | Thomas Fitzhugh | 1 | 0 | 0 | 1 | 0 | 0 | 1 |
| AR | White Bluff | 1 | 582 | 116 | 20,824 | 581 | 581 | 20,116 |
| AR | White Bluff | 2 | 668 | 134 | 23,766 | 666 | 667 | 23,059 |
| CA | Alamitos | 1 | 78 | 16 | 2,759 | 78 | 78 | 2,703 |
| CA | Alamitos | 2 | 0 | 0 | 105 | 0 | 0 | 17 |
| CA | Alamitos | 3 | 0 | 0 | 290 | 0 | 2 | 81 |
| CA | Alamitos | 4 | 16 | 3 | 816 | 16 | 16 | 541 |
| CA | Alamitos | 5 | 112 | 22 | 4,205 | 112 | 112 | 3,866 |
| CA | Alamitos | 6 | 27 | 5 | 1,479 | 27 | 27 | 936 |
| CA | Avon | 1 | 0 | 0 | 17 | 0 | 0 | 14 |
| CA | Avon | 2 | 0 | 0 | 0 | 0 | 0 | 14 |
| CA | Avon | 3 | 0 | 0 | 0 | 0 | 0 | 14 |
| CA | Broadway | B1 | 4 | 1 | 126 | 4 | 4 | 124 |
| CA | Broadway | B2 | 4 | 1 | 163 | 4 | 4 | 155 |
| CA | Broadway | B3 | 0 | 0 | 74 | 0 | 2 | 71 |
| CA | Contra Costa | 1 | 0 | 0 | 125 | 0 | 0 | 16 |
| CA | Contra Costa | 2 | 0 | 0 | 2 | 0 | 0 | 23 |
| CA | Contra Costa | 3 | 0 | 0 | 0 | 0 | 0 | 20 |
| CA | Contra Costa | 4 | 0 | 0 | 0 | 0 | 0 | 15 |
| CA | Contra Costa | 5 | 0 | 0 | 0 | 0 | 0 | 16 |
| CA | Contra Costa | 6 | 0 | 0 | 0 | 0 | 0 | 13 |
| CA | Contra Costa | 7 | 0 | 0 | 28 | 0 | 1 | 28 |
| CA | Contra Costa | 8 | 0 | 0 | 53 | 0 | 1 | 40 |
| CA | Contra Costa | 9 | 1 | 0 | 356 | 1 | 9 | 303 |
| CA | Contra Costa | 10 | 115 | 23 | 4,263 | 115 | 115 | 3,978 |
| CA | Cool Water | 1 | 0 | 0 | 10 | 0 | 0 | 11 |
| CA | Cool Water | 2 | 0 | 0 | 6 | 0 | 0 | 8 |
| CA | El Centro | 3 | 17 | 3 | 611 | 17 | 17 | 579 |
| CA | El Centro | 4 | 16 | 3 | 583 | 16 | 16 | 560 |
| CA | El Segundo | 1 | 10 | 2 | 438 | 10 | 10 | 357 |
| CA | El Segundo | 2 | 0 | 0 | 90 | 0 | 2 | 62 |
| CA | El Segundo | 3 | 1 | 0 | 182 | 1 | 5 | 171 |
| CA | El Segundo | 4 | 2 | 0 | 370 | 2 | 10 | 363 |
| CA | Encina | 1 | 13 | 3 | 488 | 13 | 13 | 446 |
| CA | Encina | 2 | 30 | 6 | 1,125 | 30 | 30 | 1,042 |
| CA | Encina | 3 | 20 | 4 | 733 | 20 | 20 | 680 |
| CA | Encina | 4 | 53 | 11 | 1,935 | 52 | 52 | 1,816 |
| CA | Encina | 5 | 69 | 14 | 2,481 | 69 | 69 | 2,399 |
| CA | Etiwanda | 1 | 3 | 1 | 116 | 3 | 3 | 94 |
| CA | Etiwanda | 2 | 0 | 0 | 29 | 0 | 1 | 17 |

| Table 2. ---- Phase II Allowance Allocations | | | | | | | | |
|--|--------------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| CA | Etiwanda | 3 | 34 | 7 | 1,365 | 34 | 34 | 1,169 |
| CA | Etiwanda | 4 | 1 | 0 | 261 | 1 | 8 | 271 |
| CA | Glenarm | 16 | 0 | 0 | 0 | 0 | 0 | 0 |
| CA | Glenarm | 17 | 0 | 0 | 0 | 0 | 0 | 0 |
| CA | Grayson | 4 | 3 | 1 | 101 | 3 | 3 | 87 |
| CA | Grayson | 5 | 1 | 0 | 36 | 1 | 1 | 42 |
| CA | Harbor Gen Station | 1 | 2 | 0 | 68 | 2 | 2 | 61 |
| CA | Harbor Gen Station | 2 | 3 | 1 | 120 | 3 | 3 | 107 |
| CA | Harbor Gen Station | 3 | 3 | 1 | 93 | 2 | 2 | 86 |
| CA | Harbor Gen Station | 4 | 3 | 1 | 103 | 3 | 3 | 98 |
| CA | Harbor Gen Station | 5 | 4 | 1 | 170 | 4 | 4 | 154 |
| CA | Harbor Gen Station | **10A | 20 | 4 | 695 | 20 | 20 | 700 |
| CA | Harbor Gen Station | **10B | 20 | 4 | 695 | 20 | 20 | 700 |
| CA | Haynes Gen Station | 1 | 17 | 3 | 678 | 17 | 17 | 571 |
| CA | Haynes Gen Station | 2 | 9 | 2 | 336 | 9 | 9 | 328 |
| CA | Haynes Gen Station | 3 | 33 | 7 | 1,237 | 33 | 33 | 1,131 |
| CA | Haynes Gen Station | 4 | 25 | 5 | 997 | 25 | 25 | 851 |
| CA | Haynes Gen Station | 5 | 35 | 7 | 1,394 | 35 | 35 | 1,205 |
| CA | Haynes Gen Station | 6 | 37 | 7 | 1,520 | 37 | 37 | 1,270 |
| CA | Highgrove | 1 | 0 | 0 | 4 | 0 | 0 | 3 |
| CA | Highgrove | 2 | 0 | 0 | 1 | 0 | 0 | 0 |
| CA | Highgrove | 3 | 0 | 0 | 1 | 0 | 0 | 1 |
| CA | Highgrove | 4 | 0 | 0 | 3 | 0 | 0 | 3 |
| CA | Humboldt Bay | 1 | 10 | 2 | 356 | 10 | 10 | 341 |
| CA | Humboldt Bay | 2 | 0 | 0 | 24 | 0 | 1 | 26 |
| CA | Hunters Point | 3 | 0 | 0 | 76 | 0 | 1 | 47 |
| CA | Hunters Point | 4 | 0 | 0 | 5 | 0 | 1 | 48 |
| CA | Hunters Point | 5 | 0 | 0 | 74 | 0 | 1 | 42 |
| CA | Hunters Point | 6 | 0 | 0 | 1 | 0 | 1 | 37 |
| CA | Hunters Point | 7 | 0 | 0 | 192 | 0 | 5 | 170 |
| CA | Huntington Beach | 1 | 33 | 7 | 1,318 | 33 | 33 | 1,153 |
| CA | Huntington Beach | 2 | 28 | 6 | 1,128 | 28 | 28 | 970 |
| CA | Huntington Beach | 3 | 1 | 0 | 161 | 1 | 2 | 62 |
| CA | Huntington Beach | 4 | 1 | 0 | 176 | 1 | 2 | 76 |
| CA | Kern | 1 | 0 | 0 | 3 | 0 | 0 | 2 |
| CA | Kern | 2 | 0 | 0 | 0 | 0 | 0 | 3 |
| CA | Kern | 3 | 0 | 0 | 13 | 0 | 0 | 3 |
| CA | Kern | 4 | 0 | 0 | 0 | 0 | 0 | 3 |
| CA | Magnolia | M4 | 1 | 0 | 37 | 1 | 1 | 33 |
| CA | Mandalay | 1 | 34 | 7 | 1,372 | 33 | 33 | 1,159 |
| CA | Mandalay | 2 | 32 | 6 | 1,285 | 31 | 31 | 1,090 |
| CA | Martinez | 1 | 0 | 0 | 1 | 0 | 0 | 1 |
| CA | Martinez | 2 | 0 | 0 | 1 | 0 | 0 | 1 |
| CA | Martinez | 3 | 0 | 0 | 1 | 0 | 0 | 1 |
| CA | Morro Bay | 1 | 41 | 8 | 1,553 | 41 | 41 | 1,410 |
| CA | Morro Bay | 2 | 0 | 0 | 139 | 0 | 3 | 98 |

| Table 2. ---- Phase II Allowance Allocations | | | | | | | | |
|--|---------------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| CA | Morro Bay | 3 | 101 | 20 | 3,802 | 101 | 101 | 3,496 |
| CA | Morro Bay | 4 | 83 | 17 | 3,036 | 83 | 83 | 2,884 |
| CA | Moss Landing | 1 | 0 | 0 | 122 | 0 | 0 | 17 |
| CA | Moss Landing | 2 | 0 | 0 | 0 | 0 | 0 | 15 |
| CA | Moss Landing | 3 | 0 | 0 | 0 | 0 | 0 | 19 |
| CA | Moss Landing | 4 | 0 | 0 | 0 | 0 | 0 | 21 |
| CA | Moss Landing | 5 | 0 | 0 | 0 | 0 | 0 | 21 |
| CA | Moss Landing | 6 | 0 | 0 | 0 | 0 | 0 | 14 |
| CA | Moss Landing | 6-1 | 235 | 47 | 8,877 | 235 | 235 | 8,125 |
| CA | Moss Landing | 7 | 0 | 0 | 79 | 0 | 1 | 52 |
| CA | Moss Landing | 7-1 | 2 | 0 | 976 | 2 | 20 | 694 |
| CA | Moss Landing | 8 | 13 | 3 | 463 | 13 | 13 | 435 |
| CA | Oleum | 1 | 4 | 0 | 146 | 4 | 4 | 122 |
| CA | Oleum | 2 | 4 | 0 | 138 | 4 | 4 | 138 |
| CA | Oleum | 3 | 8 | 2 | 242 | 8 | 8 | 242 |
| CA | Oleum | 4 | 2 | 0 | 102 | 2 | 2 | 102 |
| CA | Oleum | 5 | 6 | 2 | 172 | 6 | 6 | 174 |
| CA | Oleum | 6 | 6 | 2 | 202 | 6 | 6 | 204 |
| CA | Olive | 01 | 3 | 1 | 132 | 3 | 3 | 121 |
| CA | Olive | 02 | 0 | 0 | 25 | 0 | 1 | 47 |
| CA | Ormond Beach | 1 | 110 | 22 | 4,498 | 109 | 109 | 3,785 |
| CA | Ormond Beach | 2 | 118 | 24 | 4,562 | 118 | 118 | 4,092 |
| CA | Pittsburg | 1 | 43 | 9 | 1,632 | 43 | 43 | 1,494 |
| CA | Pittsburg | 2 | 36 | 7 | 1,343 | 35 | 36 | 1,228 |
| CA | Pittsburg | 3 | 42 | 8 | 1,578 | 42 | 42 | 1,443 |
| CA | Pittsburg | 4 | 42 | 8 | 1,573 | 42 | 42 | 1,452 |
| CA | Pittsburg | 5 | 0 | 0 | 285 | 0 | 8 | 288 |
| CA | Pittsburg | 6 | 104 | 21 | 3,733 | 103 | 103 | 3,578 |
| CA | Pittsburg | 7 | 1 | 0 | 740 | 1 | 18 | 625 |
| CA | Potrero | 3-1 | 0 | 0 | 321 | 0 | 8 | 266 |
| CA | Redondo Beach | 5 | 0 | 0 | 80 | 0 | 4 | 126 |
| CA | Redondo Beach | 6 | 0 | 0 | 105 | 0 | 3 | 103 |
| CA | Redondo Beach | 7 | 1 | 0 | 554 | 1 | 14 | 483 |
| CA | Redondo Beach | 8 | 1 | 0 | 597 | 1 | 14 | 496 |
| CA | Redondo Beach | 11 | 0 | 0 | 36 | 0 | 0 | 4 |
| CA | Redondo Beach | 12 | 0 | 0 | 0 | 0 | 0 | 2 |
| CA | Redondo Beach | 13 | 0 | 0 | 0 | 0 | 0 | 4 |
| CA | Redondo Beach | 14 | 0 | 0 | 0 | 0 | 0 | 4 |
| CA | Redondo Beach | 15 | 0 | 0 | 0 | 0 | 0 | 3 |
| CA | Redondo Beach | 16 | 0 | 0 | 0 | 0 | 0 | 5 |
| CA | Redondo Beach | 17 | 0 | 0 | 0 | 0 | 0 | 6 |
| CA | San Bernardino | 1 | 3 | 1 | 117 | 3 | 3 | 105 |
| CA | San Bernardino | 2 | 0 | 0 | 17 | 0 | 1 | 19 |
| CA | Scattergood Gen Sta | 1 | 19 | 4 | 748 | 19 | 19 | 641 |
| CA | Scattergood Gen Sta | 2 | 17 | 3 | 655 | 17 | 17 | 571 |
| CA | Scattergood Gen Sta | 3 | 0 | 0 | 262 | 0 | 7 | 250 |

| Table 2. ---- Phase II Allowance Allocations | | | | | | | | |
|--|--------------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| CA | Silver Gate | 1 | 0 | 0 | 0 | 0 | 0 | 0 |
| CA | Silver Gate | 2 | 0 | 0 | 0 | 0 | 0 | 0 |
| CA | Silver Gate | 3 | 0 | 0 | 0 | 0 | 0 | 0 |
| CA | Silver Gate | 4 | 0 | 0 | 0 | 0 | 0 | 0 |
| CA | Silver Gate | 5 | 0 | 0 | 0 | 0 | 0 | 0 |
| CA | Silver Gate | 6 | 0 | 0 | 0 | 0 | 0 | 0 |
| CA | South Bay | 1 | 67 | 13 | 2,479 | 66 | 67 | 2,303 |
| CA | South Bay | 2 | 49 | 10 | 1,765 | 49 | 49 | 1,683 |
| CA | South Bay | 3 | 59 | 12 | 2,165 | 58 | 59 | 2,024 |
| CA | South Bay | 4 | 16 | 3 | 600 | 16 | 16 | 554 |
| CA | Valley Gen Station | 1 | 3 | 1 | 121 | 3 | 3 | 101 |
| CA | Valley Gen Station | 2 | 3 | 1 | 140 | 3 | 3 | 120 |
| CA | Valley Gen Station | 3 | 11 | 2 | 387 | 11 | 11 | 389 |
| CA | Valley Gen Station | 4 | 9 | 2 | 349 | 9 | 9 | 295 |
| CO | Arapahoe | 1 | 6 | 1 | 220 | 6 | 6 | 208 |
| CO | Arapahoe | 2 | 7 | 1 | 246 | 7 | 7 | 229 |
| CO | Arapahoe | 3 | 5 | 1 | 180 | 5 | 5 | 172 |
| CO | Arapahoe | 4 | 53 | 11 | 1,916 | 53 | 53 | 1,829 |
| CO | Cameo | 2 | 25 | 5 | 899 | 25 | 25 | 852 |
| CO | Cherokee | 1 | 59 | 12 | 2,126 | 59 | 59 | 2,035 |
| CO | Cherokee | 2 | 79 | 16 | 2,822 | 79 | 79 | 2,722 |
| CO | Cherokee | 3 | 103 | 21 | 3,740 | 103 | 103 | 3,562 |
| CO | Cherokee | 4 | 206 | 41 | 7,494 | 206 | 206 | 7,132 |
| CO | Comanche | 1 | 213 | 43 | 7,655 | 213 | 213 | 7,363 |
| CO | Comanche | 2 | 187 | 37 | 6,877 | 186 | 186 | 6,450 |
| CO | Craig | C1 | 222 | 44 | 8,174 | 222 | 222 | 7,678 |
| CO | Craig | C2 | 213 | 43 | 7,802 | 212 | 213 | 7,352 |
| CO | Craig | C3 | 62 | 12 | 2,590 | 62 | 62 | 2,149 |
| CO | Hayden | H1 | 167 | 33 | 6,030 | 167 | 167 | 5,776 |
| CO | Hayden | H2 | 255 | 51 | 9,179 | 254 | 255 | 8,810 |
| CO | Martin Drake | 5 | 32 | 6 | 1,143 | 31 | 31 | 1,089 |
| CO | Martin Drake | 6 | 55 | 11 | 2,019 | 55 | 55 | 1,911 |
| CO | Martin Drake | 7 | 88 | 18 | 3,201 | 88 | 88 | 3,043 |
| CO | Nucla | 1 | 33 | 7 | 1,115 | 33 | 33 | 1,124 |
| CO | Pawnee | 1 | 398 | 80 | 14,363 | 397 | 398 | 13,761 |
| CO | Pawnee | **2 | 0 | 0 | 0 | 0 | 0 | 0 |
| CO | Rawhide | 101 | 39 | 8 | 1,792 | 39 | 39 | 1,352 |
| CO | Ray D Nixon | **NA1 | 0 | 0 | 0 | 0 | 0 | 0 |
| CO | Ray D Nixon | 1 | 122 | 24 | 4,453 | 122 | 122 | 4,217 |
| CO | Valmont | 14 | 0 | 0 | 4 | 0 | 0 | 0 |
| CO | Valmont | 21 | 0 | 0 | 20 | 0 | 0 | 20 |
| CO | Valmont | 24 | 0 | 0 | 0 | 0 | 0 | 0 |
| CO | Valmont | 5 | 86 | 17 | 3,120 | 86 | 86 | 2,983 |
| CO | Zuni | 1 | 10 | 2 | 338 | 10 | 10 | 341 |
| CO | Zuni | 2 | 0 | 0 | 0 | 0 | 0 | 6 |
| CO | Zuni | 3 | 0 | 0 | 5 | 0 | 0 | 9 |

| Table 2. ---- Phase II Allowance Allocations | | | | | | | | |
|--|-------------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| CT | Bridgeport Harbor | BHB1 | 60 | 12 | 2,067 | 60 | 60 | 2,082 |
| CT | Bridgeport Harbor | BHB2 | 137 | 27 | 4,700 | 137 | 137 | 4,735 |
| CT | Bridgeport Harbor | BHB3 | 333 | 67 | 11,414 | 332 | 332 | 11,501 |
| CT | Devon | 3 | 28 | 6 | 974 | 28 | 28 | 981 |
| CT | Devon | 4A | 5 | 1 | 169 | 5 | 5 | 171 |
| CT | Devon | 4B | 5 | 1 | 170 | 5 | 5 | 172 |
| CT | Devon | 5A | 4 | 1 | 154 | 4 | 4 | 156 |
| CT | Devon | 5B | 4 | 1 | 154 | 4 | 4 | 156 |
| CT | Devon | 6 | 26 | 5 | 893 | 26 | 26 | 899 |
| CT | Devon | 7 | 81 | 16 | 2,792 | 81 | 81 | 2,813 |
| CT | Devon | 8 | 87 | 17 | 2,986 | 87 | 87 | 3,008 |
| CT | English | EB13 | 3 | 1 | 113 | 3 | 3 | 113 |
| CT | English | EB14 | 5 | 1 | 156 | 5 | 5 | 157 |
| CT | Middletown | 1 | 13 | 3 | 458 | 13 | 13 | 462 |
| CT | Middletown | 2 | 39 | 8 | 1,320 | 38 | 38 | 1,332 |
| CT | Middletown | 3 | 97 | 19 | 3,320 | 97 | 97 | 3,345 |
| CT | Middletown | 4 | 69 | 14 | 2,376 | 69 | 69 | 2,393 |
| CT | Montville | 5 | 35 | 7 | 1,201 | 35 | 35 | 1,210 |
| CT | Montville | 6 | 165 | 33 | 5,642 | 164 | 164 | 5,686 |
| CT | New Haven Harbor | NHB1 | 379 | 76 | 12,994 | 378 | 378 | 13,092 |
| CT | Norwalk Harbor | 1 | 149 | 30 | 5,111 | 149 | 149 | 5,150 |
| CT | Norwalk Harbor | 2 | 158 | 32 | 5,426 | 158 | 158 | 5,467 |
| DE | Edge Moor | 3 | 103 | 21 | 3,537 | 103 | 103 | 3,564 |
| DE | Edge Moor | 4 | 183 | 37 | 6,258 | 182 | 182 | 6,307 |
| DE | Edge Moor | 5 | 187 | 37 | 6,426 | 187 | 187 | 6,473 |
| DE | Hay Road | **3 | 5 | 1 | 157 | 5 | 5 | 158 |
| DE | Indian River | 1 | 87 | 17 | 2,981 | 87 | 87 | 3,002 |
| DE | Indian River | 2 | 92 | 18 | 3,164 | 92 | 92 | 3,188 |
| DE | Indian River | 3 | 158 | 32 | 5,409 | 157 | 158 | 5,451 |
| DE | Indian River | 4 | 389 | 78 | 13,336 | 388 | 388 | 13,438 |
| DE | McKee Run | 3 | 54 | 11 | 2,574 | 53 | 53 | 1,850 |
| DE | Van Sant | **11 | 4 | 1 | 137 | 4 | 4 | 138 |
| DC | Benning | 15 | 15 | 3 | 514 | 15 | 15 | 518 |
| DC | Benning | 16 | 25 | 5 | 851 | 25 | 25 | 857 |
| FL | Anclote | 1 | 298 | 60 | 12,965 | 297 | 298 | 10,297 |
| FL | Anclote | 2 | 315 | 63 | 12,890 | 314 | 315 | 10,894 |
| FL | Arvah B Hopkins | 1 | 1 | 0 | 81 | 1 | 2 | 85 |
| FL | Arvah B Hopkins | 2 | 160 | 32 | 5,492 | 160 | 160 | 5,532 |
| FL | Avon Park | 2 | 14 | 3 | 492 | 14 | 14 | 495 |
| FL | Big Bend | BB01 | 352 | 70 | 12,066 | 351 | 351 | 12,156 |
| FL | Big Bend | BB02 | 354 | 71 | 12,129 | 353 | 353 | 12,221 |
| FL | Big Bend | BB03 | 332 | 66 | 11,382 | 331 | 331 | 11,468 |
| FL | Big Bend | BB04 | 255 | 51 | 8,732 | 254 | 254 | 8,799 |
| FL | C D McIntosh Jr | 1 | 26 | 5 | 902 | 26 | 26 | 908 |
| FL | C D McIntosh Jr | 2 | 30 | 6 | 1,023 | 30 | 30 | 1,031 |
| FL | C D McIntosh Jr | 3 | 288 | 58 | 9,873 | 287 | 288 | 9,948 |

| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
|-------|------------------|---------|--------------------------------|----------------------|-----------------------|-----------------------------|---------------------------|-----------------------|
| | | | (A) | (B) | (C)2 | (D) | (E) | (F)3 |
| | | | Auction Reserve Deduction | Repowering Deduction | Total Annual Phase II | 1993-1998 Auction Deduction | Auction Reserve Deduction | Total Annual Phase II |
| FL | Cape Canaveral | PCC1 | 123 | 25 | 4,200 | 122 | 122 | 4,232 |
| FL | Cape Canaveral | PCC2 | 144 | 29 | 4,934 | 143 | 144 | 4,969 |
| FL | Combined Cycle 1 | 32432 | 2 | 0 | 60 | 2 | 2 | 60 |
| FL | Crist | 1 | 1 | 0 | 35 | 1 | 1 | 35 |
| FL | Crist | 2 | 0 | 0 | 3 | 0 | 0 | 3 |
| FL | Crist | 3 | 0 | 0 | 4 | 0 | 0 | 4 |
| FL | Crist | 4 | 72 | 14 | 2,454 | 71 | 71 | 2,473 |
| FL | Crist | 5 | 70 | 14 | 2,417 | 70 | 70 | 2,435 |
| FL | Crist | 6 | 244 | 49 | 8,350 | 243 | 243 | 8,413 |
| FL | Crist | 7 | 363 | 73 | 12,453 | 362 | 363 | 12,545 |
| FL | Crystal River | 1 | 360 | 72 | 12,357 | 359 | 360 | 12,449 |
| FL | Crystal River | 2 | 415 | 83 | 14,212 | 413 | 414 | 14,320 |
| FL | Crystal River | 4 | 686 | 137 | 23,522 | 684 | 686 | 23,697 |
| FL | Crystal River | 5 | 734 | 147 | 25,110 | 732 | 732 | 25,301 |
| FL | CT | **1 | 0 | 0 | 0 | 0 | 0 | 0 |
| FL | CT | **2 | 0 | 0 | 0 | 0 | 0 | 0 |
| FL | CT | **3 | 0 | 0 | 0 | 0 | 0 | 0 |
| FL | CT | **4 | 0 | 0 | 0 | 0 | 0 | 0 |
| FL | Cutler | PCU5 | 0 | 0 | 0 | 0 | 0 | 4 |
| FL | Cutler | PCU6 | 0 | 0 | 0 | 0 | 0 | 9 |
| FL | Debary | **7 | 20 | 4 | 701 | 20 | 20 | 706 |
| FL | Debary | **8 | 20 | 4 | 701 | 20 | 20 | 706 |
| FL | Debary | **9 | 20 | 4 | 701 | 20 | 20 | 706 |
| FL | Debary | **10 | 20 | 4 | 701 | 20 | 20 | 706 |
| FL | Deerhaven | B1 | 1 | 0 | 98 | 1 | 3 | 114 |
| FL | Deerhaven | B2 | 240 | 48 | 8,223 | 239 | 239 | 8,286 |
| FL | Deerhaven | CT3 | 0 | 0 | 0 | 0 | 0 | 0 |
| FL | Deerhaven | **NA2 | 0 | 0 | 0 | 0 | 0 | 0 |
| FL | F J Gannon | GB01 | 97 | 19 | 3,824 | 97 | 97 | 3,358 |
| FL | F J Gannon | GB02 | 120 | 24 | 4,402 | 120 | 120 | 4,148 |
| FL | F J Gannon | GB03 | 164 | 33 | 5,633 | 164 | 164 | 5,675 |
| FL | F J Gannon | GB04 | 179 | 36 | 6,189 | 179 | 179 | 6,185 |
| FL | F J Gannon | GB05 | 190 | 38 | 6,501 | 189 | 189 | 6,551 |
| FL | F J Gannon | GB06 | 292 | 58 | 10,026 | 292 | 292 | 10,101 |
| FL | Fort Myers | PFM1 | 93 | 19 | 3,170 | 92 | 92 | 3,194 |
| FL | Fort Myers | PFM2 | 274 | 55 | 9,405 | 273 | 274 | 9,475 |
| FL | G E Turner | 2 | 2 | 0 | 543 | 2 | 2 | 82 |
| FL | G E Turner | 3 | 21 | 4 | 714 | 21 | 21 | 720 |
| FL | G E Turner | 4 | 18 | 4 | 607 | 18 | 18 | 611 |
| FL | Henry D King | 7 | 2 | 0 | 63 | 2 | 2 | 65 |
| FL | Henry D King | 8 | 0 | 0 | 26 | 0 | 1 | 34 |
| FL | Higgins | 1 | 12 | 2 | 421 | 12 | 12 | 423 |
| FL | Higgins | 2 | 14 | 3 | 472 | 14 | 14 | 475 |
| FL | Higgins | 3 | 13 | 3 | 966 | 13 | 13 | 434 |
| FL | Hookers Point | HB01 | 4 | 0 | 177 | 4 | 4 | 177 |
| FL | Hookers Point | HB02 | 5 | 0 | 207 | 5 | 5 | 205 |

| Table 2. ---- Phase II Allowance Allocations | | | | | | | | |
|--|-------------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| FL | Hookers Point | HB03 | 13 | 4 | 465 | 13 | 13 | 468 |
| FL | Hookers Point | HB04 | 20 | 4 | 697 | 20 | 20 | 702 |
| FL | Hookers Point | HB05 | 36 | 8 | 1,245 | 36 | 36 | 1,252 |
| FL | Hookers Point | HB06 | 14 | 3 | 475 | 14 | 14 | 478 |
| FL | Indian River | **C | 0 | 0 | 0 | 0 | 0 | 0 |
| FL | Indian River | **D | 19 | 4 | 635 | 18 | 18 | 640 |
| FL | Indian River | 1 | 35 | 7 | 1,185 | 34 | 34 | 1,194 |
| FL | Indian River | 2 | 46 | 9 | 1,560 | 45 | 45 | 1,572 |
| FL | Indian River | 3 | 106 | 21 | 3,626 | 105 | 106 | 3,652 |
| FL | Intercession City | **7 | 20 | 4 | 701 | 20 | 20 | 706 |
| FL | Intercession City | **8 | 20 | 4 | 701 | 20 | 20 | 706 |
| FL | Intercession City | **9 | 20 | 4 | 701 | 20 | 20 | 706 |
| FL | Intercession City | **10 | 20 | 4 | 701 | 20 | 20 | 706 |
| FL | J D Kennedy | 8 | 6 | 1 | 195 | 6 | 6 | 196 |
| FL | J D Kennedy | 9 | 16 | 3 | 550 | 16 | 16 | 553 |
| FL | J D Kennedy | 10 | 57 | 11 | 1,965 | 57 | 57 | 1,980 |
| FL | J R Kelly | JRK8 | 1 | 0 | 58 | 1 | 2 | 67 |
| FL | Lansing Smith | 1 | 188 | 38 | 6,440 | 187 | 188 | 6,489 |
| FL | Lansing Smith | 2 | 221 | 44 | 7,559 | 220 | 220 | 7,616 |
| FL | Larsen Memorial | 7 | 9 | 2 | 305 | 9 | 9 | 308 |
| FL | Larsen Memorial | **8 | 19 | 4 | 661 | 19 | 19 | 666 |
| FL | Larsen Memorial | **9 | 0 | 0 | 0 | 0 | 0 | 0 |
| FL | Lauderdale | 4GT1 | 28 | 6 | 942 | 27 | 27 | 950 |
| FL | Lauderdale | 4GT2 | 28 | 6 | 942 | 27 | 27 | 950 |
| FL | Lauderdale | 5GT1 | 28 | 6 | 942 | 27 | 27 | 950 |
| FL | Lauderdale | 5GT2 | 28 | 6 | 942 | 27 | 27 | 950 |
| FL | Manatee | PMT1 | 400 | 80 | 13,697 | 398 | 399 | 13,799 |
| FL | Manatee | PMT2 | 368 | 74 | 12,627 | 367 | 368 | 12,716 |
| FL | Martin | HRSG3A | 37 | 7 | 1,268 | 37 | 37 | 1,277 |
| FL | Martin | HRSG3B | 37 | 7 | 1,268 | 37 | 37 | 1,277 |
| FL | Martin | HRSG4A | 37 | 7 | 1,268 | 37 | 37 | 1,277 |
| FL | Martin | HRSG4B | 37 | 7 | 1,268 | 37 | 37 | 1,277 |
| FL | Martin | PMR1 | 148 | 30 | 5,064 | 147 | 147 | 5,102 |
| FL | Martin | PMR2 | 175 | 35 | 6,006 | 175 | 175 | 6,049 |
| FL | NA 1 -- 7238 | **1 | 0 | 0 | 0 | 0 | 0 | 0 |
| FL | Northside | 1 | 142 | 28 | 6,196 | 141 | 142 | 4,897 |
| FL | Northside | 2 | 30 | 6 | 6,262 | 30 | 30 | 1,048 |
| FL | Northside | 3 | 193 | 39 | 11,087 | 192 | 192 | 6,658 |
| FL | P L Bartow | 1 | 71 | 14 | 2,792 | 71 | 71 | 2,455 |
| FL | P L Bartow | 2 | 70 | 14 | 2,948 | 70 | 70 | 2,431 |
| FL | P L Bartow | 3 | 157 | 31 | 5,399 | 157 | 157 | 5,439 |
| FL | Port Everglades | PPE1 | 68 | 14 | 2,326 | 68 | 68 | 2,343 |
| FL | Port Everglades | PPE2 | 70 | 14 | 2,400 | 70 | 70 | 2,417 |
| FL | Port Everglades | PPE3 | 171 | 34 | 5,848 | 170 | 170 | 5,891 |
| FL | Port Everglades | PPE4 | 173 | 35 | 5,929 | 172 | 173 | 5,973 |
| FL | Putnam | HRSG11 | 48 | 10 | 1,634 | 48 | 48 | 1,647 |

| Table 2. ---- Phase II Allowance Allocations | | | | | | | | |
|--|----------------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| FL | Putnam | HRSG12 | 48 | 10 | 1,634 | 48 | 48 | 1,647 |
| FL | Putnam | HRSG21 | 45 | 9 | 1,559 | 45 | 45 | 1,570 |
| FL | Putnam | HRSG22 | 45 | 9 | 1,559 | 45 | 45 | 1,570 |
| FL | Riviera | PRV2 | 3 | 1 | 93 | 3 | 3 | 94 |
| FL | Riviera | PRV3 | 104 | 21 | 3,553 | 103 | 103 | 3,580 |
| FL | Riviera | PRV4 | 103 | 21 | 3,525 | 102 | 103 | 3,551 |
| FL | S O Purdom | 7 | 13 | 3 | 440 | 13 | 13 | 444 |
| FL | Sanford | PSN3 | 31 | 6 | 1,079 | 31 | 31 | 1,087 |
| FL | Sanford | PSN4 | 96 | 19 | 8,596 | 96 | 96 | 3,323 |
| FL | Sanford | PSN5 | 93 | 19 | 3,203 | 93 | 93 | 3,220 |
| FL | Scholz | 1 | 57 | 11 | 1,948 | 57 | 57 | 1,963 |
| FL | Scholz | 2 | 59 | 12 | 2,039 | 59 | 59 | 2,054 |
| FL | Seminole | 1 | 533 | 107 | 18,281 | 532 | 532 | 18,420 |
| FL | Seminole | 2 | 533 | 107 | 18,281 | 532 | 532 | 18,420 |
| FL | Southside | 1 | 27 | 5 | 925 | 27 | 27 | 932 |
| FL | Southside | 2 | 28 | 6 | 957 | 28 | 28 | 964 |
| FL | Southside | 3 | 7 | 1 | 226 | 7 | 7 | 227 |
| FL | Southside | 4 | 18 | 4 | 612 | 18 | 18 | 617 |
| FL | Southside | 5 | 53 | 11 | 1,800 | 52 | 52 | 1,815 |
| FL | St Johns River Power | 1 | 336 | 67 | 11,519 | 335 | 335 | 11,605 |
| FL | St Johns River Power | 2 | 330 | 66 | 11,308 | 329 | 329 | 11,395 |
| FL | Stanton Energy | 1 | 328 | 66 | 11,228 | 327 | 327 | 11,314 |
| FL | Stanton Energy | 2 | 0 | 0 | 0 | 0 | 0 | 0 |
| FL | Stock Island | 1 | 75 | 15 | 2,557 | 74 | 74 | 2,578 |
| FL | Stock Island D 1 | **NA1 | 3 | 1 | 99 | 3 | 3 | 100 |
| FL | Stock Island D 2 | **NA2 | 3 | 1 | 99 | 3 | 3 | 100 |
| FL | Suwannee Rlver | 1 | 7 | 1 | 253 | 7 | 7 | 255 |
| FL | Suwannee River | 2 | 7 | 1 | 252 | 7 | 7 | 253 |
| FL | Suwannee Rlver | 3 | 19 | 4 | 645 | 19 | 19 | 649 |
| FL | Tom G Smith | S-3 | 0 | 0 | 9 | 0 | 0 | 11 |
| FL | Tom G Smith | S-4 | 2 | 0 | 80 | 2 | 2 | 80 |
| FL | Turkey Point | PTP1 | 170 | 34 | 5,836 | 170 | 170 | 5,879 |
| FL | Turkey Point | PTP2 | 172 | 34 | 5,879 | 171 | 171 | 5,924 |
| FL | Vero Beach Municipal | 3 | 9 | 2 | 313 | 9 | 9 | 316 |
| FL | Vero Beach Municipal | 4 | 2 | 0 | 107 | 2 | 3 | 116 |
| FL | Vero Beach Municipal | **5 | 9 | 2 | 315 | 9 | 9 | 318 |
| GA | Arkwright | 1 | 37 | 7 | 1,442 | 37 | 37 | 1,291 |
| GA | Arkwright | 2 | 39 | 8 | 1,462 | 39 | 39 | 1,354 |
| GA | Arkwright | 3 | 45 | 9 | 1,530 | 45 | 45 | 1,542 |
| GA | Arkwright | 4 | 36 | 7 | 1,248 | 36 | 36 | 1,257 |
| GA | Atkinson | A1A | 0 | 0 | 2 | 0 | 0 | 2 |
| GA | Atkinson | A1B | 0 | 0 | 2 | 0 | 0 | 2 |
| GA | Atkinson | A2 | 0 | 0 | 4 | 0 | 0 | 4 |
| GA | Atkinson | A3 | 0 | 0 | 6 | 0 | 0 | 5 |
| GA | Atkinson | A4 | 0 | 0 | 5 | 0 | 0 | 5 |
| GA | Bowen | 1BLR | 667 | 133 | 23,484 | 665 | 667 | 23,656 |

| Table 2. ---- Phase II Allowance Allocations | | | | | | | | |
|--|----------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
| | | | (A) Auction Reserve Deduction | (B) Repow- ering Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| GA | Bowen | 2BLR | 686 | 137 | 24,151 | 684 | 686 | 24,329 |
| GA | Bowen | 3BLR | 875 | 176 | 30,766 | 873 | 874 | 30,994 |
| GA | Bowen | 4BLR | 875 | 175 | 30,759 | 873 | 873 | 30,987 |
| GA | Hammond | 1 | 107 | 21 | 3,765 | 107 | 107 | 3,793 |
| GA | Hammond | 2 | 112 | 22 | 3,953 | 112 | 112 | 3,981 |
| GA | Hammond | 3 | 109 | 22 | 3,820 | 108 | 108 | 3,850 |
| GA | Hammond | 4 | 459 | 92 | 16,140 | 457 | 458 | 16,260 |
| GA | Harlee Branch | 1 | 286 | 57 | 9,802 | 285 | 285 | 9,876 |
| GA | Harlee Branch | 2 | 338 | 68 | 11,593 | 337 | 338 | 11,681 |
| GA | Harlee Branch | 3 | 465 | 93 | 15,951 | 464 | 464 | 16,072 |
| GA | Harlee Branch | 4 | 462 | 92 | 15,829 | 461 | 461 | 15,949 |
| GA | Jack McDonough | MB1 | 243 | 49 | 8,535 | 242 | 242 | 8,599 |
| GA | Jack McDonough | MB2 | 251 | 50 | 8,835 | 250 | 251 | 8,900 |
| GA | Kraft | 1 | 44 | 9 | 1,521 | 44 | 44 | 1,533 |
| GA | Kraft | 2 | 42 | 8 | 1,502 | 42 | 42 | 1,466 |
| GA | Kraft | 3 | 86 | 17 | 2,947 | 86 | 86 | 2,968 |
| GA | Kraft | 4 | 13 | 3 | 433 | 13 | 13 | 437 |
| GA | McIntosh | 1 | 161 | 32 | 5,524 | 161 | 161 | 5,565 |
| GA | McManus | 1 | 3 | 1 | 843 | 3 | 3 | 89 |
| GA | McManus | 2 | 6 | 1 | 1,278 | 6 | 6 | 198 |
| GA | Mitchell | 3 | 158 | 32 | 5,431 | 158 | 158 | 5,472 |
| GA | Riverside | 12 | 0 | 0 | 5 | 0 | 0 | 5 |
| GA | Scherer | 1 | 611 | 122 | 20,961 | 610 | 610 | 21,121 |
| GA | Scherer | 2 | 616 | 123 | 21,109 | 614 | 615 | 21,270 |
| GA | Scherer | 3 | 617 | 123 | 21,143 | 615 | 616 | 21,304 |
| GA | Scherer | 4 | 616 | 123 | 21,119 | 614 | 615 | 21,280 |
| GA | Wansley | 1 | 863 | 172 | 30,345 | 861 | 862 | 30,567 |
| GA | Wansley | 2 | 798 | 159 | 28,052 | 796 | 797 | 28,259 |
| GA | Yates | Y1BR | 88 | 18 | 3,089 | 88 | 88 | 3,113 |
| GA | Yates | Y2BR | 86 | 17 | 3,019 | 86 | 86 | 3,041 |
| GA | Yates | Y3BR | 85 | 17 | 2,981 | 84 | 85 | 3,003 |
| GA | Yates | Y4BR | 109 | 22 | 3,821 | 108 | 108 | 3,851 |
| GA | Yates | Y5BR | 115 | 23 | 4,033 | 114 | 114 | 4,063 |
| GA | Yates | Y6BR | 302 | 60 | 10,618 | 301 | 301 | 10,696 |
| GA | Yates | Y7BR | 297 | 59 | 10,443 | 296 | 296 | 10,521 |
| IL | Baldwin | 1 | 512 | 102 | 18,014 | 510 | 511 | 18,146 |
| IL | Baldwin | 2 | 541 | 108 | 19,046 | 540 | 540 | 19,186 |
| IL | Baldwin | 3 | 518 | 104 | 18,246 | 517 | 518 | 18,380 |
| IL | Coffeen | 01 | 144 | 29 | 5,056 | 143 | 143 | 5,094 |
| IL | Coffeen | 02 | 434 | 87 | 15,294 | 433 | 434 | 15,406 |
| IL | Collins | 1 | 38 | 8 | 1,319 | 38 | 38 | 1,329 |
| IL | Collins | 2 | 33 | 7 | 1,126 | 33 | 33 | 1,135 |
| IL | Collins | 3 | 58 | 12 | 1,989 | 58 | 58 | 2,004 |
| IL | Collins | 4 | 47 | 9 | 1,624 | 47 | 47 | 1,636 |
| IL | Collins | 5 | 52 | 10 | 1,800 | 52 | 52 | 1,812 |
| IL | Crawford | 7 | 105 | 21 | 7,215 | 104 | 105 | 3,617 |

| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
|-------|-------------|---------|--------------------------------|----------------------|-----------------------|-----------------------------|---------------------------|-----------------------|
| | | | (A) | (B) | (C)2 | (D) | (E) | (F)3 |
| | | | Auction Reserve Deduction | Repowering Deduction | Total Annual Phase II | 1993-1998 Auction Deduction | Auction Reserve Deduction | Total Annual Phase II |
| IL | Crawford | 8 | 162 | 32 | 9,818 | 162 | 162 | 5,602 |
| IL | Dallman | 31 | 40 | 8 | 1,377 | 40 | 40 | 1,388 |
| IL | Dallman | 32 | 45 | 9 | 1,559 | 45 | 45 | 1,570 |
| IL | Dallman | 33 | 151 | 30 | 5,169 | 150 | 151 | 5,208 |
| IL | Duck Creek | 1 | 325 | 65 | 11,136 | 324 | 324 | 11,220 |
| IL | E D Edwards | 1 | 70 | 14 | 2,885 | 70 | 70 | 2,414 |
| IL | E D Edwards | 2 | 196 | 39 | 6,877 | 195 | 195 | 6,760 |
| IL | E D Edwards | 3 | 251 | 50 | 9,075 | 250 | 250 | 8,663 |
| IL | Fisk | 19 | 104 | 21 | 10,011 | 104 | 104 | 3,602 |
| IL | Grand Tower | 07 | 7 | 1 | 247 | 7 | 7 | 248 |
| IL | Grand Tower | 08 | 7 | 1 | 234 | 7 | 7 | 236 |
| IL | Grand Tower | 09 | 72 | 14 | 2,533 | 72 | 72 | 2,551 |
| IL | Havana | 1 | 0 | 0 | 35 | 0 | 0 | 35 |
| IL | Havana | 2 | 0 | 0 | 45 | 0 | 0 | 45 |
| IL | Havana | 3 | 0 | 0 | 35 | 0 | 0 | 35 |
| IL | Havana | 4 | 0 | 0 | 35 | 0 | 0 | 35 |
| IL | Havana | 5 | 0 | 0 | 35 | 0 | 0 | 35 |
| IL | Havana | 6 | 0 | 0 | 35 | 0 | 0 | 35 |
| IL | Havana | 7 | 0 | 0 | 35 | 0 | 0 | 35 |
| IL | Havana | 8 | 0 | 0 | 35 | 0 | 0 | 35 |
| IL | Havana | 9 | 195 | 39 | 8,766 | 194 | 195 | 6,731 |
| IL | Hennepin | 1 | 59 | 12 | 2,006 | 58 | 58 | 2,023 |
| IL | Hennepin | 2 | 224 | 45 | 7,895 | 224 | 224 | 7,953 |
| IL | Hutsonville | 05 | 64 | 13 | 2,210 | 64 | 64 | 2,227 |
| IL | Hutsonville | 06 | 67 | 13 | 2,289 | 67 | 67 | 2,306 |
| IL | Joliet 29 | 71 | 169 | 34 | 7,546 | 169 | 169 | 5,837 |
| IL | Joliet 29 | 72 | 138 | 28 | 6,149 | 137 | 138 | 4,757 |
| IL | Joliet 29 | 81 | 158 | 32 | 7,264 | 158 | 158 | 5,471 |
| IL | Joliet 29 | 82 | 164 | 33 | 7,525 | 164 | 164 | 5,668 |
| IL | Joliet 9 | 5 | 170 | 34 | 8,642 | 170 | 170 | 5,886 |
| IL | Joppa Steam | 1 | 153 | 31 | 5,257 | 153 | 153 | 5,297 |
| IL | Joppa Steam | 2 | 131 | 26 | 4,497 | 131 | 131 | 4,530 |
| IL | Joppa Steam | 3 | 149 | 30 | 5,123 | 149 | 149 | 5,162 |
| IL | Joppa Steam | 4 | 138 | 28 | 4,745 | 138 | 138 | 4,781 |
| IL | Joppa Steam | 5 | 139 | 28 | 4,767 | 139 | 139 | 4,803 |
| IL | Joppa Steam | 6 | 129 | 26 | 4,434 | 129 | 129 | 4,467 |
| IL | Kincaid | 1 | 384 | 77 | 13,519 | 383 | 383 | 13,620 |
| IL | Kincaid | 2 | 423 | 85 | 14,897 | 422 | 423 | 15,006 |
| IL | Lakeside | 7 | 74 | 15 | 2,539 | 74 | 18 | 633 |
| IL | Lakeside | 8 | 42 | 8 | 1,438 | 42 | 9 | 326 |
| IL | Marion | 1 | 60 | 12 | 2,068 | 60 | 14 | 468 |
| IL | Marion | 2 | 62 | 12 | 2,118 | 62 | 14 | 479 |
| IL | Marion | 3 | 67 | 13 | 2,297 | 67 | 15 | 520 |
| IL | Marion | 4 | 198 | 40 | 6,801 | 198 | 198 | 6,853 |
| IL | Meredosia | 01 | 9 | 2 | 296 | 9 | 9 | 299 |
| IL | Meredosia | 02 | 9 | 2 | 320 | 9 | 9 | 322 |

| Table 2. ---- Phase II Allowance Allocations | | | | | | | | |
|--|--------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| IL | Meredosia | 03 | 8 | 2 | 278 | 8 | 8 | 281 |
| IL | Meredosia | 04 | 7 | 1 | 254 | 7 | 7 | 255 |
| IL | Meredosia | 05 | 169 | 34 | 5,957 | 169 | 169 | 6,000 |
| IL | Meredosia | 06 | 1 | 0 | 46 | 1 | 1 | 46 |
| IL | Newton | 1 | 453 | 91 | 15,534 | 452 | 452 | 15,652 |
| IL | Newton | 2 | 404 | 81 | 13,851 | 403 | 403 | 13,956 |
| IL | Powerton | 51 | 244 | 49 | 10,655 | 244 | 244 | 8,443 |
| IL | Powerton | 52 | 241 | 48 | 10,526 | 241 | 241 | 8,341 |
| IL | Powerton | 61 | 248 | 50 | 10,466 | 248 | 248 | 8,580 |
| IL | Powerton | 62 | 250 | 50 | 10,549 | 250 | 250 | 8,647 |
| IL | R S Wallace | 9 | 2 | 0 | 901 | 2 | 2 | 61 |
| IL | R S Wallace | 10 | 5 | 1 | 2,431 | 5 | 5 | 177 |
| IL | Venice | 1 | 0 | 0 | 5 | 0 | 0 | 5 |
| IL | Venice | 2 | 0 | 0 | 2 | 0 | 0 | 2 |
| IL | Venice | 3 | 0 | 0 | 17 | 0 | 0 | 17 |
| IL | Venice | 4 | 0 | 0 | 14 | 0 | 0 | 14 |
| IL | Venice | 5 | 0 | 0 | 10 | 0 | 0 | 10 |
| IL | Venice | 6 | 0 | 0 | 10 | 0 | 0 | 10 |
| IL | Venice | 7 | 0 | 0 | 2 | 0 | 0 | 2 |
| IL | Venice | 8 | 0 | 0 | 2 | 0 | 0 | 2 |
| IL | Vermilion | 1 | 82 | 16 | 2,819 | 82 | 82 | 2,840 |
| IL | Vermilion | 2 | 108 | 22 | 3,809 | 108 | 108 | 3,837 |
| IL | Waukegan | 7 | 183 | 37 | 8,177 | 182 | 183 | 6,314 |
| IL | Waukegan | 8 | 145 | 29 | 7,811 | 145 | 145 | 5,005 |
| IL | Waukegan | 17 | 43 | 9 | 3,095 | 43 | 43 | 1,501 |
| IL | Will County | 1 | 74 | 15 | 5,307 | 74 | 74 | 2,554 |
| IL | Will County | 2 | 73 | 15 | 4,835 | 72 | 72 | 2,505 |
| IL | Will County | 3 | 150 | 30 | 6,965 | 150 | 150 | 5,197 |
| IL | Will County | 4 | 264 | 53 | 13,751 | 264 | 264 | 9,133 |
| IL | Wood River | 1 | 0 | 0 | 3 | 0 | 0 | 3 |
| IL | Wood River | 2 | 0 | 0 | 3 | 0 | 0 | 3 |
| IL | Wood River | 3 | 0 | 0 | 3 | 0 | 0 | 3 |
| IL | Wood River | 4 | 51 | 10 | 2,249 | 51 | 51 | 1,761 |
| IL | Wood River | 5 | 275 | 55 | 9,426 | 274 | 274 | 9,498 |
| IN | A B Brown | 1 | 155 | 31 | 5,327 | 155 | 155 | 5,368 |
| IN | A B Brown | 2 | 131 | 26 | 4,504 | 131 | 131 | 4,538 |
| IN | A B Brown | **4 | 19 | 4 | 635 | 18 | 18 | 640 |
| IN | Bailly | 7 | 136 | 27 | 4,785 | 136 | 136 | 4,819 |
| IN | Bailly | 8 | 194 | 39 | 6,832 | 194 | 194 | 6,882 |
| IN | Breed | 1 | 225 | 45 | 7,932 | 225 | 225 | 7,990 |
| IN | Cayuga | 1 | 407 | 81 | 14,309 | 405 | 406 | 14,415 |
| IN | Cayuga | 2 | 416 | 83 | 14,632 | 415 | 415 | 14,740 |
| IN | Cayuga | 4 | 0 | 0 | 0 | 0 | 0 | 0 |
| IN | Cayuga | 5 | 0 | 0 | 0 | 0 | 0 | 0 |
| IN | Cayuga | 6 | 0 | 0 | 0 | 0 | 0 | 0 |
| IN | Clifty Creek | 1 | 246 | 49 | 8,416 | 245 | 245 | 8,480 |

| Table 2. ---- Phase II Allowance Allocations | | | | | | | | |
|--|-----------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| IN | Clifty Creek | 2 | 241 | 48 | 8,276 | 241 | 241 | 8,338 |
| IN | Clifty Creek | 3 | 249 | 50 | 8,523 | 248 | 248 | 8,589 |
| IN | Clifty Creek | 4 | 245 | 49 | 8,385 | 244 | 244 | 8,449 |
| IN | Clifty Creek | 5 | 236 | 47 | 8,085 | 235 | 235 | 8,146 |
| IN | Clifty Creek | 6 | 248 | 50 | 8,510 | 248 | 248 | 8,574 |
| IN | Dean H Mitchell | 4 | 43 | 9 | 3,107 | 43 | 43 | 1,473 |
| IN | Dean H Mitchell | 5 | 54 | 11 | 3,007 | 54 | 54 | 1,860 |
| IN | Dean H Mitchell | 6 | 48 | 10 | 2,960 | 48 | 48 | 1,672 |
| IN | Dean H Mitchell | 11 | 35 | 7 | 2,651 | 35 | 35 | 1,225 |
| IN | Edwardsport | 6-1 | 0 | 0 | 0 | 0 | 0 | 0 |
| IN | Edwardsport | 7-1 | 10 | 2 | 345 | 10 | 10 | 348 |
| IN | Edwardsport | 7-2 | 10 | 2 | 352 | 10 | 10 | 355 |
| IN | Edwardsport | 8-1 | 11 | 2 | 373 | 11 | 11 | 375 |
| IN | Elmer W Stout | 1 | 0 | 0 | 0 | 0 | 0 | 0 |
| IN | Elmer W Stout | 2 | 0 | 0 | 0 | 0 | 0 | 0 |
| IN | Elmer W Stout | 3 | 0 | 0 | 0 | 0 | 0 | 0 |
| IN | Elmer W Stout | 4 | 0 | 0 | 0 | 0 | 0 | 0 |
| IN | Elmer W Stout | 5 | 0 | 0 | 0 | 0 | 0 | 0 |
| IN | Elmer W Stout | 6 | 0 | 0 | 0 | 0 | 0 | 0 |
| IN | Elmer W Stout | 7 | 0 | 0 | 0 | 0 | 0 | 0 |
| IN | Elmer W Stout | 8 | 0 | 0 | 0 | 0 | 0 | 0 |
| IN | Elmer W Stout | 9 | 0 | 0 | 1 | 0 | 0 | 1 |
| IN | Elmer W Stout | 10 | 0 | 0 | 2 | 0 | 0 | 2 |
| IN | Elmer W Stout | 50 | 47 | 9 | 1,665 | 47 | 47 | 1,677 |
| IN | Elmer W Stout | 60 | 58 | 12 | 2,046 | 58 | 58 | 2,061 |
| IN | Elmer W Stout | 70 | 288 | 58 | 10,122 | 287 | 287 | 10,198 |
| IN | F B Culley | 1 | 24 | 5 | 822 | 24 | 24 | 828 |
| IN | F B Culley | 2 | 50 | 10 | 1,749 | 50 | 50 | 1,762 |
| IN | F B Culley | 3 | 207 | 41 | 7,277 | 206 | 206 | 7,332 |
| IN | Frank E Ratts | 1SG1 | 102 | 20 | 3,573 | 101 | 101 | 3,600 |
| IN | Frank E Ratts | 2SG1 | 103 | 21 | 3,639 | 103 | 103 | 3,666 |
| IN | Gibson | 1 | 492 | 98 | 17,322 | 491 | 491 | 17,449 |
| IN | Gibson | 2 | 500 | 100 | 17,583 | 498 | 499 | 17,713 |
| IN | Gibson | 3 | 500 | 100 | 17,614 | 499 | 500 | 17,743 |
| IN | Gibson | 4 | 491 | 98 | 17,291 | 490 | 490 | 17,419 |
| IN | Gibson | 5 | 527 | 105 | 18,082 | 526 | 527 | 18,217 |
| IN | H T Pritchard | 1 | 0 | 0 | 0 | 0 | 0 | 0 |
| IN | H T Pritchard | 2 | 0 | 0 | 1 | 0 | 0 | 1 |
| IN | H T Pritchard | 3 | 7 | 1 | 239 | 7 | 7 | 240 |
| IN | H T Pritchard | 4 | 15 | 3 | 530 | 15 | 15 | 534 |
| IN | H T Pritchard | 5 | 17 | 3 | 593 | 17 | 17 | 597 |
| IN | H T Pritchard | 6 | 70 | 14 | 2,474 | 70 | 70 | 2,492 |
| IN | Merom | 1SG1 | 433 | 87 | 14,838 | 432 | 432 | 14,951 |
| IN | Merom | 2SG1 | 430 | 86 | 14,737 | 429 | 429 | 14,850 |
| IN | Michigan City | 4 | 26 | 5 | 904 | 26 | 26 | 912 |
| IN | Michigan City | 5 | 29 | 6 | 1,004 | 29 | 29 | 1,012 |

| Table 2. ---- Phase II Allowance Allocations | | | | | | | | |
|--|-------------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| IN | Michigan City | 6 | 30 | 6 | 1,013 | 30 | 30 | 1,021 |
| IN | Michigan City | 12 | 284 | 57 | 9,995 | 283 | 283 | 10,069 |
| IN | NA 1 -- 7221 | **1 | 0 | 0 | 0 | 0 | 0 | 0 |
| IN | NA 1 -- 7221 | **3 | 0 | 0 | 0 | 0 | 0 | 0 |
| IN | NA 1 -- 7221 | **4 | 0 | 0 | 0 | 0 | 0 | 0 |
| IN | Noblesville | 1 | 2 | 0 | 66 | 2 | 2 | 66 |
| IN | Noblesville | 2 | 2 | 0 | 54 | 2 | 2 | 54 |
| IN | Noblesville | 3 | 1 | 0 | 40 | 1 | 1 | 40 |
| IN | Petersburg | 1 | 200 | 40 | 7,048 | 200 | 200 | 7,100 |
| IN | Petersburg | 2 | 395 | 79 | 13,886 | 393 | 394 | 13,988 |
| IN | Petersburg | 3 | 490 | 98 | 16,788 | 488 | 489 | 16,916 |
| IN | Petersburg | 4 | 469 | 94 | 16,061 | 467 | 468 | 16,183 |
| IN | R Gallagher | 1 | 82 | 16 | 2,893 | 82 | 82 | 2,914 |
| IN | R Gallagher | 2 | 89 | 18 | 3,120 | 88 | 89 | 3,144 |
| IN | R Gallagher | 3 | 80 | 16 | 2,799 | 79 | 79 | 2,821 |
| IN | R Gallagher | 4 | 83 | 17 | 2,916 | 83 | 83 | 2,938 |
| IN | R M Schahfer | 14 | 141 | 28 | 10,329 | 141 | 141 | 4,868 |
| IN | R M Schahfer | 15 | 129 | 26 | 10,667 | 129 | 129 | 4,461 |
| IN | R M Schahfer | 17 | 151 | 30 | 5,194 | 151 | 151 | 5,233 |
| IN | R M Schahfer | 18 | 151 | 30 | 5,159 | 150 | 150 | 5,199 |
| IN | Rockport | MB1 | 958 | 192 | 32,811 | 956 | 957 | 33,061 |
| IN | Rockport | MB2 | 958 | 192 | 32,811 | 956 | 957 | 33,061 |
| IN | State Line | 3 | 100 | 20 | 4,706 | 100 | 100 | 3,452 |
| IN | State Line | 4 | 175 | 35 | 6,889 | 174 | 174 | 6,033 |
| IN | Tanners Creek | U1 | 59 | 12 | 2,764 | 59 | 59 | 2,037 |
| IN | Tanners Creek | U2 | 62 | 12 | 2,786 | 62 | 62 | 2,138 |
| IN | Tanners Creek | U3 | 66 | 13 | 4,067 | 66 | 66 | 2,287 |
| IN | Tanners Creek | U4 | 302 | 60 | 10,645 | 302 | 302 | 10,722 |
| IN | Wabash River | 1 | 49 | 10 | 1,713 | 49 | 49 | 1,726 |
| IN | Wabash River | 2 | 39 | 8 | 1,384 | 39 | 39 | 1,394 |
| IN | Wabash River | 3 | 46 | 9 | 1,607 | 46 | 46 | 1,619 |
| IN | Wabash River | 4 | 44 | 9 | 1,523 | 44 | 44 | 1,534 |
| IN | Wabash River | 5 | 45 | 9 | 1,573 | 45 | 45 | 1,584 |
| IN | Wabash River | 6 | 150 | 30 | 5,265 | 149 | 149 | 5,304 |
| IN | Warrick | 4 | 297 | 59 | 10,450 | 296 | 296 | 10,527 |
| IN | Whitewater Valley | 1 | 65 | 13 | 2,224 | 65 | 65 | 2,241 |
| IN | Whitewater Valley | 2 | 194 | 39 | 6,656 | 194 | 194 | 6,706 |
| IA | Ames | 7 | 12 | 2 | 401 | 12 | 12 | 403 |
| IA | Ames | 8 | 53 | 11 | 1,823 | 53 | 53 | 1,837 |
| IA | Burlington | 1 | 130 | 26 | 4,473 | 130 | 130 | 4,507 |
| IA | Council Bluffs | 1 | 19 | 4 | 1,106 | 19 | 19 | 653 |
| IA | Council Bluffs | 2 | 27 | 5 | 1,646 | 27 | 27 | 928 |
| IA | Council Bluffs | 3 | 463 | 93 | 15,863 | 462 | 462 | 15,985 |
| IA | Des Moines | **5 | 0 | 0 | 0 | 0 | 0 | 0 |
| IA | Des Moines | 10 | 5 | 1 | 162 | 5 | 5 | 164 |
| IA | Des Moines | 11 | 7 | 1 | 243 | 7 | 7 | 245 |

| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
|-------|--------------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| IA | Dubuque | 1 | 32 | 6 | 1,114 | 32 | 32 | 1,122 |
| IA | Dubuque | 5 | 9 | 2 | 303 | 9 | 9 | 306 |
| IA | Earl F Wisdom | 1 | 11 | 2 | 377 | 11 | 11 | 380 |
| IA | Fair Station | 2 | 162 | 32 | 5,543 | 161 | 161 | 5,585 |
| IA | George Neal North | 1 | 67 | 13 | 2,297 | 67 | 67 | 2,314 |
| IA | George Neal North | 2 | 128 | 26 | 9,056 | 127 | 127 | 4,405 |
| IA | George Neal North | 3 | 248 | 50 | 12,246 | 247 | 247 | 8,556 |
| IA | George Neal South | 4 | 439 | 88 | 15,056 | 438 | 438 | 15,171 |
| IA | Graettinger | 2 | 0 | 0 | 10 | 0 | 0 | 10 |
| IA | Grinnell | **2 | 6 | 1 | 188 | 6 | 6 | 190 |
| IA | Lansing | 3 | 14 | 3 | 475 | 14 | 14 | 479 |
| IA | Lansing | 4 | 126 | 25 | 4,604 | 125 | 126 | 4,344 |
| IA | Lime Creek | **1 | 7 | 1 | 254 | 7 | 7 | 255 |
| IA | Lime Creek | **2 | 7 | 1 | 254 | 7 | 7 | 255 |
| IA | Louisa | 101 | 452 | 90 | 15,503 | 451 | 451 | 15,620 |
| IA | Maynard Station | 1 | 1 | 0 | 31 | 1 | 1 | 31 |
| IA | Milton L Kapp | 2 | 168 | 34 | 5,761 | 168 | 168 | 5,805 |
| IA | Muscatine | 8 | 39 | 8 | 1,354 | 39 | 39 | 1,364 |
| IA | Muscatine | 9 | 59 | 12 | 2,015 | 59 | 59 | 2,030 |
| IA | NA 1 -- 7230 | **2 | 0 | 0 | 0 | 0 | 0 | 0 |
| IA | Ottumwa | 1 | 554 | 111 | 18,984 | 552 | 553 | 19,127 |
| IA | Pella | 6 | 22 | 4 | 753 | 22 | 22 | 758 |
| IA | Pella | 7 | 28 | 6 | 972 | 28 | 28 | 979 |
| IA | Pella | 8 | 1 | 0 | 68 | 1 | 1 | 27 |
| IA | Prairie Creek | 3 | 21 | 4 | 721 | 21 | 21 | 727 |
| IA | Prairie Creek | 4 | 100 | 20 | 3,414 | 99 | 99 | 3,440 |
| IA | Riverside | 9 | 51 | 10 | 1,735 | 50 | 51 | 1,748 |
| IA | Sixth Street | 1 | 24 | 6 | 808 | 24 | 24 | 815 |
| IA | Sixth Street | 2 | 6 | 0 | 177 | 6 | 6 | 177 |
| IA | Sixth Street | 3 | 6 | 0 | 154 | 6 | 6 | 154 |
| IA | Sixth Street | 4 | 1 | 0 | 77 | 1 | 1 | 77 |
| IA | Sixth Street | 5 | 10 | 1 | 307 | 10 | 10 | 308 |
| IA | Streeter Station | 7 | 16 | 3 | 551 | 16 | 16 | 555 |
| IA | Sutherland | 1 | 6 | 1 | 198 | 6 | 6 | 200 |
| IA | Sutherland | 2 | 11 | 2 | 374 | 11 | 11 | 376 |
| IA | Sutherland | 3 | 64 | 13 | 2,178 | 63 | 63 | 2,196 |
| KS | Arthur Mullergreen | 3 | 0 | 0 | 1 | 0 | 0 | 1 |
| KS | Cimarron River | 1 | 0 | 0 | 12 | 0 | 0 | 11 |
| KS | Coffeyville | 4 | 0 | 0 | 11 | 0 | 0 | 10 |
| KS | East 12th Street | 4 | 0 | 0 | 10 | 0 | 0 | 8 |
| KS | Garden City | S-2 | 0 | 0 | 0 | 0 | 0 | 0 |
| KS | Gordon Evans | 1 | 0 | 0 | 64 | 0 | 2 | 56 |
| KS | Gordon Evans | 2 | 0 | 0 | 25 | 0 | 1 | 21 |
| KS | Holcomb | SGU1 | 116 | 23 | 3,988 | 116 | 116 | 4,018 |
| KS | Hutchinson | 1 | 0 | 0 | 0 | 0 | 0 | 0 |
| KS | Hutchinson | 2 | 0 | 0 | 0 | 0 | 0 | 0 |

| Table 2. ---- Phase II Allowance Allocations | | | | | | | | |
|--|----------------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| KS | Hutchinson | 3 | 0 | 0 | 0 | 0 | 0 | 0 |
| KS | Hutchinson | 4 | 0 | 0 | 18 | 0 | 0 | 16 |
| KS | Jeffrey Energy Centr | 1 | 496 | 99 | 17,014 | 495 | 495 | 17,143 |
| KS | Jeffrey Energy Centr | 2 | 525 | 105 | 17,982 | 523 | 524 | 18,118 |
| KS | Jeffrey Energy Centr | 3 | 598 | 120 | 20,515 | 597 | 597 | 20,672 |
| KS | Judson Large | 4 | 0 | 0 | 39 | 0 | 1 | 34 |
| KS | Kaw | 1 | 23 | 5 | 782 | 23 | 23 | 789 |
| KS | Kaw | 2 | 18 | 4 | 615 | 18 | 18 | 620 |
| KS | Kaw | 3 | 15 | 3 | 513 | 15 | 15 | 517 |
| KS | Kingman | **9 | 1 | 0 | 51 | 1 | 1 | 51 |
| KS | La Cygne | 1 | 417 | 83 | 17,863 | 416 | 416 | 14,405 |
| KS | La Cygne | 2 | 437 | 87 | 14,974 | 436 | 436 | 15,087 |
| KS | Lawrence | 2 | 0 | 0 | 2 | 0 | 0 | 2 |
| KS | Lawrence | 3 | 18 | 4 | 2,144 | 18 | 18 | 625 |
| KS | Lawrence | 4 | 27 | 5 | 1,814 | 27 | 27 | 948 |
| KS | Lawrence | 5 | 109 | 22 | 5,355 | 108 | 108 | 3,752 |
| KS | McPherson 2 | 1 | 0 | 0 | 1 | 0 | 0 | 1 |
| KS | Mulvane | **7 | 0 | 0 | 5 | 0 | 0 | 5 |
| KS | Mulvane | **8 | 0 | 0 | 5 | 0 | 0 | 5 |
| KS | Murray Gill | 1 | 0 | 0 | 1 | 0 | 0 | 1 |
| KS | Murray Gill | 2 | 0 | 0 | 5 | 0 | 0 | 5 |
| KS | Murray Gill | 3 | 0 | 0 | 50 | 0 | 1 | 44 |
| KS | Murray Gill | 4 | 0 | 0 | 62 | 0 | 2 | 54 |
| KS | Nearman Creek | N1 | 201 | 40 | 6,890 | 200 | 201 | 6,942 |
| KS | Neosho | 7 | 0 | 0 | 13 | 0 | 0 | 13 |
| KS | Quindaro | 1 | 59 | 12 | 2,020 | 59 | 59 | 2,035 |
| KS | Quindaro | 2 | 60 | 12 | 2,067 | 60 | 60 | 2,082 |
| KS | Riverton | 39 | 30 | 6 | 1,033 | 30 | 30 | 1,041 |
| KS | Riverton | 40 | 51 | 10 | 1,754 | 51 | 51 | 1,766 |
| KS | Russell | **11 | 1 | 0 | 31 | 1 | 1 | 31 |
| KS | Russell | **12 | 1 | 0 | 30 | 1 | 1 | 30 |
| KS | Tecumseh | 9 | 27 | 5 | 2,251 | 27 | 27 | 921 |
| KS | Tecumseh | 10 | 43 | 9 | 3,907 | 42 | 43 | 1,470 |
| KS | Wamego | 7 | 0 | 0 | 0 | 0 | 0 | 0 |
| KY | Big Sandy | BSU1 | 186 | 37 | 6,393 | 186 | 186 | 6,441 |
| KY | Big Sandy | BSU2 | 538 | 108 | 19,610 | 537 | 537 | 18,584 |
| KY | Cane Run | 3 | 1 | 0 | 39 | 1 | 1 | 39 |
| KY | Cane Run | 4 | 79 | 16 | 4,506 | 79 | 79 | 2,726 |
| KY | Cane Run | 5 | 125 | 25 | 4,316 | 125 | 125 | 4,330 |
| KY | Cane Run | 6 | 157 | 31 | 5,469 | 157 | 157 | 5,436 |
| KY | Cane Run | **12 | 0 | 0 | 0 | 0 | 0 | 0 |
| KY | Cane Run | **13 | 0 | 0 | 0 | 0 | 0 | 0 |
| KY | Coleman | C1 | 137 | 27 | 4,827 | 137 | 137 | 4,862 |
| KY | Coleman | C2 | 156 | 31 | 5,505 | 156 | 156 | 5,545 |
| KY | Coleman | C3 | 150 | 30 | 5,294 | 150 | 150 | 5,332 |
| KY | Cooper | 1 | 91 | 18 | 3,192 | 90 | 91 | 3,216 |

| Table 2. ---- Phase II Allowance Allocations | | | | | | | | |
|--|-----------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| KY | Cooper | 2 | 187 | 37 | 6,571 | 186 | 186 | 6,619 |
| KY | D B Wilson | W1 | 362 | 72 | 12,393 | 361 | 361 | 12,487 |
| KY | Dale | 3 | 49 | 10 | 1,974 | 49 | 49 | 1,693 |
| KY | Dale | 4 | 41 | 8 | 1,839 | 40 | 40 | 1,400 |
| KY | E W Brown | 1 | 87 | 17 | 3,049 | 86 | 86 | 3,071 |
| KY | E W Brown | 2 | 164 | 33 | 5,774 | 164 | 164 | 5,817 |
| KY | E W Brown | 3 | 318 | 64 | 11,190 | 317 | 317 | 11,273 |
| KY | East Bend | 2 | 531 | 106 | 18,216 | 530 | 530 | 18,354 |
| KY | Elmer Smith | 1 | 79 | 16 | 2,789 | 79 | 79 | 2,810 |
| KY | Elmer Smith | 2 | 176 | 35 | 6,178 | 175 | 175 | 6,224 |
| KY | Ghent | 1 | 346 | 69 | 12,183 | 345 | 346 | 12,272 |
| KY | Ghent | 2 | 291 | 58 | 12,679 | 290 | 290 | 10,038 |
| KY | Ghent | 3 | 405 | 81 | 13,879 | 404 | 404 | 13,985 |
| KY | Ghent | 4 | 398 | 80 | 13,637 | 397 | 397 | 13,742 |
| KY | Green River | 1 | 0 | 0 | 130 | 0 | 0 | 2 |
| KY | Green River | 2 | 0 | 0 | 851 | 0 | 0 | 16 |
| KY | Green River | 3 | 0 | 0 | 744 | 0 | 0 | 13 |
| KY | Green River | 4 | 82 | 16 | 2,810 | 82 | 82 | 2,830 |
| KY | Green River | 5 | 95 | 19 | 3,353 | 95 | 95 | 3,377 |
| KY | H L Spurlock | 1 | 278 | 56 | 9,768 | 277 | 277 | 9,841 |
| KY | H L Spurlock | 2 | 481 | 96 | 16,495 | 480 | 480 | 16,621 |
| KY | Henderson 1 | 6 | 24 | 5 | 805 | 23 | 23 | 812 |
| KY | HMP&L Station 2 | H1 | 163 | 33 | 5,725 | 162 | 162 | 5,769 |
| KY | HMP&L Station 2 | H2 | 168 | 34 | 5,902 | 167 | 167 | 5,946 |
| KY | Mill Creek | 1 | 223 | 45 | 8,037 | 222 | 222 | 7,696 |
| KY | Mill Creek | 2 | 227 | 45 | 8,097 | 227 | 227 | 7,855 |
| KY | Mill Creek | 3 | 319 | 64 | 10,918 | 318 | 318 | 11,001 |
| KY | Mill Creek | 4 | 395 | 79 | 13,543 | 394 | 394 | 13,645 |
| KY | NA 1 -- 7220 | **3 | 0 | 0 | 0 | 0 | 0 | 0 |
| KY | NA 1 -- 7220 | **4 | 0 | 0 | 0 | 0 | 0 | 0 |
| KY | NA 1 -- 7220 | **5 | 0 | 0 | 0 | 0 | 0 | 0 |
| KY | Paradise | 1 | 314 | 63 | 10,758 | 313 | 313 | 10,841 |
| KY | Paradise | 2 | 357 | 71 | 12,233 | 356 | 356 | 12,326 |
| KY | Paradise | 3 | 722 | 144 | 25,369 | 720 | 721 | 25,556 |
| KY | Pineville | 3 | 12 | 2 | 912 | 12 | 12 | 424 |
| KY | R D Green | G1 | 154 | 31 | 5,263 | 153 | 153 | 5,303 |
| KY | R D Green | G2 | 185 | 37 | 6,341 | 184 | 185 | 6,389 |
| KY | Robert Reid | R1 | 27 | 5 | 937 | 27 | 27 | 944 |
| KY | Shawnee | 1 | 76 | 15 | 3,629 | 76 | 76 | 2,622 |
| KY | Shawnee | 2 | 78 | 16 | 3,657 | 78 | 78 | 2,702 |
| KY | Shawnee | 3 | 88 | 18 | 3,690 | 88 | 88 | 3,043 |
| KY | Shawnee | 4 | 88 | 18 | 3,576 | 87 | 87 | 3,025 |
| KY | Shawnee | 5 | 86 | 17 | 3,809 | 85 | 85 | 2,954 |
| KY | Shawnee | 6 | 94 | 19 | 3,693 | 94 | 94 | 3,242 |
| KY | Shawnee | 7 | 104 | 21 | 3,619 | 103 | 104 | 3,581 |
| KY | Shawnee | 8 | 99 | 20 | 3,551 | 99 | 99 | 3,427 |

| Table 2. ---- Phase II Allowance Allocations | | | | | | | | |
|--|----------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| KY | Shawnee | 9 | 106 | 21 | 3,645 | 106 | 106 | 3,672 |
| KY | Shawnee | 10 | 138 | 28 | 4,867 | 138 | 138 | 4,903 |
| KY | Trimble County | 1 | 279 | 56 | 9,578 | 279 | 279 | 9,651 |
| KY | Tyrone | 1 | 0 | 0 | 0 | 0 | 0 | 0 |
| KY | Tyrone | 2 | 0 | 0 | 0 | 0 | 0 | 0 |
| KY | Tyrone | 3 | 0 | 0 | 0 | 0 | 0 | 0 |
| KY | Tyrone | 4 | 0 | 0 | 0 | 0 | 0 | 0 |
| KY | Tyrone | 5 | 20 | 4 | 1,709 | 20 | 20 | 675 |
| LA | A B Paterson | 3 | 0 | 0 | 7 | 0 | 0 | 4 |
| LA | A B Paterson | 4 | 0 | 0 | 8 | 0 | 0 | 6 |
| LA | Arsenal Hill | 5A | 0 | 0 | 30 | 0 | 1 | 18 |
| LA | Big Cajun 1 | 1B1 | 0 | 0 | 27 | 0 | 1 | 37 |
| LA | Big Cajun 1 | 1B2 | 0 | 0 | 27 | 0 | 1 | 34 |
| LA | Big Cajun 2 | 2B1 | 415 | 83 | 14,785 | 414 | 414 | 14,322 |
| LA | Big Cajun 2 | 2B2 | 409 | 82 | 14,558 | 408 | 409 | 14,142 |
| LA | Big Cajun 2 | 2B3 | 408 | 82 | 14,575 | 407 | 408 | 14,106 |
| LA | Coughlin | 6 | 0 | 0 | 46 | 0 | 1 | 34 |
| LA | Coughlin | 7 | 0 | 0 | 128 | 0 | 4 | 139 |
| LA | D G Hunter | 3 | 0 | 0 | 0 | 0 | 0 | 9 |
| LA | D G Hunter | 4 | 0 | 0 | 32 | 0 | 1 | 24 |
| LA | Doc Bonin | 1 | 0 | 0 | 12 | 0 | 0 | 17 |
| LA | Doc Bonin | 2 | 0 | 0 | 24 | 0 | 1 | 30 |
| LA | Doc Bonin | 3 | 0 | 0 | 45 | 0 | 3 | 89 |
| LA | Dolet Hills | 1 | 595 | 119 | 20,382 | 593 | 595 | 20,535 |
| LA | Houma | 15 | 0 | 0 | 10 | 0 | 0 | 14 |
| LA | Houma | 16 | 0 | 0 | 14 | 0 | 1 | 28 |
| LA | Lieberman | 3 | 0 | 0 | 86 | 0 | 2 | 85 |
| LA | Lieberman | 4 | 0 | 0 | 72 | 0 | 2 | 63 |
| LA | Little Gypsy | 1 | 1 | 0 | 245 | 1 | 6 | 223 |
| LA | Little Gypsy | 2 | 2 | 0 | 378 | 2 | 10 | 351 |
| LA | Little Gypsy | 3 | 3 | 1 | 542 | 3 | 14 | 473 |
| LA | Louisiana 1 | 1A | 0 | 0 | 116 | 0 | 0 | 17 |
| LA | Louisiana 1 | 2A | 0 | 0 | 2 | 0 | 0 | 17 |
| LA | Louisiana 1 | 3A | 0 | 0 | 2 | 0 | 0 | 17 |
| LA | Louisiana 2 | 10 | 0 | 0 | 0 | 0 | 0 | 0 |
| LA | Louisiana 2 | 11 | 0 | 0 | 0 | 0 | 0 | 0 |
| LA | Louisiana 2 | 12 | 0 | 0 | 0 | 0 | 0 | 0 |
| LA | Michoud | 1 | 0 | 0 | 71 | 0 | 2 | 83 |
| LA | Michoud | 2 | 0 | 0 | 106 | 0 | 4 | 138 |
| LA | Michoud | 3 | 1 | 0 | 491 | 1 | 13 | 467 |
| LA | Monroe | 11 | 0 | 0 | 13 | 0 | 0 | 12 |
| LA | Monroe | 12 | 0 | 0 | 45 | 0 | 1 | 38 |
| LA | Morgan City | 4 | 0 | 0 | 5 | 0 | 0 | 5 |
| LA | Natchitoches | 10 | 0 | 0 | 0 | 0 | 0 | 0 |
| LA | Ninemile Point | 1 | 1 | 0 | 62 | 1 | 2 | 65 |
| LA | Ninemile Point | 2 | 1 | 0 | 112 | 1 | 3 | 103 |

| Table 2. ---- Phase II Allowance Allocations | | | | | | | | |
|--|-----------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| LA | Ninemile Point | 3 | 1 | 0 | 96 | 1 | 3 | 86 |
| LA | Ninemile Point | 4 | 3 | 1 | 690 | 3 | 18 | 611 |
| LA | Ninemile Point | 5 | 4 | 1 | 929 | 4 | 23 | 811 |
| LA | Opelousas | 10 | 0 | 0 | 1 | 0 | 0 | 1 |
| LA | R S Nelson | 3 | 0 | 0 | 39 | 0 | 1 | 26 |
| LA | R S Nelson | 4 | 0 | 0 | 123 | 0 | 8 | 279 |
| LA | R S Nelson | 6 | 541 | 108 | 19,461 | 540 | 540 | 18,701 |
| LA | Rodemacher | 1 | 86 | 17 | 3,232 | 86 | 86 | 2,975 |
| LA | Rodemacher | 2 | 527 | 105 | 18,804 | 526 | 526 | 18,212 |
| LA | Ruston | 2 | 0 | 0 | 4 | 0 | 0 | 6 |
| LA | Ruston | 3 | 0 | 0 | 5 | 0 | 1 | 22 |
| LA | Sterlington | 10 | 1 | 0 | 174 | 1 | 5 | 156 |
| LA | Sterlington | 7AB | 0 | 0 | 72 | 0 | 2 | 72 |
| LA | Teche | 2 | 0 | 0 | 27 | 0 | 1 | 22 |
| LA | Teche | 3 | 0 | 0 | 446 | 0 | 11 | 368 |
| LA | Waterford 1 & 2 | 1 | 124 | 25 | 4,529 | 123 | 123 | 4,269 |
| LA | Waterford 1 & 2 | 2 | 96 | 19 | 3,516 | 96 | 96 | 3,313 |
| LA | Willow Glen | 1 | 0 | 0 | 99 | 0 | 3 | 87 |
| LA | Willow Glen | 2 | 0 | 0 | 26 | 0 | 1 | 20 |
| LA | Willow Glen | 3 | 0 | 0 | 93 | 0 | 1 | 32 |
| LA | Willow Glen | 4 | 0 | 0 | 291 | 0 | 9 | 295 |
| LA | Willow Glen | 5 | 1 | 0 | 458 | 1 | 13 | 437 |
| ME | Graham Station | 5 | 10 | 2 | 342 | 10 | 10 | 344 |
| ME | Mason Steam | 3 | 0 | 0 | 2 | 0 | 0 | 2 |
| ME | Mason Steam | 4 | 0 | 0 | 1 | 0 | 0 | 1 |
| ME | Mason Steam | 5 | 0 | 0 | 1 | 0 | 0 | 1 |
| ME | William F Wyman | 1 | 14 | 3 | 1,156 | 13 | 13 | 467 |
| ME | William F Wyman | 2 | 16 | 3 | 1,158 | 16 | 16 | 549 |
| ME | William F Wyman | 3 | 78 | 16 | 2,930 | 78 | 78 | 2,693 |
| ME | William F Wyman | 4 | 182 | 36 | 6,238 | 181 | 182 | 6,284 |
| MD | Brandon Shores | 1 | 537 | 107 | 18,403 | 535 | 536 | 18,542 |
| MD | Brandon Shores | 2 | 226 | 45 | 7,750 | 225 | 226 | 7,808 |
| MD | C P Crane | 1 | 126 | 25 | 4,324 | 126 | 126 | 4,356 |
| MD | C P Crane | 2 | 117 | 23 | 4,020 | 117 | 117 | 4,049 |
| MD | Chalk Point | **GT3 | 21 | 4 | 703 | 20 | 20 | 709 |
| MD | Chalk Point | **GT4 | 21 | 4 | 703 | 20 | 20 | 709 |
| MD | Chalk Point | **GT5 | 26 | 5 | 889 | 26 | 26 | 896 |
| MD | Chalk Point | **GT6 | 26 | 5 | 889 | 26 | 26 | 896 |
| MD | Chalk Point | 1 | 267 | 53 | 9,149 | 266 | 266 | 9,218 |
| MD | Chalk Point | 2 | 296 | 59 | 10,160 | 296 | 296 | 10,236 |
| MD | Chalk Point | 3 | 151 | 30 | 12,473 | 151 | 151 | 5,229 |
| MD | Chalk Point | 4 | 75 | 15 | 2,585 | 75 | 75 | 2,605 |
| MD | Dickerson | 1 | 170 | 34 | 5,814 | 169 | 169 | 5,859 |
| MD | Dickerson | 2 | 160 | 32 | 5,468 | 159 | 159 | 5,510 |
| MD | Dickerson | 3 | 170 | 34 | 5,812 | 169 | 169 | 5,856 |
| MD | Dickerson | CW1 | 0 | 0 | 0 | 0 | 0 | 0 |

| Table 2. ---- Phase II Allowance Allocations | | | | | | | | |
|--|------------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| MD | Dickerson | GT2 | 31 | 6 | 1,076 | 31 | 31 | 1,084 |
| MD | Dickerson | GT3 | 31 | 6 | 1,076 | 31 | 31 | 1,084 |
| MD | Dickerson | HCT3 | 0 | 0 | 0 | 0 | 0 | 0 |
| MD | Dickerson | HCT4 | 0 | 0 | 0 | 0 | 0 | 0 |
| MD | Easton 2 | **25 | 0 | 0 | 0 | 0 | 0 | 0 |
| MD | Easton 2 | **26 | 0 | 0 | 0 | 0 | 0 | 0 |
| MD | Easton 2 | **27 | 0 | 0 | 0 | 0 | 0 | 0 |
| MD | Gould Street | 3 | 24 | 5 | 816 | 24 | 24 | 823 |
| MD | Herbert A Wagner | 1 | 37 | 7 | 1,284 | 37 | 37 | 1,293 |
| MD | Herbert A Wagner | 2 | 38 | 8 | 1,291 | 38 | 38 | 1,301 |
| MD | Herbert A Wagner | 3 | 243 | 49 | 8,332 | 242 | 243 | 8,395 |
| MD | Herbert A Wagner | 4 | 44 | 9 | 1,511 | 44 | 44 | 1,523 |
| MD | Morgantown | 1 | 491 | 98 | 16,834 | 490 | 490 | 16,962 |
| MD | Morgantown | 2 | 469 | 94 | 16,095 | 468 | 469 | 16,216 |
| MD | Nanticoke | **ST1 | 0 | 0 | 0 | 0 | 0 | 0 |
| MD | Perryman | **51 | 0 | 0 | 0 | 0 | 0 | 0 |
| MD | Perryman | **52 | 0 | 0 | 0 | 0 | 0 | 0 |
| MD | Perryman | **61 | 0 | 0 | 0 | 0 | 0 | 0 |
| MD | Perryman | **62 | 0 | 0 | 0 | 0 | 0 | 0 |
| MD | R P Smith | 9 | 8 | 2 | 632 | 8 | 8 | 281 |
| MD | R P Smith | 11 | 66 | 13 | 2,301 | 66 | 66 | 2,272 |
| MD | Riverside | 1 | 5 | 1 | 188 | 5 | 5 | 190 |
| MD | Riverside | 2 | 5 | 1 | 170 | 5 | 5 | 172 |
| MD | Riverside | 3 | 10 | 2 | 352 | 10 | 10 | 354 |
| MD | Riverside | 4 | 13 | 3 | 452 | 13 | 13 | 456 |
| MD | Riverside | 5 | 9 | 2 | 292 | 9 | 9 | 295 |
| MD | Vienna | 8 | 53 | 11 | 3,634 | 53 | 53 | 1,819 |
| MD | Westport | 3 | 5 | 1 | 185 | 5 | 5 | 187 |
| MD | Westport | 4 | 8 | 2 | 256 | 7 | 7 | 259 |
| MA | Brayton Point | 1 | 246 | 49 | 8,432 | 245 | 246 | 8,496 |
| MA | Brayton Point | 2 | 258 | 52 | 8,859 | 258 | 258 | 8,926 |
| MA | Brayton Point | 3 | 540 | 108 | 18,517 | 539 | 539 | 18,658 |
| MA | Brayton Point | 4 | 336 | 67 | 12,072 | 336 | 336 | 11,621 |
| MA | Canal | 1 | 357 | 71 | 13,164 | 356 | 356 | 12,327 |
| MA | Canal | 2 | 522 | 104 | 17,895 | 521 | 521 | 18,031 |
| MA | Cannon Street | 3 | 11 | 2 | 372 | 11 | 11 | 374 |
| MA | Cleary Flood | 8 | 4 | 1 | 142 | 4 | 4 | 143 |
| MA | Cleary Flood | 9 | 46 | 9 | 2,670 | 46 | 46 | 1,577 |
| MA | Kendall Square | 1 | 5 | 0 | 199 | 5 | 5 | 198 |
| MA | Kendall Square | 2 | 6 | 1 | 207 | 5 | 5 | 208 |
| MA | Kendall Square | 3 | 12 | 3 | 418 | 12 | 12 | 422 |
| MA | Mount Tom | 1 | 163 | 33 | 5,578 | 162 | 162 | 5,622 |
| MA | Mystic | 4 | 76 | 15 | 2,592 | 75 | 75 | 2,612 |
| MA | Mystic | 5 | 90 | 18 | 3,074 | 89 | 90 | 3,098 |
| MA | Mystic | 6 | 89 | 18 | 3,058 | 89 | 89 | 3,081 |
| MA | Mystic | 7 | 500 | 100 | 17,144 | 499 | 499 | 17,274 |

| Table 2. ---- Phase II Allowance Allocations | | | | | | | | |
|--|---------------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| MA | New Boston | 1 | 179 | 36 | 6,122 | 178 | 178 | 6,169 |
| MA | New Boston | 2 | 183 | 37 | 6,287 | 183 | 183 | 6,335 |
| MA | Salem Harbor | 1 | 97 | 19 | 3,320 | 97 | 97 | 3,345 |
| MA | Salem Harbor | 2 | 99 | 20 | 3,388 | 99 | 99 | 3,414 |
| MA | Salem Harbor | 3 | 158 | 32 | 5,429 | 158 | 158 | 5,470 |
| MA | Salem Harbor | 4 | 357 | 71 | 12,500 | 356 | 357 | 12,346 |
| MA | Somerset | 1 | 0 | 0 | 0 | 0 | 0 | 0 |
| MA | Somerset | 2 | 0 | 0 | 0 | 0 | 0 | 0 |
| MA | Somerset | 3 | 0 | 0 | 0 | 0 | 0 | 0 |
| MA | Somerset | 4 | 0 | 0 | 0 | 0 | 0 | 0 |
| MA | Somerset | 5 | 0 | 0 | 0 | 0 | 0 | 0 |
| MA | Somerset | 6 | 0 | 0 | 0 | 0 | 0 | 0 |
| MA | Somerset | 7 | 80 | 16 | 2,749 | 80 | 80 | 2,770 |
| MA | Somerset | 8 | 116 | 23 | 3,962 | 115 | 115 | 3,993 |
| MA | Waters Rivers | **2 | 7 | 1 | 246 | 7 | 7 | 247 |
| MA | West Springfield | 1 | 11 | 2 | 376 | 11 | 11 | 379 |
| MA | West Springfield | 2 | 10 | 2 | 354 | 10 | 10 | 356 |
| MA | West Springfield | 3 | 87 | 17 | 2,995 | 87 | 87 | 3,017 |
| MI | B C Cobb | 1 | 13 | 3 | 1,139 | 13 | 13 | 442 |
| MI | B C Cobb | 2 | 14 | 3 | 1,226 | 13 | 14 | 475 |
| MI | B C Cobb | 3 | 13 | 3 | 1,220 | 13 | 13 | 473 |
| MI | B C Cobb | 4 | 133 | 27 | 4,546 | 132 | 132 | 4,582 |
| MI | B C Cobb | 5 | 136 | 27 | 4,668 | 136 | 136 | 4,702 |
| MI | Belle River | 1 | 537 | 107 | 18,398 | 535 | 536 | 18,536 |
| MI | Belle River | 2 | 544 | 109 | 18,660 | 543 | 543 | 18,801 |
| MI | Conners Creek | 15 | 17 | 3 | 4,282 | 17 | 17 | 589 |
| MI | Conners Creek | 16 | 17 | 3 | 4,276 | 17 | 17 | 581 |
| MI | Conners Creek | 17 | 15 | 3 | 4,031 | 15 | 15 | 554 |
| MI | Conners Creek | 18 | 13 | 3 | 3,350 | 13 | 13 | 450 |
| MI | Dan E Karn | 1 | 227 | 45 | 7,766 | 226 | 226 | 7,825 |
| MI | Dan E Karn | 2 | 248 | 50 | 8,517 | 248 | 248 | 8,582 |
| MI | Dan E Karn | 3 | 30 | 6 | 1,014 | 30 | 30 | 1,023 |
| MI | Dan E Karn | 4 | 27 | 5 | 943 | 27 | 27 | 949 |
| MI | Delray | 7 | 0 | 0 | 0 | 0 | 0 | 0 |
| MI | Delray | 8 | 0 | 0 | 12 | 0 | 0 | 12 |
| MI | Delray | 9 | 0 | 0 | 0 | 0 | 0 | 0 |
| MI | Delray | 10 | 0 | 0 | 14 | 0 | 0 | 14 |
| MI | Delray | 12 | 0 | 0 | 14 | 0 | 0 | 12 |
| MI | Eckert Station | 1 | 34 | 7 | 1,291 | 34 | 34 | 1,176 |
| MI | Eckert Station | 2 | 35 | 7 | 1,347 | 35 | 35 | 1,225 |
| MI | Eckert Station | 3 | 32 | 6 | 1,321 | 32 | 32 | 1,116 |
| MI | Eckert Station | 4 | 64 | 13 | 2,210 | 64 | 64 | 2,227 |
| MI | Eckert Station | 5 | 77 | 15 | 2,651 | 77 | 77 | 2,670 |
| MI | Eckert Station | 6 | 68 | 14 | 2,329 | 68 | 68 | 2,347 |
| MI | Endicott Generating | 1 | 53 | 11 | 1,799 | 52 | 52 | 1,814 |
| MI | Erickson | 1 | 193 | 39 | 6,607 | 192 | 192 | 6,659 |

| Table 2. ---- Phase II Allowance Allocations | | | | | | | | |
|--|-----------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| MI | Greenwood | 1 | 16 | 3 | 536 | 16 | 16 | 541 |
| MI | Harbor Beach | 1 | 41 | 8 | 3,512 | 41 | 41 | 1,427 |
| MI | J B Sims | 3 | 43 | 9 | 1,475 | 43 | 43 | 1,487 |
| MI | J C Weadock | 7 | 138 | 28 | 4,717 | 137 | 137 | 4,754 |
| MI | J C Weadock | 8 | 136 | 27 | 4,664 | 136 | 136 | 4,699 |
| MI | J H Campbell | 1 | 235 | 47 | 8,051 | 234 | 234 | 8,113 |
| MI | J H Campbell | 2 | 281 | 56 | 9,629 | 280 | 280 | 9,702 |
| MI | J H Campbell | 3 | 798 | 159 | 27,322 | 796 | 797 | 27,529 |
| MI | J R Whiting | 1 | 99 | 20 | 3,392 | 99 | 99 | 3,418 |
| MI | J R Whiting | 2 | 101 | 20 | 3,474 | 101 | 101 | 3,500 |
| MI | J R Whiting | 3 | 130 | 26 | 4,442 | 129 | 129 | 4,477 |
| MI | James De Young | 5 | 30 | 6 | 1,042 | 30 | 30 | 1,050 |
| MI | Marysville | 9 | 16 | 3 | 1,634 | 16 | 16 | 560 |
| MI | Marysville | 10 | 13 | 3 | 1,258 | 13 | 13 | 432 |
| MI | Marysville | 11 | 13 | 3 | 1,312 | 13 | 13 | 450 |
| MI | Marysville | 12 | 11 | 3 | 1,058 | 11 | 11 | 363 |
| MI | Mistersky | 5 | 7 | 1 | 256 | 7 | 7 | 257 |
| MI | Mistersky | 6 | 13 | 3 | 434 | 13 | 13 | 438 |
| MI | Mistersky | 7 | 14 | 3 | 482 | 14 | 14 | 487 |
| MI | Monroe | 1 | 692 | 138 | 23,701 | 690 | 691 | 23,882 |
| MI | Monroe | 2 | 719 | 144 | 24,596 | 716 | 717 | 24,785 |
| MI | Monroe | 3 | 672 | 134 | 23,025 | 670 | 672 | 23,200 |
| MI | Monroe | 4 | 739 | 148 | 25,285 | 737 | 737 | 25,478 |
| MI | Presque Isle | 2 | 7 | 1 | 636 | 7 | 7 | 246 |
| MI | Presque Isle | 3 | 55 | 11 | 1,896 | 55 | 55 | 1,910 |
| MI | Presque Isle | 4 | 48 | 10 | 1,667 | 48 | 48 | 1,673 |
| MI | Presque Isle | 5 | 85 | 17 | 2,917 | 85 | 85 | 2,938 |
| MI | Presque Isle | 6 | 85 | 17 | 2,924 | 85 | 85 | 2,946 |
| MI | Presque Isle | 7 | 63 | 13 | 2,203 | 63 | 63 | 2,173 |
| MI | Presque Isle | 8 | 59 | 12 | 2,180 | 59 | 59 | 2,050 |
| MI | Presque Isle | 9 | 44 | 9 | 2,337 | 44 | 44 | 1,511 |
| MI | River Rouge | 1 | 2 | 0 | 79 | 2 | 2 | 79 |
| MI | River Rouge | 2 | 180 | 36 | 6,287 | 179 | 179 | 6,203 |
| MI | River Rouge | 3 | 264 | 53 | 9,050 | 263 | 264 | 9,118 |
| MI | Shiras | 3 | 15 | 3 | 497 | 14 | 14 | 502 |
| MI | St Clair | 1 | 106 | 21 | 3,645 | 106 | 106 | 3,672 |
| MI | St Clair | 2 | 103 | 21 | 3,522 | 103 | 103 | 3,549 |
| MI | St Clair | 3 | 102 | 20 | 3,505 | 102 | 102 | 3,530 |
| MI | St Clair | 4 | 98 | 20 | 3,376 | 98 | 98 | 3,402 |
| MI | St Clair | 5 | 0 | 0 | 0 | 0 | 0 | 0 |
| MI | St Clair | 6 | 213 | 43 | 7,299 | 212 | 213 | 7,355 |
| MI | St Clair | 7 | 390 | 78 | 13,381 | 389 | 390 | 13,482 |
| MI | Trenton Channel | 16 | 67 | 14 | 3,278 | 66 | 66 | 2,297 |
| MI | Trenton Channel | 17 | 16 | 4 | 763 | 16 | 16 | 534 |
| MI | Trenton Channel | 18 | 72 | 14 | 3,549 | 72 | 72 | 2,485 |
| MI | Trenton Channel | 19 | 14 | 2 | 696 | 14 | 14 | 488 |

| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
|-------|--------------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| MI | Trenton Channel | 9A | 421 | 84 | 14,423 | 420 | 420 | 14,532 |
| MI | Wyandotte | 5 | 15 | 3 | 957 | 15 | 15 | 549 |
| MI | Wyandotte | 7 | 15 | 3 | 950 | 15 | 15 | 545 |
| MI | 491 E. 48th Street | **7 | 9 | 2 | 296 | 9 | 9 | 299 |
| MI | 491 E. 48th Street | **8 | 9 | 2 | 296 | 9 | 9 | 299 |
| MN | Allen S King | 1 | 453 | 91 | 15,537 | 452 | 452 | 15,655 |
| MN | Black Dog | 1 | 10 | 2 | 1,912 | 10 | 10 | 331 |
| MN | Black Dog | 2 | 13 | 3 | 3,680 | 13 | 13 | 458 |
| MN | Black Dog | 3 | 29 | 6 | 2,269 | 29 | 29 | 989 |
| MN | Black Dog | 4 | 62 | 12 | 4,044 | 62 | 62 | 2,130 |
| MN | Clay Boswell | 1 | 36 | 7 | 1,820 | 36 | 36 | 1,248 |
| MN | Clay Boswell | 2 | 34 | 7 | 1,793 | 34 | 34 | 1,188 |
| MN | Clay Boswell | 3 | 286 | 57 | 9,809 | 285 | 286 | 9,882 |
| MN | Clay Boswell | 4 | 299 | 60 | 10,264 | 299 | 299 | 10,342 |
| MN | Fox Lake | 3 | 31 | 6 | 2,063 | 31 | 31 | 1,068 |
| MN | High Bridge | 3 | 23 | 5 | 2,113 | 23 | 23 | 795 |
| MN | High Bridge | 4 | 18 | 4 | 1,454 | 18 | 18 | 614 |
| MN | High Bridge | 5 | 31 | 6 | 2,188 | 31 | 31 | 1,087 |
| MN | High Bridge | 6 | 54 | 11 | 1,841 | 54 | 54 | 1,855 |
| MN | Hoot Lake | 2 | 9 | 2 | 1,240 | 9 | 9 | 310 |
| MN | Hoot Lake | 3 | 31 | 6 | 1,972 | 31 | 31 | 1,078 |
| MN | M L Hibbard | 3 | 1 | 0 | 987 | 1 | 1 | 30 |
| MN | M L Hibbard | 4 | 0 | 0 | 1,094 | 0 | 0 | 10 |
| MN | Minnesota Valley | 4 | 2 | 0 | 938 | 2 | 2 | 62 |
| MN | Northeast Station | NEPP | 31 | 6 | 1,046 | 30 | 30 | 1,055 |
| MN | Riverside | 6 | 7 | 1 | 3,075 | 7 | 7 | 227 |
| MN | Riverside | 7 | 3 | 1 | 1,338 | 3 | 3 | 90 |
| MN | Riverside | 8 | 109 | 22 | 5,046 | 109 | 109 | 3,779 |
| MN | Sherburne County | 1 | 380 | 76 | 13,015 | 379 | 379 | 13,115 |
| MN | Sherburne County | 2 | 382 | 76 | 13,108 | 381 | 382 | 13,206 |
| MN | Sherburne County | 3 | 376 | 75 | 12,881 | 375 | 375 | 12,979 |
| MN | Silver Lake | 4 | 91 | 18 | 3,115 | 91 | 91 | 3,138 |
| MN | Syl Laskin | 1 | 9 | 2 | 1,690 | 9 | 9 | 321 |
| MN | Syl Laskin | 2 | 4 | 1 | 1,648 | 4 | 4 | 139 |
| MS | Baxter Wilson | 1 | 1 | 0 | 360 | 1 | 9 | 321 |
| MS | Baxter Wilson | 2 | 103 | 21 | 3,543 | 103 | 103 | 3,570 |
| MS | Delta | 1 | 0 | 0 | 26 | 0 | 1 | 24 |
| MS | Delta | 2 | 1 | 0 | 50 | 1 | 1 | 48 |
| MS | Gerald Andrus | 1 | 95 | 19 | 3,263 | 95 | 95 | 3,287 |
| MS | Jack Watson | 1 | 5 | 1 | 171 | 5 | 5 | 173 |
| MS | Jack Watson | 2 | 5 | 1 | 179 | 5 | 5 | 181 |
| MS | Jack Watson | 3 | 8 | 2 | 271 | 8 | 8 | 273 |
| MS | Jack Watson | 4 | 218 | 44 | 7,481 | 218 | 218 | 7,537 |
| MS | Jack Watson | 5 | 447 | 89 | 15,326 | 446 | 446 | 15,442 |
| MS | Moselle | 1 | 0 | 0 | 35 | 0 | 1 | 33 |
| MS | Moselle | 2 | 1 | 0 | 76 | 1 | 2 | 70 |

| Table 2. ---- Phase II Allowance Allocations | | | | | | | | |
|--|----------------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| MS | Moselle | 3 | 0 | 0 | 42 | 0 | 1 | 38 |
| MS | Moselle | **4 | 0 | 0 | 0 | 0 | 0 | 0 |
| MS | Moselle | **5 | 0 | 0 | 0 | 0 | 0 | 0 |
| MS | Moselle | **6 | 0 | 0 | 0 | 0 | 0 | 0 |
| MS | Moselle | **7 | 0 | 0 | 0 | 0 | 0 | 0 |
| MS | Natchez | 1 | 0 | 0 | 2 | 0 | 0 | 3 |
| MS | R D Morrow | 1 | 139 | 28 | 4,772 | 139 | 139 | 4,808 |
| MS | R D Morrow | 2 | 152 | 30 | 5,224 | 152 | 152 | 5,263 |
| MS | Rex Brown | 1A | 0 | 0 | 6 | 0 | 0 | 5 |
| MS | Rex Brown | 1B | 0 | 0 | 6 | 0 | 0 | 5 |
| MS | Rex Brown | 3 | 0 | 0 | 41 | 0 | 1 | 37 |
| MS | Rex Brown | 4 | 0 | 0 | 159 | 0 | 4 | 139 |
| MS | Sweatt | 1 | 2 | 0 | 78 | 2 | 2 | 78 |
| MS | Sweatt | 2 | 3 | 1 | 85 | 2 | 2 | 86 |
| MS | Victor Daniel Jr | 1 | 287 | 57 | 11,171 | 286 | 287 | 9,916 |
| MS | Victor Daniel Jr | 2 | 414 | 83 | 14,194 | 413 | 413 | 14,303 |
| MO | Asbury | 1 | 197 | 39 | 6,936 | 196 | 197 | 6,986 |
| MO | Blue Valley | 3 | 135 | 27 | 4,643 | 135 | 135 | 4,678 |
| MO | Chamois | 2 | 158 | 32 | 5,425 | 158 | 158 | 5,466 |
| MO | Columbia | 6 | 26 | 6 | 897 | 26 | 26 | 905 |
| MO | Columbia | 7 | 105 | 21 | 3,610 | 104 | 104 | 3,639 |
| MO | Columbia | 8 | 3 | 0 | 125 | 3 | 3 | 125 |
| MO | Combustion Turbine 1 | **1 | 0 | 0 | 0 | 0 | 0 | 0 |
| MO | Combustion Turbine 1 | **NA4 | 0 | 0 | 0 | 0 | 0 | 0 |
| MO | Combustion Turbine 1 | **NA5 | 0 | 0 | 0 | 0 | 0 | 0 |
| MO | Combustion Turbine 1 | **NA6 | 0 | 0 | 0 | 0 | 0 | 0 |
| MO | Combustion Turbine 2 | **2 | 0 | 0 | 0 | 0 | 0 | 0 |
| MO | Combustion Turbine 3 | **3 | 0 | 0 | 0 | 0 | 0 | 0 |
| MO | Hawthorn | 5 | 356 | 71 | 12,702 | 355 | 356 | 12,309 |
| MO | latan | 1 | 470 | 94 | 16,114 | 469 | 469 | 16,236 |
| MO | latan | **2 | 0 | 0 | 0 | 0 | 0 | 0 |
| MO | James River | **GT2 | 18 | 4 | 600 | 18 | 18 | 605 |
| MO | James River | 3 | 96 | 19 | 3,308 | 96 | 20 | 681 |
| MO | James River | 4 | 173 | 35 | 5,940 | 173 | 36 | 1,253 |
| MO | James River | 5 | 60 | 12 | 2,121 | 60 | 60 | 2,136 |
| MO | Jim Hill | **1 | 0 | 0 | 0 | 0 | 0 | 0 |
| MO | Labadie | 1 | 496 | 99 | 17,454 | 495 | 495 | 17,583 |
| MO | Labadie | 2 | 462 | 92 | 16,271 | 461 | 461 | 16,391 |
| MO | Labadie | 3 | 494 | 99 | 17,388 | 493 | 493 | 17,516 |
| MO | Labadie | 4 | 440 | 88 | 15,496 | 439 | 439 | 15,611 |
| MO | Lake Road | 6 | 18 | 4 | 601 | 18 | 18 | 606 |
| MO | Meramec | 1 | 30 | 6 | 2,739 | 30 | 30 | 1,029 |
| MO | Meramec | 2 | 32 | 6 | 2,772 | 32 | 32 | 1,105 |
| MO | Meramec | 3 | 68 | 14 | 6,044 | 68 | 68 | 2,362 |
| MO | Meramec | 4 | 74 | 15 | 7,160 | 74 | 74 | 2,554 |
| MO | Montrose | 1 | 90 | 18 | 3,171 | 90 | 90 | 3,194 |

| Table 2. ---- Phase II Allowance Allocations | | | | | | | | |
|--|------------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| MO | Montrose | 2 | 100 | 20 | 3,515 | 100 | 100 | 3,541 |
| MO | Montrose | 3 | 123 | 25 | 4,324 | 123 | 123 | 4,356 |
| MO | NA 1 -- 7223 | **1 | 0 | 0 | 0 | 0 | 0 | 0 |
| MO | NA 1 -- 7223 | **2 | 0 | 0 | 0 | 0 | 0 | 0 |
| MO | NA 1 -- 7223 | **3 | 0 | 0 | 0 | 0 | 0 | 0 |
| MO | NA 1 -- 7226 | **1 | 0 | 0 | 0 | 0 | 0 | 0 |
| MO | New Madrid | 1 | 344 | 69 | 12,109 | 343 | 343 | 12,198 |
| MO | New Madrid | 2 | 396 | 79 | 13,930 | 395 | 395 | 14,033 |
| MO | RG 1 & 2 | **1 | 0 | 0 | 0 | 0 | 0 | 0 |
| MO | RG 1 & 2 | **2 | 0 | 0 | 0 | 0 | 0 | 0 |
| MO | Rush Island | 1 | 402 | 80 | 14,880 | 401 | 402 | 13,900 |
| MO | Rush Island | 2 | 449 | 90 | 15,562 | 448 | 449 | 15,518 |
| MO | Sibley | 1 | 15 | 3 | 516 | 15 | 15 | 520 |
| MO | Sibley | 2 | 18 | 4 | 634 | 18 | 18 | 639 |
| MO | Sibley | 3 | 216 | 43 | 7,591 | 215 | 215 | 7,648 |
| MO | Sikeston | 1 | 197 | 39 | 6,752 | 196 | 197 | 6,802 |
| MO | Sioux | 1 | 306 | 61 | 10,762 | 305 | 305 | 10,842 |
| MO | Sioux | 2 | 268 | 54 | 9,438 | 267 | 268 | 9,507 |
| MO | Southwest | 1 | 119 | 24 | 4,160 | 119 | 119 | 4,127 |
| MO | Thomas Hill | MB1 | 125 | 25 | 4,396 | 125 | 125 | 4,429 |
| MO | Thomas Hill | MB2 | 210 | 42 | 7,390 | 209 | 210 | 7,444 |
| MO | Thomas Hill | MB3 | 529 | 106 | 18,151 | 528 | 529 | 18,288 |
| MT | Colstrip | 1 | 213 | 43 | 7,816 | 213 | 213 | 7,372 |
| MT | Colstrip | 2 | 213 | 43 | 7,827 | 212 | 212 | 7,349 |
| MT | Colstrip | 3 | 106 | 21 | 4,384 | 106 | 106 | 3,678 |
| MT | Colstrip | 4 | 85 | 17 | 2,900 | 84 | 84 | 2,923 |
| MT | Frank Bird | 1 | 0 | 0 | 0 | 0 | 0 | 0 |
| MT | J E Corette | 2 | 141 | 28 | 5,034 | 141 | 141 | 4,884 |
| MT | Lewis & Clark | B1 | 41 | 8 | 1,436 | 41 | 41 | 1,403 |
| NE | Bluffs | 4 | 1 | 0 | 18 | 1 | 1 | 18 |
| NE | C W Burdick | B-3 | 0 | 0 | 0 | 0 | 0 | 0 |
| NE | Canaday | 1 | 18 | 4 | 623 | 18 | 18 | 628 |
| NE | Gerald Gentleman | 1 | 259 | 52 | 10,753 | 259 | 259 | 8,960 |
| NE | Gerald Gentleman | 2 | 510 | 102 | 17,470 | 508 | 509 | 17,603 |
| NE | Gerald T Whelan | 1 | 68 | 14 | 2,321 | 68 | 68 | 2,338 |
| NE | Harold Kramer | 1 | 0 | 0 | 38 | 0 | 0 | 3 |
| NE | Harold Kramer | 2 | 0 | 0 | 40 | 0 | 0 | 3 |
| NE | Harold Kramer | 3 | 5 | 1 | 1,051 | 5 | 5 | 168 |
| NE | Harold Kramer | 4 | 6 | 1 | 2,078 | 6 | 6 | 198 |
| NE | Lon Wright | 8 | 34 | 7 | 2,037 | 34 | 34 | 1,184 |
| NE | NA 1 -- 7019 | **NA1 | 0 | 0 | 0 | 0 | 0 | 0 |
| NE | Nebraska City | 1 | 383 | 77 | 13,117 | 382 | 382 | 13,217 |
| NE | North Omaha | 1 | 30 | 6 | 2,382 | 30 | 30 | 1,045 |
| NE | North Omaha | 2 | 47 | 9 | 3,278 | 47 | 47 | 1,614 |
| NE | North Omaha | 3 | 55 | 11 | 3,197 | 55 | 55 | 1,900 |
| NE | North Omaha | 4 | 73 | 15 | 3,834 | 73 | 73 | 2,515 |

| Table 2. ---- Phase II Allowance Allocations | | | | | | | | |
|--|----------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| NE | North Omaha | 5 | 88 | 18 | 4,629 | 88 | 88 | 3,043 |
| NE | Platte | 1 | 85 | 17 | 2,910 | 85 | 85 | 2,932 |
| NE | Sheldon | 1 | 23 | 5 | 2,163 | 23 | 23 | 792 |
| NE | Sheldon | 2 | 24 | 5 | 2,275 | 24 | 24 | 846 |
| NV | Clark | 1 | 0 | 0 | 20 | 0 | 1 | 22 |
| NV | Clark | 2 | 8 | 2 | 271 | 8 | 8 | 261 |
| NV | Clark | 3 | 0 | 0 | 18 | 0 | 0 | 16 |
| NV | Fort Churchill | 1 | 10 | 2 | 369 | 10 | 10 | 356 |
| NV | Fort Churchill | 2 | 16 | 3 | 574 | 16 | 16 | 544 |
| NV | Harry Allen | **1 | 0 | 0 | 0 | 0 | 0 | 0 |
| NV | Harry Allen | **2 | 0 | 0 | 0 | 0 | 0 | 0 |
| NV | Harry Allen | **3 | 0 | 0 | 0 | 0 | 0 | 0 |
| NV | Harry Allen | **4 | 0 | 0 | 0 | 0 | 0 | 0 |
| NV | Harry Allen | **GT1 | 0 | 0 | 0 | 0 | 0 | 0 |
| NV | Harry Allen | **GT2 | 0 | 0 | 0 | 0 | 0 | 0 |
| NV | Harry Allen | **GT3 | 0 | 0 | 0 | 0 | 0 | 0 |
| NV | Harry Allen | **GT4 | 0 | 0 | 0 | 0 | 0 | 0 |
| NV | Mohave | 1 | 759 | 152 | 26,508 | 757 | 757 | 26,165 |
| NV | Mohave | 2 | 756 | 151 | 26,405 | 753 | 754 | 26,059 |
| NV | North Valmy | 1 | 190 | 38 | 6,922 | 190 | 190 | 6,569 |
| NV | North Valmy | 2 | 115 | 23 | 4,239 | 115 | 115 | 3,966 |
| NV | Reid Gardner | 1 | 57 | 11 | 2,162 | 57 | 57 | 1,985 |
| NV | Reid Gardner | 2 | 59 | 12 | 2,190 | 59 | 59 | 2,025 |
| NV | Reid Gardner | 3 | 57 | 11 | 2,114 | 57 | 57 | 1,968 |
| NV | Reid Gardner | 4 | 68 | 14 | 2,800 | 68 | 68 | 2,342 |
| NV | Sunrise | 1 | 1 | 0 | 50 | 1 | 2 | 52 |
| NV | Tracy | 1 | 0 | 0 | 15 | 0 | 0 | 14 |
| NV | Tracy | 2 | 1 | 0 | 46 | 1 | 1 | 42 |
| NV | Tracy | 3 | 9 | 2 | 312 | 9 | 9 | 304 |
| NH | Merrimack | 1 | 124 | 25 | 4,263 | 124 | 124 | 4,296 |
| NH | Merrimack | 2 | 268 | 54 | 9,188 | 267 | 268 | 9,257 |
| NH | Newington | 1 | 307 | 61 | 11,602 | 306 | 307 | 10,613 |
| NH | Schiller | 4 | 42 | 8 | 1,506 | 42 | 42 | 1,440 |
| NH | Schiller | 5 | 38 | 8 | 1,449 | 38 | 38 | 1,298 |
| NH | Schiller | 6 | 48 | 10 | 1,633 | 48 | 48 | 1,646 |
| NJ | B L England | 1 | 111 | 22 | 3,789 | 110 | 110 | 3,818 |
| NJ | B L England | 2 | 143 | 29 | 4,902 | 143 | 143 | 4,939 |
| NJ | B L England | 3 | 70 | 14 | 2,406 | 70 | 70 | 2,424 |
| NJ | Bergen | 1 | 57 | 11 | 1,967 | 57 | 57 | 1,981 |
| NJ | Bergen | 2 | 59 | 12 | 2,032 | 59 | 59 | 2,047 |
| NJ | Burlington | 7 | 16 | 3 | 558 | 16 | 16 | 562 |
| NJ | Deepwater | 1 | 34 | 7 | 1,157 | 34 | 34 | 1,166 |
| NJ | Deepwater | 3 | 0 | 0 | 11 | 0 | 0 | 11 |
| NJ | Deepwater | 4 | 2 | 0 | 59 | 2 | 2 | 58 |
| NJ | Deepwater | 5 | 0 | 0 | 5 | 0 | 0 | 5 |
| NJ | Deepwater | 6 | 2 | 0 | 59 | 2 | 2 | 58 |

| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
|-------|-----------------|---------|--------------------------------|----------------------|-----------------------|-----------------------------|---------------------------|-----------------------|
| | | | (A) | (B) | (C)2 | (D) | (E) | (F)3 |
| | | | Auction Reserve Deduction | Repowering Deduction | Total Annual Phase II | 1993-1998 Auction Deduction | Auction Reserve Deduction | Total Annual Phase II |
| NJ | Deepwater | 8 | 80 | 16 | 2,728 | 79 | 79 | 2,751 |
| NJ | Deepwater | 9 | 53 | 11 | 1,803 | 52 | 53 | 1,817 |
| NJ | Gilbert | 01 | 2 | 0 | 60 | 2 | 2 | 60 |
| NJ | Gilbert | 02 | 2 | 0 | 37 | 2 | 2 | 37 |
| NJ | Gilbert | 03 | 20 | 4 | 696 | 20 | 20 | 701 |
| NJ | Gilbert | 04 | 17 | 3 | 597 | 17 | 17 | 601 |
| NJ | Gilbert | 05 | 17 | 3 | 593 | 17 | 17 | 597 |
| NJ | Gilbert | 06 | 17 | 3 | 590 | 17 | 17 | 594 |
| NJ | Gilbert | 07 | 18 | 4 | 601 | 18 | 18 | 606 |
| NJ | Hudson | 1 | 35 | 7 | 1,190 | 35 | 35 | 1,199 |
| NJ | Hudson | 2 | 440 | 88 | 15,884 | 439 | 440 | 15,209 |
| NJ | Kearny | 7 | 4 | 1 | 144 | 4 | 4 | 146 |
| NJ | Kearny | 8 | 4 | 1 | 152 | 4 | 4 | 154 |
| NJ | Linden | 2 | 19 | 4 | 640 | 19 | 19 | 645 |
| NJ | Linden | 4 | 12 | 2 | 421 | 12 | 12 | 423 |
| NJ | Linden | 11 | 28 | 6 | 962 | 28 | 28 | 970 |
| NJ | Linden | 12 | 19 | 4 | 661 | 19 | 19 | 666 |
| NJ | Linden | 13 | 25 | 5 | 872 | 25 | 25 | 879 |
| NJ | Mercer | 1 | 221 | 44 | 7,639 | 220 | 220 | 7,616 |
| NJ | Mercer | 2 | 203 | 41 | 7,398 | 202 | 203 | 7,006 |
| NJ | NA 5 -- 7217 | **1 | 0 | 0 | 0 | 0 | 0 | 0 |
| NJ | NA 6 -- 7218 | **1 | 0 | 0 | 0 | 0 | 0 | 0 |
| NJ | Sayreville | 02 | 0 | 0 | 2 | 0 | 0 | 2 |
| NJ | Sayreville | 03 | 0 | 0 | 2 | 0 | 0 | 2 |
| NJ | Sayreville | 05 | 0 | 0 | 41 | 0 | 0 | 41 |
| NJ | Sayreville | 06 | 0 | 0 | 39 | 0 | 0 | 39 |
| NJ | Sayreville | 07 | 22 | 4 | 762 | 22 | 22 | 767 |
| NJ | Sayreville | 08 | 26 | 5 | 887 | 26 | 26 | 893 |
| NJ | Sewaren | 1 | 3 | 1 | 116 | 3 | 3 | 117 |
| NJ | Sewaren | 2 | 10 | 2 | 338 | 10 | 10 | 341 |
| NJ | Sewaren | 3 | 7 | 1 | 253 | 7 | 7 | 255 |
| NJ | Sewaren | 4 | 17 | 3 | 571 | 17 | 17 | 575 |
| NJ | Sewaren | 5 | 0 | 0 | 0 | 0 | 0 | 0 |
| NJ | Werner | 04 | 6 | 1 | 193 | 6 | 6 | 195 |
| NM | Cunningham | 121B | 0 | 0 | 42 | 0 | 1 | 44 |
| NM | Cunningham | 122B | 0 | 0 | 269 | 0 | 6 | 203 |
| NM | Escalante | 1 | 42 | 8 | 1,866 | 42 | 42 | 1,466 |
| NM | Four Corners | 1 | 96 | 19 | 3,574 | 96 | 96 | 3,323 |
| NM | Four Corners | 2 | 96 | 19 | 3,570 | 96 | 96 | 3,323 |
| NM | Four Corners | 3 | 120 | 24 | 4,454 | 120 | 120 | 4,162 |
| NM | Four Corners | 4 | 344 | 69 | 12,438 | 343 | 343 | 11,881 |
| NM | Four Corners | 5 | 356 | 71 | 13,204 | 355 | 356 | 12,305 |
| NM | Maddox | 051B | 0 | 0 | 170 | 0 | 4 | 122 |
| NM | North Lovington | S2 | 0 | 0 | 0 | 0 | 0 | 0 |
| NM | Person | 3 | 0 | 0 | 0 | 0 | 0 | 0 |
| NM | Person | 4 | 0 | 0 | 0 | 0 | 0 | 0 |

| Table 2. ---- Phase II Allowance Allocations | | | | | | | | |
|--|-----------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| NM | Reeves | 1 | 0 | 0 | 4 | 0 | 0 | 6 |
| NM | Reeves | 2 | 0 | 0 | 7 | 0 | 0 | 5 |
| NM | Reeves | 3 | 3 | 1 | 103 | 3 | 3 | 101 |
| NM | Rio Grande | 6 | 0 | 0 | 3 | 0 | 0 | 5 |
| NM | Rio Grande | 7 | 0 | 0 | 1 | 0 | 0 | 1 |
| NM | Rio Grande | 8 | 0 | 0 | 80 | 0 | 2 | 62 |
| NM | San Juan | 1 | 214 | 43 | 7,898 | 213 | 213 | 7,384 |
| NM | San Juan | 2 | 157 | 31 | 5,891 | 156 | 156 | 5,410 |
| NM | San Juan | 3 | 376 | 75 | 13,803 | 375 | 376 | 13,002 |
| NM | San Juan | 4 | 353 | 71 | 12,976 | 352 | 353 | 12,200 |
| NY | Albany | 1 | 52 | 10 | 1,791 | 52 | 52 | 1,803 |
| NY | Albany | 2 | 45 | 9 | 1,547 | 45 | 45 | 1,558 |
| NY | Albany | 3 | 46 | 9 | 1,584 | 46 | 46 | 1,597 |
| NY | Albany | 4 | 49 | 10 | 1,677 | 49 | 49 | 1,690 |
| NY | Arthur Kill | 20 | 43 | 9 | 1,469 | 43 | 43 | 1,480 |
| NY | Arthur Kill | 30 | 69 | 14 | 2,353 | 68 | 69 | 2,371 |
| NY | Astoria | 10 | 35 | 7 | 1,209 | 35 | 35 | 1,218 |
| NY | Astoria | 20 | 45 | 9 | 1,545 | 45 | 45 | 1,556 |
| NY | Astoria | 30 | 88 | 18 | 3,006 | 87 | 88 | 3,029 |
| NY | Astoria | 40 | 69 | 14 | 2,362 | 69 | 69 | 2,380 |
| NY | Astoria | 50 | 78 | 16 | 2,684 | 78 | 78 | 2,705 |
| NY | Bowline Point | 1 | 123 | 25 | 4,215 | 123 | 123 | 4,247 |
| NY | Bowline Point | 2 | 123 | 25 | 4,216 | 123 | 123 | 4,248 |
| NY | C R Huntley | 63 | 71 | 14 | 2,643 | 71 | 71 | 2,465 |
| NY | C R Huntley | 64 | 76 | 15 | 2,649 | 76 | 76 | 2,624 |
| NY | C R Huntley | 65 | 78 | 16 | 2,677 | 78 | 78 | 2,697 |
| NY | C R Huntley | 66 | 79 | 16 | 2,713 | 79 | 79 | 2,733 |
| NY | C R Huntley | 67 | 168 | 34 | 5,741 | 167 | 167 | 5,785 |
| NY | C R Huntley | 68 | 156 | 31 | 5,350 | 156 | 156 | 5,390 |
| NY | Charles Poletti | 001 | 187 | 37 | 6,401 | 186 | 186 | 6,450 |
| NY | Danskammer | 1 | 28 | 6 | 942 | 27 | 27 | 950 |
| NY | Danskammer | 2 | 27 | 5 | 915 | 27 | 27 | 921 |
| NY | Danskammer | 3 | 91 | 18 | 3,111 | 91 | 91 | 3,134 |
| NY | Danskammer | 4 | 175 | 35 | 5,995 | 174 | 175 | 6,041 |
| NY | Dunkirk | 1 | 82 | 16 | 2,827 | 82 | 82 | 2,848 |
| NY | Dunkirk | 2 | 94 | 19 | 3,210 | 93 | 93 | 3,235 |
| NY | Dunkirk | 3 | 153 | 31 | 5,261 | 153 | 153 | 5,300 |
| NY | Dunkirk | 4 | 171 | 34 | 5,872 | 171 | 171 | 5,916 |
| NY | E F Barrett | 10 | 69 | 14 | 2,358 | 69 | 69 | 2,375 |
| NY | E F Barrett | 20 | 68 | 14 | 2,323 | 68 | 68 | 2,341 |
| NY | East River | 50 | 41 | 8 | 1,388 | 40 | 40 | 1,400 |
| NY | East River | 60 | 41 | 8 | 1,422 | 41 | 41 | 1,432 |
| NY | East River | 70 | 30 | 6 | 1,027 | 30 | 30 | 1,035 |
| NY | Far Rockaway | 40 | 14 | 3 | 466 | 14 | 14 | 470 |
| NY | Glenwood | 40 | 27 | 5 | 934 | 27 | 27 | 940 |
| NY | Glenwood | 50 | 26 | 5 | 898 | 26 | 26 | 905 |

| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
|-------|----------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| NY | Goudey | 11 | 23 | 5 | 787 | 23 | 23 | 793 |
| NY | Goudey | 12 | 23 | 5 | 775 | 23 | 23 | 782 |
| NY | Goudey | 13 | 95 | 19 | 3,269 | 95 | 95 | 3,293 |
| NY | Greenidge | 4 | 28 | 6 | 976 | 28 | 28 | 983 |
| NY | Greenidge | 5 | 28 | 6 | 974 | 28 | 28 | 981 |
| NY | Greenidge | 6 | 92 | 18 | 3,167 | 92 | 92 | 3,190 |
| NY | Hickling | 1 | 21 | 4 | 721 | 20 | 20 | 709 |
| NY | Hickling | 2 | 21 | 4 | 721 | 20 | 20 | 709 |
| NY | Hickling | 3 | 25 | 5 | 890 | 25 | 25 | 849 |
| NY | Hickling | 4 | 26 | 5 | 928 | 26 | 26 | 885 |
| NY | Jennison | 1 | 17 | 3 | 647 | 17 | 17 | 600 |
| NY | Jennison | 2 | 18 | 4 | 672 | 18 | 18 | 624 |
| NY | Jennison | 3 | 18 | 4 | 720 | 18 | 18 | 626 |
| NY | Jennison | 4 | 18 | 4 | 720 | 18 | 18 | 626 |
| NY | Kintigh | 1 | 403 | 81 | 13,808 | 402 | 402 | 13,913 |
| NY | Lovett | 3 | 7 | 1 | 224 | 7 | 7 | 226 |
| NY | Lovett | 4 | 133 | 27 | 4,542 | 132 | 132 | 4,578 |
| NY | Lovett | 5 | 145 | 29 | 4,959 | 144 | 144 | 4,997 |
| NY | Milliken | 1 | 143 | 29 | 4,899 | 143 | 143 | 4,936 |
| NY | Milliken | 2 | 151 | 30 | 5,185 | 151 | 151 | 5,224 |
| NY | Northport | 1 | 241 | 48 | 8,275 | 241 | 241 | 8,337 |
| NY | Northport | 2 | 294 | 59 | 10,071 | 293 | 293 | 10,147 |
| NY | Northport | 3 | 323 | 65 | 11,057 | 322 | 322 | 11,142 |
| NY | Northport | 4 | 168 | 34 | 5,760 | 168 | 168 | 5,803 |
| NY | Oswego | 1 | 0 | 0 | 0 | 0 | 0 | 0 |
| NY | Oswego | 2 | 0 | 0 | 0 | 0 | 0 | 0 |
| NY | Oswego | 3 | 3 | 1 | 89 | 3 | 3 | 90 |
| NY | Oswego | 4 | 12 | 2 | 396 | 12 | 12 | 398 |
| NY | Oswego | 5 | 241 | 48 | 17,194 | 240 | 241 | 8,327 |
| NY | Oswego | 6 | 139 | 28 | 4,780 | 139 | 139 | 4,816 |
| NY | Port Jefferson | 1 | 14 | 3 | 472 | 14 | 14 | 476 |
| NY | Port Jefferson | 2 | 14 | 3 | 495 | 14 | 14 | 499 |
| NY | Port Jefferson | 3 | 128 | 26 | 4,371 | 127 | 127 | 4,405 |
| NY | Port Jefferson | 4 | 150 | 30 | 5,151 | 150 | 150 | 5,190 |
| NY | Ravenswood | 10 | 92 | 18 | 3,147 | 92 | 92 | 3,170 |
| NY | Ravenswood | 20 | 78 | 16 | 2,662 | 77 | 78 | 2,682 |
| NY | Ravenswood | 30 | 145 | 29 | 4,963 | 144 | 145 | 5,000 |
| NY | Rochester 3 | 3 | 0 | 0 | 2 | 0 | 0 | 2 |
| NY | Rochester 3 | 7 | 2 | 0 | 201 | 2 | 2 | 62 |
| NY | Rochester 3 | 8 | 0 | 0 | 0 | 0 | 0 | 0 |
| NY | Rochester 3 | 12 | 66 | 13 | 2,256 | 66 | 66 | 2,273 |
| NY | Rochester 7 | 1 | 32 | 6 | 1,087 | 32 | 32 | 1,095 |
| NY | Rochester 7 | 2 | 47 | 9 | 1,617 | 47 | 47 | 1,629 |
| NY | Rochester 7 | 3 | 46 | 9 | 1,577 | 46 | 46 | 1,589 |
| NY | Rochester 7 | 4 | 64 | 13 | 2,200 | 64 | 64 | 2,217 |
| NY | Roseton | 1 | 421 | 84 | 15,500 | 420 | 420 | 14,532 |

| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
|-------|--------------|---------|--------------------------------|----------------------|-----------------------|-----------------------------|---------------------------|-----------------------|
| | | | (A) | (B) | (C)2 | (D) | (E) | (F)3 |
| | | | Auction Reserve Deduction | Repowering Deduction | Total Annual Phase II | 1993-1998 Auction Deduction | Auction Reserve Deduction | Total Annual Phase II |
| NY | Roseton | 2 | 375 | 75 | 14,837 | 374 | 375 | 12,962 |
| NY | S A Carlson | 9 | 19 | 4 | 660 | 19 | 19 | 666 |
| NY | S A Carlson | 10 | 19 | 4 | 669 | 19 | 19 | 674 |
| NY | S A Carlson | 11 | 13 | 2 | 422 | 13 | 13 | 426 |
| NY | S A Carlson | 12 | 37 | 7 | 1,269 | 36 | 37 | 1,278 |
| NY | Waterside | 41 | 7 | 1 | 251 | 7 | 7 | 253 |
| NY | Waterside | 42 | 7 | 1 | 246 | 7 | 7 | 248 |
| NY | Waterside | 51 | 13 | 2 | 414 | 13 | 13 | 416 |
| NY | Waterside | 52 | 13 | 2 | 415 | 12 | 12 | 418 |
| NY | Waterside | 61 | 12 | 2 | 429 | 12 | 12 | 431 |
| NY | Waterside | 62 | 14 | 2 | 505 | 14 | 14 | 507 |
| NY | Waterside | 80 | 33 | 7 | 1,121 | 33 | 33 | 1,129 |
| NY | Waterside | 90 | 35 | 7 | 1,227 | 35 | 35 | 1,236 |
| NY | 59th Street | 110 | 2 | 0 | 64 | 2 | 2 | 64 |
| NY | 74th Street | 120 | 13 | 3 | 444 | 13 | 13 | 448 |
| NY | 74th Street | 121 | 13 | 3 | 446 | 13 | 13 | 450 |
| NY | 74th Street | 122 | 13 | 3 | 444 | 13 | 13 | 448 |
| NC | Asheville | 1 | 192 | 38 | 6,584 | 192 | 192 | 6,633 |
| NC | Asheville | 2 | 153 | 31 | 5,230 | 152 | 152 | 5,271 |
| NC | Belews Creek | 1 | 898 | 180 | 30,731 | 895 | 896 | 30,966 |
| NC | Belews Creek | 2 | 945 | 190 | 32,370 | 943 | 944 | 32,616 |
| NC | Buck | 5 | 0 | 0 | 1,031 | 0 | 0 | 2 |
| NC | Buck | 6 | 0 | 0 | 589 | 0 | 0 | 1 |
| NC | Buck | 7 | 10 | 2 | 1,056 | 10 | 10 | 344 |
| NC | Buck | 8 | 17 | 3 | 2,319 | 17 | 17 | 602 |
| NC | Buck | 9 | 53 | 11 | 2,860 | 53 | 53 | 1,818 |
| NC | Cape Fear | 3 | 0 | 0 | 599 | 0 | 0 | 0 |
| NC | Cape Fear | 4 | 0 | 0 | 599 | 0 | 0 | 0 |
| NC | Cape Fear | 5 | 84 | 17 | 3,365 | 84 | 84 | 2,895 |
| NC | Cape Fear | 6 | 86 | 17 | 3,896 | 86 | 86 | 2,961 |
| NC | Cliffside | 1 | 0 | 0 | 898 | 0 | 0 | 1 |
| NC | Cliffside | 2 | 0 | 0 | 872 | 0 | 0 | 1 |
| NC | Cliffside | 3 | 1 | 0 | 1,291 | 1 | 1 | 21 |
| NC | Cliffside | 4 | 1 | 0 | 1,305 | 1 | 1 | 17 |
| NC | Cliffside | 5 | 343 | 69 | 13,971 | 342 | 343 | 11,861 |
| NC | Dan River | 1 | 11 | 2 | 1,907 | 11 | 11 | 363 |
| NC | Dan River | 2 | 10 | 2 | 2,777 | 10 | 10 | 334 |
| NC | Dan River | 3 | 17 | 3 | 2,789 | 17 | 17 | 597 |
| NC | G G Allen | 1 | 1 | 0 | 2,427 | 1 | 1 | 31 |
| NC | G G Allen | 2 | 1 | 0 | 2,813 | 1 | 1 | 34 |
| NC | G G Allen | 3 | 130 | 26 | 6,095 | 130 | 130 | 4,491 |
| NC | G G Allen | 4 | 93 | 19 | 5,725 | 93 | 93 | 3,207 |
| NC | G G Allen | 5 | 113 | 23 | 5,948 | 112 | 112 | 3,886 |
| NC | L V Sutton | 1 | 21 | 4 | 2,047 | 21 | 21 | 722 |
| NC | L V Sutton | 2 | 35 | 7 | 2,263 | 34 | 34 | 1,193 |
| NC | L V Sutton | 3 | 148 | 30 | 8,268 | 148 | 148 | 5,111 |

| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
|-------|------------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| NC | Lee | 1 | 19 | 4 | 1,632 | 19 | 19 | 649 |
| NC | Lee | 2 | 24 | 5 | 1,680 | 24 | 24 | 831 |
| NC | Lee | 3 | 141 | 28 | 5,736 | 140 | 140 | 4,855 |
| NC | Marshall | 1 | 209 | 42 | 8,723 | 208 | 208 | 7,211 |
| NC | Marshall | 2 | 236 | 47 | 9,218 | 235 | 235 | 8,146 |
| NC | Marshall | 3 | 432 | 86 | 15,778 | 431 | 431 | 14,914 |
| NC | Marshall | 4 | 387 | 77 | 15,059 | 386 | 387 | 13,373 |
| NC | Mayo | 1A | 371 | 74 | 12,711 | 370 | 370 | 12,807 |
| NC | Mayo | 1B | 371 | 74 | 12,711 | 370 | 370 | 12,807 |
| NC | Riverbend | 7 | 39 | 8 | 2,144 | 39 | 39 | 1,349 |
| NC | Riverbend | 8 | 36 | 7 | 2,106 | 36 | 36 | 1,245 |
| NC | Riverbend | 9 | 10 | 2 | 2,265 | 10 | 10 | 356 |
| NC | Riverbend | 10 | 34 | 7 | 2,619 | 34 | 34 | 1,174 |
| NC | Roxboro | 1 | 322 | 64 | 11,024 | 321 | 321 | 11,108 |
| NC | Roxboro | 2 | 570 | 114 | 19,528 | 568 | 569 | 19,676 |
| NC | Roxboro | 3A | 258 | 52 | 9,044 | 257 | 257 | 8,902 |
| NC | Roxboro | 3B | 258 | 52 | 9,044 | 257 | 257 | 8,902 |
| NC | Roxboro | 4A | 302 | 60 | 10,347 | 301 | 301 | 10,425 |
| NC | Roxboro | 4B | 302 | 60 | 10,347 | 301 | 301 | 10,425 |
| NC | W H Weatherspoon | 1 | 14 | 3 | 1,119 | 13 | 14 | 467 |
| NC | W H Weatherspoon | 2 | 14 | 3 | 1,122 | 14 | 14 | 473 |
| NC | W H Weatherspoon | 3 | 27 | 5 | 1,621 | 27 | 27 | 937 |
| ND | Antelope Valley | B1 | 346 | 69 | 11,878 | 346 | 346 | 11,968 |
| ND | Antelope Valley | B2 | 323 | 65 | 11,066 | 322 | 322 | 11,151 |
| ND | Coal Creek | 1 | 676 | 135 | 23,175 | 674 | 676 | 23,350 |
| ND | Coal Creek | 2 | 615 | 123 | 21,064 | 613 | 613 | 21,226 |
| ND | Coyote | B1 | 469 | 94 | 16,088 | 468 | 468 | 16,210 |
| ND | Leland Olds | 1 | 264 | 53 | 9,052 | 263 | 264 | 9,120 |
| ND | Leland Olds | 2 | 767 | 153 | 26,248 | 765 | 765 | 26,448 |
| ND | Milton R Young | B1 | 376 | 75 | 12,876 | 375 | 375 | 12,973 |
| ND | Milton R Young | B2 | 461 | 92 | 15,793 | 459 | 460 | 15,913 |
| ND | R M Heskett | B2 | 93 | 19 | 3,183 | 93 | 93 | 3,207 |
| ND | Stanton | 1 | 216 | 43 | 7,404 | 215 | 216 | 7,460 |
| ND | Stanton | 10 | 39 | 8 | 1,326 | 39 | 39 | 1,337 |
| OH | Acme | 9 | 0 | 0 | 1 | 0 | 0 | 1 |
| OH | Acme | 11 | 0 | 0 | 7 | 0 | 0 | 7 |
| OH | Acme | 13 | 0 | 0 | 1,846 | 0 | 0 | 9 |
| OH | Acme | 14 | 0 | 0 | 2,519 | 0 | 0 | 14 |
| OH | Acme | 15 | 0 | 0 | 3,365 | 0 | 0 | 19 |
| OH | Acme | 16 | 59 | 12 | 2,409 | 59 | 59 | 2,030 |
| OH | Acme | 91 | 23 | 5 | 2,007 | 22 | 23 | 778 |
| OH | Acme | 92 | 20 | 4 | 1,796 | 20 | 20 | 696 |
| OH | Ashtabula | 7 | 204 | 41 | 7,179 | 203 | 204 | 7,231 |
| OH | Ashtabula | 8 | 67 | 13 | 2,324 | 67 | 67 | 2,340 |
| OH | Ashtabula | 9 | 58 | 12 | 1,978 | 58 | 58 | 1,995 |
| OH | Ashtabula | 10 | 53 | 12 | 1,783 | 52 | 52 | 1,801 |

| Table 2. ---- Phase II Allowance Allocations | | | | | | | | |
|--|----------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| OH | Ashtabula | 11 | 54 | 12 | 1,878 | 54 | 54 | 1,894 |
| OH | Avon Lake | 9 | 74 | 15 | 2,552 | 74 | 74 | 2,572 |
| OH | Avon Lake | 10 | 65 | 13 | 2,241 | 65 | 65 | 2,258 |
| OH | Avon Lake | 11 | 142 | 28 | 4,997 | 142 | 142 | 5,034 |
| OH | Avon Lake | 12 | 429 | 86 | 15,113 | 428 | 429 | 15,225 |
| OH | Bay Shore | 1 | 137 | 27 | 4,692 | 136 | 137 | 4,726 |
| OH | Bay Shore | 2 | 130 | 26 | 4,469 | 130 | 130 | 4,503 |
| OH | Bay Shore | 3 | 124 | 25 | 4,252 | 124 | 124 | 4,284 |
| OH | Bay Shore | 4 | 204 | 41 | 6,997 | 204 | 204 | 7,050 |
| OH | Cardinal | 1 | 418 | 84 | 14,694 | 416 | 417 | 14,803 |
| OH | Cardinal | 2 | 467 | 93 | 16,433 | 466 | 466 | 16,554 |
| OH | Cardinal | 3 | 485 | 97 | 17,204 | 484 | 484 | 16,747 |
| OH | Cardinal/Tidd | **1 | 21 | 4 | 710 | 21 | 21 | 715 |
| OH | Conesville | 1 | 51 | 10 | 1,804 | 51 | 51 | 1,817 |
| OH | Conesville | 2 | 60 | 12 | 2,098 | 59 | 60 | 2,114 |
| OH | Conesville | 3 | 67 | 13 | 2,357 | 67 | 67 | 2,373 |
| OH | Conesville | 4 | 594 | 119 | 20,912 | 593 | 593 | 21,067 |
| OH | Conesville | 5 | 208 | 42 | 8,983 | 207 | 208 | 7,179 |
| OH | Conesville | 6 | 230 | 46 | 9,348 | 230 | 230 | 7,951 |
| OH | Dover | **6 | 4 | 1 | 152 | 4 | 4 | 154 |
| OH | Eastlake | 1 | 95 | 19 | 3,347 | 95 | 95 | 3,371 |
| OH | Eastlake | 2 | 105 | 21 | 3,704 | 105 | 105 | 3,732 |
| OH | Eastlake | 3 | 122 | 24 | 4,295 | 122 | 122 | 4,327 |
| OH | Eastlake | 4 | 177 | 35 | 6,223 | 176 | 176 | 6,269 |
| OH | Eastlake | 5 | 469 | 94 | 16,511 | 468 | 468 | 16,633 |
| OH | Edgewater | 11 | 25 | 5 | 873 | 25 | 12 | 422 |
| OH | Edgewater | 12 | 27 | 5 | 942 | 27 | 13 | 455 |
| OH | Edgewater | 13 | 62 | 12 | 2,167 | 61 | 61 | 2,183 |
| OH | Gen J M Gavin | 1 | 964 | 194 | 33,905 | 962 | 963 | 34,158 |
| OH | Gen J M Gavin | 2 | 982 | 197 | 34,541 | 980 | 981 | 34,797 |
| OH | Gorge | 25 | 43 | 9 | 1,489 | 43 | 21 | 720 |
| OH | Gorge | 26 | 49 | 10 | 1,667 | 49 | 23 | 807 |
| OH | Hamilton | 9 | 34 | 7 | 1,658 | 34 | 34 | 1,162 |
| OH | J M Stuart | 1 | 569 | 114 | 19,518 | 568 | 568 | 19,666 |
| OH | J M Stuart | 2 | 540 | 108 | 18,503 | 538 | 539 | 18,643 |
| OH | J M Stuart | 3 | 535 | 107 | 18,347 | 534 | 534 | 18,486 |
| OH | J M Stuart | 4 | 566 | 113 | 19,390 | 564 | 565 | 19,537 |
| OH | Killen Station | 2 | 491 | 98 | 16,830 | 490 | 490 | 16,958 |
| OH | Kyger Creek | 1 | 235 | 47 | 8,053 | 234 | 235 | 8,114 |
| OH | Kyger Creek | 2 | 226 | 45 | 7,752 | 226 | 226 | 7,810 |
| OH | Kyger Creek | 3 | 218 | 44 | 7,480 | 218 | 218 | 7,536 |
| OH | Kyger Creek | 4 | 228 | 46 | 7,814 | 227 | 228 | 7,873 |
| OH | Kyger Creek | 5 | 228 | 46 | 7,828 | 228 | 228 | 7,887 |
| OH | Lake Road | 6 | 0 | 0 | 1,340 | 0 | 0 | 0 |
| OH | Lake Shore | 18 | 145 | 29 | 6,004 | 145 | 145 | 5,014 |
| OH | Lake Shore | 91 | 1 | 0 | 47 | 1 | 1 | 47 |

| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
|-------|-------------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| OH | Lake Shore | 92 | 2 | 0 | 84 | 2 | 2 | 84 |
| OH | Lake Shore | 93 | 2 | 0 | 65 | 2 | 2 | 65 |
| OH | Lake Shore | 94 | 3 | 1 | 106 | 3 | 3 | 107 |
| OH | Miami Fort | 5-1 | 4 | 1 | 143 | 4 | 4 | 143 |
| OH | Miami Fort | 5-2 | 4 | 1 | 143 | 4 | 4 | 143 |
| OH | Miami Fort | 6 | 139 | 28 | 4,880 | 138 | 138 | 4,917 |
| OH | Miami Fort | 7 | 469 | 94 | 16,513 | 468 | 468 | 16,635 |
| OH | Miami Fort | 8 | 529 | 106 | 18,127 | 527 | 528 | 18,264 |
| OH | Muskingum River | 1 | 181 | 36 | 6,378 | 181 | 181 | 6,425 |
| OH | Muskingum River | 2 | 173 | 35 | 6,073 | 172 | 172 | 6,119 |
| OH | Muskingum River | 3 | 170 | 34 | 5,984 | 170 | 170 | 6,027 |
| OH | Muskingum River | 4 | 143 | 29 | 5,051 | 143 | 143 | 5,088 |
| OH | Muskingum River | 5 | 493 | 99 | 17,351 | 492 | 492 | 17,479 |
| OH | Niles | 1 | 85 | 17 | 2,978 | 84 | 84 | 3,000 |
| OH | Niles | 2 | 111 | 22 | 3,902 | 111 | 111 | 3,930 |
| OH | O H Hutchings | H-1 | 11 | 2 | 1,734 | 11 | 11 | 398 |
| OH | O H Hutchings | H-2 | 9 | 2 | 1,669 | 9 | 9 | 309 |
| OH | O H Hutchings | H-3 | 17 | 3 | 1,600 | 17 | 17 | 585 |
| OH | O H Hutchings | H-4 | 19 | 4 | 1,619 | 19 | 19 | 641 |
| OH | O H Hutchings | H-5 | 15 | 3 | 1,627 | 15 | 15 | 514 |
| OH | O H Hutchings | H-6 | 11 | 2 | 1,658 | 11 | 11 | 371 |
| OH | Picway | 9 | 60 | 12 | 2,116 | 60 | 60 | 2,131 |
| OH | Poston | 1 | 23 | 5 | 782 | 23 | 23 | 789 |
| OH | Poston | 2 | 21 | 4 | 727 | 21 | 21 | 733 |
| OH | Poston | 3 | 28 | 6 | 951 | 28 | 28 | 958 |
| OH | R E Burger | 1 | 36 | 7 | 1,226 | 36 | 17 | 593 |
| OH | R E Burger | 2 | 35 | 7 | 1,199 | 35 | 17 | 579 |
| OH | R E Burger | 3 | 36 | 7 | 1,239 | 36 | 17 | 599 |
| OH | R E Burger | 4 | 37 | 7 | 1,268 | 37 | 18 | 613 |
| OH | R E Burger | 5 | 38 | 8 | 1,319 | 37 | 37 | 1,331 |
| OH | R E Burger | 6 | 37 | 7 | 1,318 | 37 | 37 | 1,327 |
| OH | R E Burger | 7 | 131 | 26 | 4,622 | 131 | 131 | 4,656 |
| OH | R E Burger | 8 | 151 | 30 | 5,331 | 151 | 151 | 5,370 |
| OH | Refuse & Coal | 001 | 12 | 3 | 423 | 12 | 12 | 426 |
| OH | Refuse & Coal | 002 | 12 | 3 | 378 | 12 | 12 | 381 |
| OH | Refuse & Coal | 003 | 12 | 3 | 399 | 12 | 12 | 402 |
| OH | Refuse & Coal | 004 | 12 | 3 | 435 | 12 | 12 | 441 |
| OH | Refuse & Coal | 005 | 12 | 3 | 372 | 12 | 12 | 375 |
| OH | Refuse & Coal | 006 | 12 | 3 | 363 | 12 | 12 | 363 |
| OH | Richard H Gorsuch | 1 | 178 | 36 | 6,116 | 178 | 178 | 6,162 |
| OH | Richard H Gorsuch | 2 | 146 | 30 | 5,034 | 146 | 146 | 5,072 |
| OH | Richard H Gorsuch | 3 | 200 | 40 | 6,840 | 198 | 200 | 6,892 |
| OH | Richard H Gorsuch | 4 | 40 | 8 | 1,396 | 40 | 40 | 1,404 |
| OH | Toronto | 9 | 54 | 10 | 1,863 | 54 | 26 | 900 |
| OH | Toronto | 10 | 97 | 20 | 3,323 | 97 | 47 | 1,608 |
| OH | Toronto | 11 | 105 | 21 | 3,591 | 105 | 49 | 1,738 |

| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
|-------|-------------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| OH | W H Sammis | 1 | 181 | 36 | 6,203 | 180 | 181 | 6,250 |
| OH | W H Sammis | 2 | 159 | 32 | 5,440 | 158 | 158 | 5,482 |
| OH | W H Sammis | 3 | 181 | 36 | 6,202 | 180 | 181 | 6,249 |
| OH | W H Sammis | 4 | 160 | 32 | 5,497 | 160 | 160 | 5,538 |
| OH | W H Sammis | 5 | 294 | 59 | 10,363 | 294 | 294 | 10,439 |
| OH | W H Sammis | 6 | 564 | 113 | 19,840 | 562 | 563 | 19,987 |
| OH | W H Sammis | 7 | 527 | 105 | 18,534 | 525 | 526 | 18,670 |
| OH | W H Zimmer | 1 | 468 | 94 | 16,060 | 467 | 468 | 16,181 |
| OH | Walter C Beckjord | 1 | 14 | 3 | 1,831 | 14 | 14 | 472 |
| OH | Walter C Beckjord | 2 | 21 | 4 | 1,855 | 21 | 21 | 711 |
| OH | Walter C Beckjord | 3 | 31 | 6 | 2,524 | 31 | 31 | 1,077 |
| OH | Walter C Beckjord | 4 | 62 | 12 | 3,250 | 62 | 62 | 2,141 |
| OH | Walter C Beckjord | 5 | 109 | 22 | 3,836 | 109 | 109 | 3,864 |
| OH | Walter C Beckjord | 6 | 280 | 56 | 9,869 | 280 | 280 | 9,942 |
| OH | Woodsdale | **GT1 | 9 | 2 | 292 | 9 | 9 | 295 |
| OH | Woodsdale | **GT2 | 9 | 2 | 292 | 9 | 9 | 295 |
| OH | Woodsdale | **GT3 | 9 | 2 | 292 | 9 | 9 | 295 |
| OH | Woodsdale | **GT4 | 9 | 2 | 292 | 9 | 9 | 295 |
| OH | Woodsdale | **GT5 | 9 | 2 | 292 | 9 | 9 | 295 |
| OH | Woodsdale | **GT6 | 9 | 2 | 292 | 9 | 9 | 295 |
| OH | Woodsdale | **GT7 | 0 | 0 | 0 | 0 | 0 | 0 |
| OH | Woodsdale | **GT8 | 0 | 0 | 0 | 0 | 0 | 0 |
| OH | Woodsdale | **GT9 | 0 | 0 | 0 | 0 | 0 | 0 |
| OH | Woodsdale | **GT10 | 0 | 0 | 0 | 0 | 0 | 0 |
| OH | Woodsdale | **GT11 | 0 | 0 | 0 | 0 | 0 | 0 |
| OH | Woodsdale | **GT12 | 0 | 0 | 0 | 0 | 0 | 0 |
| OK | Anadarko | 3 | 0 | 0 | 0 | 0 | 0 | 1 |
| OK | Arbuckle | ARB | 0 | 0 | 45 | 0 | 1 | 50 |
| OK | Comanche | 7251 | 0 | 0 | 333 | 0 | 4 | 144 |
| OK | Comanche | 7252 | 0 | 0 | 2 | 0 | 4 | 144 |
| OK | Conoco | **1 | 6 | 1 | 221 | 6 | 6 | 222 |
| OK | Conoco | **2 | 6 | 1 | 221 | 6 | 6 | 222 |
| OK | GRDA | 1 | 405 | 81 | 14,561 | 403 | 404 | 13,973 |
| OK | GRDA | 2 | 242 | 48 | 8,348 | 242 | 242 | 8,372 |
| OK | Horshoe Lake | 6 | 0 | 0 | 173 | 0 | 5 | 160 |
| OK | Horshoe Lake | 7 | 0 | 0 | 231 | 0 | 6 | 207 |
| OK | Horshoe Lake | 8 | 0 | 0 | 313 | 0 | 10 | 358 |
| OK | Hugo | 1 | 332 | 66 | 11,811 | 331 | 332 | 11,475 |
| OK | Mooreland | 1 | 0 | 0 | 0 | 0 | 0 | 1 |
| OK | Mooreland | 2 | 0 | 0 | 44 | 0 | 2 | 57 |
| OK | Mooreland | 3 | 0 | 0 | 7 | 0 | 0 | 17 |
| OK | Muskogee | 3 | 0 | 0 | 141 | 0 | 4 | 137 |
| OK | Muskogee | 4 | 257 | 51 | 9,260 | 256 | 257 | 8,880 |
| OK | Muskogee | 5 | 227 | 45 | 8,232 | 226 | 226 | 7,835 |
| OK | Muskogee | 6 | 403 | 81 | 14,344 | 402 | 403 | 13,931 |
| OK | Mustang | 1 | 0 | 0 | 32 | 0 | 1 | 26 |

| Table 2. ---- Phase II Allowance Allocations | | | | | | | | |
|--|-----------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| OK | Mustang | 2 | 0 | 0 | 26 | 0 | 1 | 25 |
| OK | Mustang | 3 | 0 | 0 | 1 | 0 | 2 | 81 |
| OK | Mustang | 4 | 0 | 0 | 163 | 0 | 6 | 191 |
| OK | NA 1 -- 5030 | **1 | 0 | 0 | 0 | 0 | 0 | 0 |
| OK | NA 1 -- 5030 | **2 | 0 | 0 | 0 | 0 | 0 | 0 |
| OK | NA 1 -- 5030 | **3 | 0 | 0 | 0 | 0 | 0 | 0 |
| OK | Northeastern | 3301 | 48 | 10 | 1,732 | 48 | 48 | 1,646 |
| OK | Northeastern | 3302 | 161 | 32 | 5,903 | 161 | 161 | 5,578 |
| OK | Northeastern | 3313 | 384 | 77 | 13,756 | 383 | 383 | 13,249 |
| OK | Northeastern | 3314 | 415 | 83 | 14,801 | 414 | 414 | 14,337 |
| OK | Ponca | 2 | 0 | 0 | 0 | 0 | 0 | 0 |
| OK | Riverside | 1501 | 0 | 0 | 519 | 0 | 12 | 417 |
| OK | Riverside | 1502 | 0 | 0 | 285 | 0 | 10 | 335 |
| OK | Seminole | 1 | 0 | 0 | 412 | 0 | 11 | 383 |
| OK | Seminole | 2 | 0 | 0 | 453 | 0 | 12 | 432 |
| OK | Seminole | 3 | 1 | 0 | 494 | 1 | 15 | 505 |
| OK | Sooner | 1 | 288 | 58 | 10,413 | 287 | 287 | 9,938 |
| OK | Sooner | 2 | 274 | 55 | 9,924 | 273 | 273 | 9,451 |
| OK | Southwestern | 8002 | 0 | 0 | 15 | 0 | 1 | 17 |
| OK | Southwestern | 8003 | 0 | 0 | 164 | 0 | 5 | 165 |
| OK | Southwestern | 801N | 0 | 0 | 3 | 0 | 0 | 5 |
| OK | Southwestern | 801S | 0 | 0 | 0 | 0 | 0 | 3 |
| OK | Tulsa | 1402 | 0 | 0 | 98 | 0 | 1 | 45 |
| OK | Tulsa | 1403 | 0 | 0 | 4 | 0 | 0 | 3 |
| OK | Tulsa | 1404 | 0 | 0 | 58 | 0 | 2 | 64 |
| OR | Boardman | 1SG | 388 | 78 | 13,299 | 387 | 387 | 13,401 |
| PA | Armstrong | 1 | 176 | 35 | 6,180 | 175 | 175 | 6,226 |
| PA | Armstrong | 2 | 188 | 38 | 6,616 | 188 | 188 | 6,665 |
| PA | Bruce Mansfield | 1 | 369 | 74 | 12,643 | 368 | 368 | 12,740 |
| PA | Bruce Mansfield | 2 | 408 | 82 | 13,987 | 407 | 407 | 14,094 |
| PA | Bruce Mansfield | 3 | 420 | 84 | 14,389 | 419 | 419 | 14,498 |
| PA | Brunner Island | 1 | 338 | 68 | 11,904 | 337 | 338 | 11,992 |
| PA | Brunner Island | 2 | 379 | 76 | 13,338 | 378 | 378 | 13,437 |
| PA | Brunner Island | 3 | 656 | 131 | 23,078 | 654 | 655 | 23,250 |
| PA | Cheswick | 1 | 477 | 95 | 16,796 | 476 | 476 | 16,919 |
| PA | Conemaugh | 1 | 734 | 147 | 25,791 | 732 | 733 | 25,982 |
| PA | Conemaugh | 2 | 813 | 162 | 28,590 | 811 | 812 | 28,800 |
| PA | Cromby | 1 | 64 | 13 | 2,190 | 64 | 64 | 2,207 |
| PA | Cromby | 2 | 61 | 12 | 2,098 | 61 | 61 | 2,114 |
| PA | Delaware | 71 | 22 | 4 | 739 | 22 | 22 | 745 |
| PA | Delaware | 81 | 16 | 3 | 534 | 16 | 16 | 538 |
| PA | Eddystone | 1 | 74 | 15 | 2,830 | 74 | 74 | 2,560 |
| PA | Eddystone | 2 | 73 | 15 | 2,990 | 72 | 72 | 2,504 |
| PA | Eddystone | 3 | 55 | 11 | 1,884 | 55 | 55 | 1,899 |
| PA | Eddystone | 4 | 58 | 12 | 1,999 | 58 | 58 | 2,015 |
| PA | Elrama | 1 | 21 | 4 | 1,646 | 21 | 21 | 711 |

| Table 2. ---- Phase II Allowance Allocations | | | | | | | | |
|--|------------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| PA | Elrama | 2 | 19 | 4 | 1,612 | 19 | 19 | 662 |
| PA | Elrama | 3 | 44 | 9 | 1,559 | 44 | 44 | 1,528 |
| PA | Elrama | 4 | 75 | 15 | 2,565 | 75 | 75 | 2,584 |
| PA | F R Phillips | 1 | 3 | 0 | 663 | 3 | 3 | 145 |
| PA | F R Phillips | 2 | 3 | 0 | 504 | 3 | 3 | 110 |
| PA | F R Phillips | 3 | 8 | 2 | 1,163 | 8 | 8 | 253 |
| PA | F R Phillips | 4 | 7 | 1 | 1,111 | 7 | 7 | 242 |
| PA | F R Phillips | 5 | 7 | 1 | 1,130 | 7 | 7 | 247 |
| PA | F R Phillips | 6 | 32 | 6 | 2,016 | 32 | 32 | 1,109 |
| PA | Front Street | 7 | 9 | 2 | 292 | 9 | 9 | 295 |
| PA | Front Street | 8 | 9 | 2 | 292 | 9 | 9 | 295 |
| PA | Front Street | 9 | 36 | 8 | 1,168 | 36 | 36 | 1,176 |
| PA | Front Street | 10 | 36 | 8 | 1,168 | 36 | 36 | 1,176 |
| PA | Hatfield's Ferry | 1 | 461 | 92 | 16,221 | 460 | 460 | 16,340 |
| PA | Hatfield's Ferry | 2 | 455 | 91 | 16,003 | 453 | 454 | 16,122 |
| PA | Hatfield's Ferry | 3 | 491 | 98 | 17,267 | 489 | 490 | 17,394 |
| PA | Holtwood | 17 | 104 | 21 | 3,550 | 103 | 103 | 3,578 |
| PA | Homer City | 1 | 515 | 103 | 17,656 | 514 | 514 | 17,790 |
| PA | Homer City | 2 | 447 | 89 | 16,225 | 446 | 446 | 15,441 |
| PA | Homer City | 3 | 802 | 160 | 27,469 | 800 | 801 | 27,676 |
| PA | Hunlock Power | 6 | 65 | 13 | 2,244 | 65 | 65 | 2,261 |
| PA | Keystone | 1 | 819 | 164 | 28,055 | 817 | 818 | 28,267 |
| PA | Keystone | 2 | 872 | 174 | 29,871 | 870 | 871 | 30,098 |
| PA | Martins Creek | 1 | 154 | 31 | 5,426 | 154 | 154 | 5,467 |
| PA | Martins Creek | 2 | 156 | 31 | 5,497 | 156 | 156 | 5,538 |
| PA | Martins Creek | 3 | 382 | 76 | 13,107 | 381 | 382 | 13,205 |
| PA | Martins Creek | 4 | 352 | 70 | 12,057 | 351 | 351 | 12,148 |
| PA | Mitchell | 1 | 0 | 0 | 0 | 0 | 0 | 0 |
| PA | Mitchell | 2 | 0 | 0 | 1 | 0 | 0 | 1 |
| PA | Mitchell | 3 | 0 | 0 | 0 | 0 | 0 | 0 |
| PA | Mitchell | 33 | 90 | 18 | 3,511 | 90 | 90 | 3,103 |
| PA | Montour | 1 | 696 | 139 | 24,052 | 693 | 695 | 24,018 |
| PA | Montour | 2 | 717 | 143 | 24,537 | 714 | 716 | 24,723 |
| PA | New Castle | 1 | 37 | 7 | 1,285 | 37 | 18 | 621 |
| PA | New Castle | 2 | 41 | 8 | 1,431 | 41 | 20 | 692 |
| PA | New Castle | 3 | 82 | 16 | 2,827 | 82 | 82 | 2,848 |
| PA | New Castle | 4 | 75 | 15 | 2,802 | 75 | 75 | 2,607 |
| PA | New Castle | 5 | 131 | 26 | 4,488 | 131 | 131 | 4,522 |
| PA | Portland | 1 | 72 | 14 | 2,546 | 72 | 72 | 2,565 |
| PA | Portland | 2 | 125 | 25 | 4,388 | 124 | 124 | 4,421 |
| PA | Schuylkill | 1 | 17 | 3 | 569 | 17 | 17 | 573 |
| PA | Seward | 12 | 32 | 6 | 1,090 | 32 | 32 | 1,098 |
| PA | Seward | 14 | 32 | 6 | 1,090 | 32 | 32 | 1,098 |
| PA | Seward | 15 | 145 | 29 | 4,973 | 145 | 145 | 5,010 |
| PA | Shawville | 1 | 125 | 25 | 4,405 | 125 | 125 | 4,437 |
| PA | Shawville | 2 | 126 | 25 | 4,431 | 126 | 126 | 4,463 |

| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
|-------|--------------------|---------|--------------------------------|----------------------|-----------------------|-----------------------------|---------------------------|-----------------------|
| | | | (A) | (B) | (C)2 | (D) | (E) | (F)3 |
| | | | Auction Reserve Deduction | Repowering Deduction | Total Annual Phase II | 1993-1998 Auction Deduction | Auction Reserve Deduction | Total Annual Phase II |
| PA | Shawville | 3 | 173 | 35 | 6,076 | 172 | 172 | 6,122 |
| PA | Shawville | 4 | 171 | 34 | 6,036 | 171 | 171 | 6,081 |
| PA | Springdale | 77 | 0 | 0 | 0 | 0 | 0 | 0 |
| PA | Springdale | 88 | 0 | 0 | 0 | 0 | 0 | 0 |
| PA | Sunbury | 1A | 52 | 10 | 1,808 | 52 | 52 | 1,822 |
| PA | Sunbury | 1B | 52 | 10 | 1,807 | 52 | 52 | 1,821 |
| PA | Sunbury | 2A | 52 | 10 | 1,808 | 52 | 52 | 1,822 |
| PA | Sunbury | 2B | 52 | 10 | 1,808 | 52 | 52 | 1,822 |
| PA | Sunbury | 3 | 115 | 23 | 4,006 | 115 | 115 | 4,036 |
| PA | Sunbury | 4 | 148 | 30 | 5,220 | 148 | 148 | 5,259 |
| PA | Titus | 1 | 55 | 11 | 2,139 | 55 | 55 | 1,901 |
| PA | Titus | 2 | 63 | 13 | 2,259 | 63 | 63 | 2,179 |
| PA | Titus | 3 | 58 | 12 | 2,183 | 58 | 58 | 1,994 |
| PA | Warren | 1 | 21 | 4 | 716 | 21 | 21 | 721 |
| PA | Warren | 2 | 21 | 4 | 716 | 21 | 21 | 721 |
| PA | Warren | 3 | 21 | 4 | 736 | 21 | 21 | 741 |
| PA | Warren | 4 | 21 | 4 | 736 | 21 | 21 | 741 |
| PA | Williamsburg | 11 | 27 | 5 | 930 | 27 | 27 | 936 |
| RI | Manchester Street | 6 | 19 | 4 | 689 | 19 | 19 | 657 |
| RI | Manchester Street | 7 | 13 | 3 | 455 | 13 | 13 | 435 |
| RI | Manchester Street | 12 | 14 | 3 | 509 | 14 | 14 | 485 |
| RI | South Street | 121 | 30 | 5 | 1,081 | 30 | 30 | 1,048 |
| RI | South Street | 122 | 28 | 5 | 941 | 28 | 28 | 950 |
| SC | Canadys Steam | CAN1 | 85 | 17 | 3,231 | 85 | 85 | 2,937 |
| SC | Canadys Steam | CAN2 | 67 | 13 | 2,966 | 67 | 67 | 2,309 |
| SC | Canadys Steam | CAN3 | 90 | 18 | 4,205 | 90 | 90 | 3,105 |
| SC | Cope Station | COP1 | 76 | 15 | 2,601 | 76 | 76 | 2,620 |
| SC | Cross | 1 | 162 | 32 | 5,571 | 162 | 162 | 5,612 |
| SC | Cross | 2 | 259 | 52 | 8,889 | 259 | 259 | 8,956 |
| SC | Dolphus M Grainger | 1 | 90 | 18 | 3,096 | 90 | 90 | 3,119 |
| SC | Dolphus M Grainger | 2 | 8 | 2 | 275 | 8 | 8 | 277 |
| SC | H B Robinson | 1 | 84 | 17 | 3,798 | 84 | 84 | 2,908 |
| SC | Hagood | HAG1 | 0 | 0 | 3 | 0 | 0 | 3 |
| SC | Hagood | HAG2 | 0 | 0 | 451 | 0 | 0 | 2 |
| SC | Hagood | HAG3 | 0 | 0 | 787 | 0 | 0 | 6 |
| SC | Hagood | HAG4 | 28 | 6 | 942 | 27 | 27 | 951 |
| SC | Jefferies | 1 | 0 | 0 | 0 | 0 | 0 | 0 |
| SC | Jefferies | 2 | 0 | 0 | 1 | 0 | 0 | 1 |
| SC | Jefferies | 3 | 98 | 20 | 3,866 | 98 | 98 | 3,378 |
| SC | Jefferies | 4 | 91 | 18 | 3,725 | 91 | 91 | 3,155 |
| SC | McMeekin | MCM1 | 118 | 24 | 4,056 | 118 | 118 | 4,087 |
| SC | McMeekin | MCM2 | 117 | 23 | 4,015 | 117 | 117 | 4,045 |
| SC | NA 1 -- 7106 | **GT1 | 0 | 0 | 0 | 0 | 0 | 0 |
| SC | Urquhart | URQ1 | 64 | 13 | 2,182 | 64 | 64 | 2,199 |
| SC | Urquhart | URQ2 | 49 | 10 | 1,917 | 49 | 49 | 1,685 |
| SC | Urquhart | URQ3 | 84 | 17 | 2,897 | 84 | 84 | 2,919 |

| Table 2. ---- Phase II Allowance Allocations | | | | | | | | |
|--|------------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| SC | W S Lee | 1 | 26 | 5 | 2,128 | 26 | 26 | 900 |
| SC | W S Lee | 2 | 33 | 7 | 2,270 | 33 | 33 | 1,132 |
| SC | W S Lee | 3 | 51 | 10 | 3,434 | 51 | 51 | 1,773 |
| SC | Wateree | WAT1 | 282 | 56 | 9,661 | 281 | 281 | 9,735 |
| SC | Wateree | WAT2 | 261 | 52 | 9,218 | 261 | 261 | 9,022 |
| SC | Williams | WIL1 | 459 | 92 | 15,729 | 458 | 458 | 15,849 |
| SC | Winyah | 1 | 220 | 44 | 7,530 | 219 | 219 | 7,588 |
| SC | Winyah | 2 | 148 | 30 | 6,204 | 148 | 148 | 5,128 |
| SC | Winyah | 3 | 73 | 15 | 3,595 | 72 | 73 | 2,508 |
| SC | Winyah | 4 | 99 | 20 | 3,407 | 99 | 99 | 3,433 |
| SD | Angus Anson Site | 2 | 25 | 5 | 846 | 25 | 25 | 853 |
| SD | Angus Anson Site | 3 | 30 | 6 | 1,014 | 30 | 30 | 1,022 |
| SD | Big Stone | 1 | 376 | 75 | 13,640 | 375 | 375 | 12,973 |
| SD | Huron | **2A | 2 | 0 | 80 | 2 | 2 | 80 |
| SD | Huron | **2B | 3 | 1 | 102 | 3 | 3 | 103 |
| SD | Pathfinder | 11 | 0 | 0 | 11 | 0 | 0 | 11 |
| SD | Pathfinder | 12 | 0 | 0 | 2 | 0 | 0 | 2 |
| TN | Pathfinder | 13 | 0 | 0 | 2 | 0 | 0 | 2 |
| TN | Allen | 1 | 187 | 37 | 6,571 | 186 | 186 | 6,619 |
| TN | Allen | 2 | 204 | 41 | 7,190 | 204 | 204 | 7,243 |
| TN | Allen | 3 | 191 | 38 | 6,718 | 190 | 191 | 6,767 |
| TN | Bull Run | 1 | 727 | 145 | 24,902 | 725 | 726 | 25,090 |
| TN | Cumberland | 1 | 1,057 | 212 | 37,174 | 1,054 | 1,055 | 37,451 |
| TN | Cumberland | 2 | 1,156 | 232 | 40,664 | 1,153 | 1,154 | 40,967 |
| TN | Gallatin | 1 | 215 | 43 | 7,562 | 214 | 214 | 7,618 |
| TN | Gallatin | 2 | 211 | 42 | 7,422 | 210 | 211 | 7,476 |
| TN | Gallatin | 3 | 244 | 49 | 8,586 | 243 | 244 | 8,649 |
| TN | Gallatin | 4 | 259 | 52 | 9,116 | 258 | 259 | 9,183 |
| TN | John Sevier | 1 | 184 | 37 | 6,324 | 184 | 184 | 6,372 |
| TN | John Sevier | 2 | 184 | 37 | 6,321 | 184 | 184 | 6,369 |
| TN | John Sevier | 3 | 189 | 38 | 6,481 | 189 | 189 | 6,531 |
| TN | John Sevier | 4 | 193 | 39 | 6,630 | 193 | 193 | 6,680 |
| TN | Johnsonville | 1 | 95 | 19 | 3,339 | 95 | 95 | 3,364 |
| TN | Johnsonville | 2 | 98 | 20 | 3,445 | 98 | 98 | 3,471 |
| TN | Johnsonville | 3 | 102 | 20 | 3,608 | 102 | 102 | 3,633 |
| TN | Johnsonville | 4 | 97 | 19 | 3,424 | 97 | 97 | 3,449 |
| TN | Johnsonville | 5 | 100 | 20 | 3,533 | 100 | 100 | 3,558 |
| TN | Johnsonville | 6 | 96 | 19 | 3,385 | 96 | 96 | 3,410 |
| TN | Johnsonville | 7 | 109 | 22 | 3,849 | 109 | 109 | 3,878 |
| TN | Johnsonville | 8 | 106 | 21 | 3,732 | 106 | 106 | 3,759 |
| TN | Johnsonville | 9 | 86 | 17 | 3,035 | 86 | 86 | 3,057 |
| TN | Johnsonville | 10 | 92 | 18 | 3,238 | 92 | 92 | 3,262 |
| TN | Kingston | 1 | 120 | 24 | 4,128 | 120 | 120 | 4,158 |
| TN | Kingston | 2 | 115 | 23 | 3,969 | 115 | 115 | 3,966 |
| TN | Kingston | 3 | 138 | 28 | 4,723 | 137 | 138 | 4,760 |
| TN | Kingston | 4 | 146 | 29 | 5,012 | 146 | 146 | 5,050 |

| Table 2. ---- Phase II Allowance Allocations | | | | | | | | |
|--|-----------------|---------|--------------------------------|----------------------|-----------------------|-----------------------------|---------------------------|-----------------------|
| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
| | | | (A) | (B) | (C)2 | (D) | (E) | (F)3 |
| | | | Auction Reserve Deduction | Repowering Deduction | Total Annual Phase II | 1993-1998 Auction Deduction | Auction Reserve Deduction | Total Annual Phase II |
| TN | Kingston | 5 | 180 | 36 | 6,158 | 179 | 179 | 6,206 |
| TN | Kingston | 6 | 184 | 37 | 6,310 | 184 | 184 | 6,358 |
| TN | Kingston | 7 | 179 | 36 | 6,153 | 179 | 179 | 6,200 |
| TN | Kingston | 8 | 168 | 34 | 5,750 | 167 | 167 | 5,794 |
| TN | Kingston | 9 | 186 | 37 | 6,368 | 185 | 185 | 6,417 |
| TN | Watts Bar | A | 0 | 0 | 0 | 0 | 0 | 0 |
| TN | Watts Bar | B | 0 | 0 | 0 | 0 | 0 | 0 |
| TN | Watts Bar | C | 0 | 0 | 0 | 0 | 0 | 0 |
| TN | Watts Bar | D | 0 | 0 | 0 | 0 | 0 | 0 |
| TX | Barney M Davis | 1 | 1 | 0 | 496 | 1 | 12 | 412 |
| TX | Barney M Davis | 2 | 1 | 0 | 398 | 1 | 11 | 384 |
| TX | Big Brown | 1 | 584 | 117 | 20,868 | 582 | 583 | 20,161 |
| TX | Big Brown | 2 | 558 | 112 | 19,766 | 557 | 557 | 19,286 |
| TX | Bryan | 6 | 0 | 0 | 19 | 0 | 1 | 22 |
| TX | C E Newman | BW5 | 0 | 0 | 3 | 0 | 0 | 4 |
| TX | Cedar Bayou | CBY1 | 0 | 0 | 814 | 0 | 20 | 702 |
| TX | Cedar Bayou | CBY2 | 0 | 0 | 921 | 0 | 25 | 857 |
| TX | Cedar Bayou | CBY3 | 0 | 0 | 725 | 0 | 20 | 707 |
| TX | Coleta Creek | 1 | 400 | 80 | 14,641 | 399 | 399 | 13,807 |
| TX | Coleta Creek | **2 | 0 | 0 | 0 | 0 | 0 | 0 |
| TX | Collin | 1 | 1 | 0 | 92 | 1 | 3 | 94 |
| TX | Concho | 7 | 0 | 0 | 11 | 0 | 0 | 13 |
| TX | Dallas | 3 | 0 | 0 | 27 | 0 | 1 | 23 |
| TX | Dallas | 9 | 0 | 0 | 26 | 0 | 1 | 25 |
| TX | Dansby | 1 | 1 | 0 | 94 | 1 | 3 | 106 |
| TX | Decker Creek | 1 | 0 | 0 | 128 | 0 | 4 | 150 |
| TX | Decker Creek | 2 | 0 | 0 | 195 | 0 | 5 | 181 |
| TX | Decordova | 1 | 1 | 0 | 1,018 | 1 | 25 | 881 |
| TX | Deepwater | DWP9 | 0 | 0 | 28 | 0 | 1 | 37 |
| TX | E S Joslin | 1 | 0 | 0 | 260 | 0 | 6 | 210 |
| TX | Eagle Mountain | 1 | 0 | 0 | 52 | 0 | 1 | 43 |
| TX | Eagle Mountain | 2 | 1 | 0 | 140 | 1 | 3 | 116 |
| TX | Eagle Mountain | 3 | 0 | 0 | 100 | 0 | 3 | 109 |
| TX | Forest Grove | **1 | 0 | 0 | 0 | 0 | 0 | 0 |
| TX | Fort Phantom | 1 | 0 | 0 | 126 | 0 | 4 | 129 |
| TX | Fort Phantom | 2 | 1 | 0 | 187 | 1 | 6 | 192 |
| TX | Generic Station | **1 | 0 | 0 | 0 | 0 | 0 | 0 |
| TX | Generic Station | **2 | 0 | 0 | 0 | 0 | 0 | 0 |
| TX | Gibbons Creek | 1 | 403 | 81 | 14,333 | 401 | 402 | 13,904 |
| TX | Graham | 1 | 0 | 0 | 235 | 0 | 6 | 194 |
| TX | Graham | 2 | 1 | 0 | 496 | 1 | 12 | 406 |
| TX | Greens Bayou | GBY1 | 0 | 0 | 1 | 0 | 0 | 3 |
| TX | Greens Bayou | GBY2 | 0 | 0 | 2 | 0 | 0 | 3 |
| TX | Greens Bayou | GBY3 | 0 | 0 | 15 | 0 | 0 | 6 |
| TX | Greens Bayou | GBY4 | 0 | 0 | 19 | 0 | 0 | 8 |
| TX | Greens Bayou | GBY5 | 1 | 0 | 352 | 1 | 9 | 308 |

Table 2. ---- Phase II Allowance Allocations

| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
|-------|--------------------|---------|--------------------------------|----------------------|-----------------------|-----------------------------|---------------------------|-----------------------|
| | | | (A) | (B) | (C)2 | (D) | (E) | (F)3 |
| | | | Auction Reserve Deduction | Repowering Deduction | Total Annual Phase II | 1993-1998 Auction Deduction | Auction Reserve Deduction | Total Annual Phase II |
| TX | Handley | 1A | 0 | 0 | 7 | 0 | 0 | 3 |
| TX | Handley | 1B | 0 | 0 | 0 | 0 | 0 | 3 |
| TX | Handley | 2 | 0 | 0 | 21 | 0 | 0 | 15 |
| TX | Handley | 3 | 1 | 0 | 423 | 1 | 11 | 393 |
| TX | Handley | 4 | 0 | 0 | 118 | 0 | 3 | 112 |
| TX | Handley | 5 | 1 | 0 | 136 | 1 | 4 | 127 |
| TX | Harrington Station | 061B | 223 | 45 | 8,189 | 223 | 223 | 7,711 |
| TX | Harrington Station | 062B | 237 | 47 | 8,674 | 237 | 237 | 8,197 |
| TX | Harrington Station | 063B | 253 | 51 | 9,218 | 252 | 253 | 8,741 |
| TX | Hiram Clarke | HOC1 | 0 | 0 | 0 | 0 | 0 | 0 |
| TX | Hiram Clarke | HOC2 | 0 | 0 | 0 | 0 | 0 | 0 |
| TX | Hiram Clarke | HOC3 | 0 | 0 | 3 | 0 | 0 | 2 |
| TX | Hiram Clarke | HOC4 | 0 | 0 | 2 | 0 | 0 | 1 |
| TX | Holly Ave | 1 | 0 | 0 | 59 | 0 | 2 | 71 |
| TX | Holly Ave | 2 | 0 | 0 | 71 | 0 | 2 | 76 |
| TX | Holly Street | 1 | 0 | 0 | 49 | 0 | 0 | 17 |
| TX | Holly Street | 2 | 0 | 0 | 31 | 0 | 1 | 18 |
| TX | Holly Street | 3 | 0 | 0 | 68 | 0 | 2 | 66 |
| TX | Holly Street | 4 | 0 | 0 | 43 | 0 | 2 | 82 |
| TX | J K Spruce | **2 | 0 | 0 | 0 | 0 | 0 | 0 |
| TX | J K Spruce | BLR1 | 194 | 39 | 6,653 | 194 | 194 | 6,703 |
| TX | J L Bates | 1 | 0 | 0 | 48 | 0 | 1 | 46 |
| TX | J L Bates | 2 | 0 | 0 | 124 | 0 | 3 | 101 |
| TX | J T Deely | 1 | 364 | 73 | 13,063 | 363 | 363 | 12,571 |
| TX | J T Deely | 2 | 380 | 76 | 13,629 | 379 | 379 | 13,113 |
| TX | Jones Station | 151B | 0 | 0 | 125 | 0 | 2 | 74 |
| TX | Jones Station | 152B | 0 | 0 | 93 | 0 | 2 | 67 |
| TX | Knox Lee | 2 | 0 | 0 | 0 | 0 | 0 | 0 |
| TX | Knox Lee | 3 | 0 | 0 | 5 | 0 | 0 | 2 |
| TX | Knox Lee | 4 | 0 | 0 | 29 | 0 | 0 | 13 |
| TX | Knox Lee | 5 | 0 | 0 | 251 | 0 | 4 | 149 |
| TX | La Palma | 7 | 0 | 0 | 178 | 0 | 4 | 153 |
| TX | Lake Creek | 1 | 0 | 0 | 39 | 0 | 1 | 29 |
| TX | Lake Creek | 2 | 0 | 0 | 191 | 0 | 4 | 141 |
| TX | Lake Hubbard | 1 | 1 | 0 | 170 | 1 | 6 | 201 |
| TX | Lake Hubbard | 2 | 2 | 0 | 604 | 2 | 17 | 578 |
| TX | Laredo | 1 | 0 | 0 | 15 | 0 | 0 | 16 |
| TX | Laredo | 2 | 0 | 0 | 14 | 0 | 0 | 14 |
| TX | Laredo | 3 | 0 | 0 | 85 | 0 | 3 | 116 |
| TX | Leon Creek | 3 | 0 | 0 | 2 | 0 | 0 | 2 |
| TX | Leon Creek | 4 | 0 | 0 | 10 | 0 | 0 | 8 |
| TX | Lewis Crrek | 1 | 0 | 0 | 317 | 0 | 8 | 263 |
| TX | Lewis Crrek | 2 | 0 | 0 | 271 | 0 | 7 | 257 |
| TX | Limestone | LIM1 | 687 | 137 | 23,650 | 685 | 687 | 23,725 |
| TX | Limestone | LIM2 | 411 | 82 | 14,076 | 409 | 410 | 14,182 |
| TX | Lon C Hill | 1 | 0 | 0 | 9 | 0 | 0 | 7 |

| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
|-------|-----------------|---------|--------------------------------|----------------------|-----------------------|-----------------------------|---------------------------|-----------------------|
| | | | (A) | (B) | (C)2 | (D) | (E) | (F)3 |
| | | | Auction Reserve Deduction | Repowering Deduction | Total Annual Phase II | 1993-1998 Auction Deduction | Auction Reserve Deduction | Total Annual Phase II |
| TX | Lon C Hill | 2 | 0 | 0 | 10 | 0 | 0 | 7 |
| TX | Lon C Hill | 3 | 0 | 0 | 179 | 0 | 3 | 91 |
| TX | Lon C Hill | 4 | 0 | 0 | 197 | 0 | 7 | 238 |
| TX | Lone Star | 1 | 0 | 0 | 0 | 0 | 0 | 10 |
| TX | Malakoff | **1 | 45 | 9 | 1,530 | 45 | 45 | 1,542 |
| TX | Malakoff | **2 | 0 | 0 | 0 | 0 | 0 | 0 |
| TX | Martin Lake | 1 | 933 | 187 | 33,044 | 931 | 932 | 32,202 |
| TX | Martin Lake | 2 | 905 | 182 | 32,084 | 903 | 903 | 31,222 |
| TX | Martin Lake | 3 | 940 | 189 | 33,247 | 937 | 938 | 32,429 |
| TX | Mission Road | 3 | 0 | 0 | 3 | 0 | 0 | 8 |
| TX | Monticello | 1 | 659 | 132 | 23,509 | 657 | 659 | 22,760 |
| TX | Monticello | 2 | 639 | 128 | 22,810 | 637 | 638 | 22,061 |
| TX | Monticello | 3 | 987 | 198 | 35,034 | 984 | 985 | 34,043 |
| TX | Morgan Creek | 3 | 0 | 0 | 8 | 0 | 0 | 6 |
| TX | Morgan Creek | 4 | 0 | 0 | 72 | 0 | 2 | 56 |
| TX | Morgan Creek | 5 | 0 | 0 | 154 | 0 | 5 | 164 |
| TX | Morgan Creek | 6 | 6 | 1 | 835 | 6 | 22 | 777 |
| TX | Mountain Creek | 2 | 0 | 0 | 4 | 0 | 0 | 3 |
| TX | Mountain Creek | 3A | 0 | 0 | 11 | 0 | 0 | 5 |
| TX | Mountain Creek | 3B | 0 | 0 | 2 | 0 | 0 | 5 |
| TX | Mountain Creek | 6 | 1 | 0 | 63 | 1 | 2 | 74 |
| TX | Mountain Creek | 7 | 0 | 0 | 62 | 0 | 2 | 58 |
| TX | Mountain Creek | 8 | 1 | 0 | 527 | 1 | 15 | 535 |
| TX | NA 1 -- 7219 | **1 | 0 | 0 | 0 | 0 | 0 | 0 |
| TX | NA 1 -- 7219 | **2 | 0 | 0 | 0 | 0 | 0 | 0 |
| TX | NA 2 -- 4274 | **NA1 | 0 | 0 | 0 | 0 | 0 | 0 |
| TX | Neches | 11 | 0 | 0 | 0 | 0 | 0 | 0 |
| TX | Neches | 13 | 0 | 0 | 0 | 0 | 0 | 0 |
| TX | Neches | 15 | 0 | 0 | 0 | 0 | 0 | 0 |
| TX | Neches | 18 | 0 | 0 | 0 | 0 | 0 | 0 |
| TX | Newman | 1 | 0 | 0 | 14 | 0 | 1 | 18 |
| TX | Newman | 2 | 0 | 0 | 29 | 0 | 1 | 41 |
| TX | Newman | 3 | 0 | 0 | 88 | 0 | 3 | 94 |
| TX | Newman | HRSG1 | 0 | 0 | 99 | 0 | 4 | 138 |
| TX | Nichols Station | 141B | 0 | 0 | 77 | 0 | 2 | 82 |
| TX | Nichols Station | 142B | 0 | 0 | 86 | 0 | 2 | 76 |
| TX | Nichols Station | 143B | 0 | 0 | 50 | 0 | 1 | 31 |
| TX | North Lake | 1 | 1 | 0 | 131 | 1 | 4 | 129 |
| TX | North Lake | 2 | 1 | 0 | 150 | 1 | 4 | 141 |
| TX | North Lake | 3 | 2 | 0 | 294 | 2 | 7 | 255 |
| TX | North Main | 4 | 0 | 0 | 42 | 0 | 1 | 35 |
| TX | North Texas | 3 | 0 | 0 | 13 | 0 | 0 | 8 |
| TX | Nueces Bay | 5 | 0 | 0 | 1 | 0 | 0 | 1 |
| TX | Nueces Bay | 6 | 0 | 0 | 140 | 0 | 3 | 114 |
| TX | Nueces Bay | 7 | 0 | 0 | 496 | 0 | 12 | 431 |
| TX | O W Sommers | 1 | 2 | 0 | 478 | 2 | 14 | 477 |

| Table 2. ---- Phase II Allowance Allocations | | | | | | | | |
|--|-----------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| TX | O W Sommers | 2 | 0 | 0 | 188 | 0 | 9 | 322 |
| TX | Oak Creek | 1 | 0 | 0 | 106 | 0 | 3 | 107 |
| TX | Oklaunion | 1 | 228 | 46 | 7,813 | 227 | 228 | 7,872 |
| TX | P H Robinson | PHR1 | 0 | 0 | 645 | 0 | 13 | 435 |
| TX | P H Robinson | PHR2 | 0 | 0 | 494 | 0 | 14 | 491 |
| TX | P H Robinson | PHR3 | 0 | 0 | 685 | 0 | 15 | 506 |
| TX | P H Robinson | PHR4 | 0 | 0 | 796 | 0 | 18 | 620 |
| TX | Paint Creek | 1 | 0 | 0 | 11 | 0 | 0 | 10 |
| TX | Paint Creek | 2 | 0 | 0 | 11 | 0 | 0 | 11 |
| TX | Paint Creek | 3 | 1 | 0 | 28 | 1 | 2 | 53 |
| TX | Paint Creek | 4 | 0 | 0 | 105 | 0 | 3 | 103 |
| TX | Parkdale | 1 | 0 | 0 | 34 | 0 | 1 | 36 |
| TX | Parkdale | 2 | 0 | 0 | 62 | 0 | 2 | 66 |
| TX | Parkdale | 3 | 1 | 0 | 61 | 1 | 2 | 76 |
| TX | Permian Basin | 5 | 0 | 0 | 103 | 0 | 3 | 105 |
| TX | Permian Basin | 6 | 8 | 2 | 802 | 8 | 24 | 828 |
| TX | Pirkey | 1 | 574 | 115 | 20,417 | 572 | 573 | 19,809 |
| TX | Plant X | 111B | 0 | 0 | 0 | 0 | 0 | 0 |
| TX | Plant X | 112B | 0 | 0 | 2 | 0 | 0 | 1 |
| TX | Plant X | 113B | 0 | 0 | 89 | 0 | 1 | 30 |
| TX | Plant X | 114B | 0 | 0 | 0 | 0 | 0 | 3 |
| TX | Powerlane Plant | 2 | 13 | 3 | 456 | 13 | 14 | 467 |
| TX | Powerlane Plant | 3 | 1 | 0 | 37 | 1 | 1 | 38 |
| TX | R W Miller | 1 | 0 | 0 | 55 | 0 | 2 | 54 |
| TX | R W Miller | 2 | 0 | 0 | 98 | 0 | 3 | 98 |
| TX | R W Miller | 3 | 0 | 0 | 218 | 0 | 5 | 181 |
| TX | R W Miller | **4 | 25 | 5 | 846 | 25 | 25 | 853 |
| TX | R W Miller | **5 | 25 | 5 | 846 | 25 | 25 | 853 |
| TX | Ray Olinger | BW2 | 0 | 0 | 60 | 0 | 2 | 52 |
| TX | Ray Olinger | BW3 | 0 | 0 | 79 | 0 | 2 | 86 |
| TX | Ray Olinger | CE1 | 0 | 0 | 42 | 0 | 1 | 33 |
| TX | Rio Pecos | 5 | 0 | 0 | 64 | 0 | 2 | 69 |
| TX | Rio Pecos | 6 | 0 | 0 | 179 | 0 | 5 | 172 |
| TX | River Crest | 1 | 1 | 0 | 61 | 1 | 2 | 70 |
| TX | Sabine | 1 | 0 | 0 | 152 | 0 | 6 | 204 |
| TX | Sabine | 2 | 0 | 0 | 164 | 0 | 6 | 197 |
| TX | Sabine | 3 | 0 | 0 | 576 | 0 | 15 | 503 |
| TX | Sabine | 4 | 0 | 0 | 504 | 0 | 18 | 626 |
| TX | Sabine | 5 | 0 | 0 | 323 | 0 | 11 | 392 |
| TX | Sam Bertron | SRB1 | 0 | 0 | 57 | 0 | 1 | 49 |
| TX | Sam Bertron | SRB2 | 0 | 0 | 18 | 0 | 1 | 33 |
| TX | Sam Bertron | SRB3 | 0 | 0 | 120 | 0 | 3 | 90 |
| TX | Sam Bertron | SRB4 | 0 | 0 | 79 | 0 | 2 | 79 |
| TX | Sam Seymour | 1 | 437 | 87 | 15,823 | 436 | 436 | 15,087 |
| TX | Sam Seymour | 2 | 476 | 95 | 17,301 | 475 | 475 | 16,435 |
| TX | Sam Seymour | 3 | 304 | 61 | 10,433 | 304 | 304 | 10,513 |

| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
|-------|---------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| TX | San Angelo | 2 | 0 | 0 | 161 | 0 | 5 | 164 |
| TX | San Miguel | SM-1 | 482 | 96 | 17,120 | 481 | 481 | 16,651 |
| TX | Sandow | 4 | 722 | 144 | 25,554 | 719 | 721 | 24,915 |
| TX | Seaholm | 9 | 0 | 0 | 4 | 0 | 0 | 3 |
| TX | Sim Gideon | 1 | 0 | 0 | 47 | 0 | 1 | 51 |
| TX | Sim Gideon | 2 | 0 | 0 | 56 | 0 | 2 | 58 |
| TX | Sim Gideon | 3 | 0 | 0 | 277 | 0 | 9 | 321 |
| TX | Spencer | 4 | 0 | 0 | 19 | 0 | 1 | 17 |
| TX | Spencer | 5 | 0 | 0 | 23 | 0 | 1 | 22 |
| TX | Stryker Creek | 1 | 0 | 0 | 170 | 0 | 4 | 138 |
| TX | Stryker Creek | 2 | 1 | 0 | 525 | 1 | 16 | 563 |
| TX | T C Ferguson | 1 | 0 | 0 | 253 | 0 | 7 | 254 |
| TX | T H Wharton | THW1 | 0 | 0 | 7 | 0 | 0 | 5 |
| TX | T H Wharton | THW2 | 0 | 0 | 97 | 0 | 2 | 82 |
| TX | TNP One | U1 | 62 | 12 | 2,111 | 61 | 61 | 2,127 |
| TX | TNP One | U2 | 102 | 20 | 3,480 | 101 | 101 | 3,507 |
| TX | Tolk Station | 171B | 407 | 81 | 14,700 | 406 | 406 | 14,057 |
| TX | Tolk Station | 172B | 403 | 81 | 14,363 | 402 | 402 | 13,925 |
| TX | Tradinghouse | 1 | 0 | 0 | 593 | 0 | 15 | 516 |
| TX | Tradinghouse | 2 | 1 | 0 | 995 | 1 | 26 | 903 |
| TX | Trinidad | 7 | 0 | 0 | 6 | 0 | 0 | 4 |
| TX | Trinidad | 8 | 0 | 0 | 1 | 0 | 0 | 3 |
| TX | Trinidad | 9 | 0 | 0 | 135 | 0 | 3 | 115 |
| TX | Twin Oak | 1 | 232 | 46 | 7,969 | 232 | 232 | 8,028 |
| TX | Twin Oak | 2 | 45 | 9 | 1,531 | 45 | 45 | 1,542 |
| TX | V H Braunig | 1 | 0 | 0 | 78 | 0 | 4 | 122 |
| TX | V H Braunig | 2 | 0 | 0 | 121 | 0 | 4 | 140 |
| TX | V H Braunig | 3 | 0 | 0 | 416 | 0 | 11 | 392 |
| TX | Valley | 1 | 0 | 0 | 77 | 0 | 3 | 97 |
| TX | Valley | 2 | 1 | 0 | 518 | 1 | 16 | 540 |
| TX | Valley | 3 | 0 | 0 | 124 | 0 | 4 | 129 |
| TX | Victoria | 5 | 0 | 0 | 6 | 0 | 0 | 6 |
| TX | Victoria | 6 | 0 | 0 | 8 | 0 | 0 | 4 |
| TX | Victoria | 7 | 0 | 0 | 110 | 0 | 3 | 102 |
| TX | Victoria | 8 | 0 | 0 | 238 | 0 | 6 | 224 |
| TX | W A Parish | WAP1 | 0 | 0 | 57 | 0 | 1 | 51 |
| TX | W A Parish | WAP2 | 0 | 0 | 56 | 0 | 1 | 45 |
| TX | W A Parish | WAP3 | 0 | 0 | 245 | 0 | 5 | 158 |
| TX | W A Parish | WAP4 | 0 | 0 | 558 | 0 | 15 | 511 |
| TX | W A Parish | WAP5 | 634 | 127 | 22,751 | 632 | 632 | 21,881 |
| TX | W A Parish | WAP6 | 573 | 115 | 20,646 | 572 | 572 | 19,803 |
| TX | W A Parish | WAP7 | 416 | 83 | 15,059 | 415 | 415 | 14,365 |
| TX | W A Parish | WAP8 | 186 | 37 | 7,250 | 185 | 186 | 6,421 |
| TX | W B Tuttle | 1 | 0 | 0 | 2 | 0 | 0 | 3 |
| TX | W B Tuttle | 2 | 0 | 0 | 19 | 0 | 1 | 17 |
| TX | W B Tuttle | 3 | 0 | 0 | 11 | 0 | 0 | 14 |

| Table 2. ---- Phase II Allowance Allocations | | | | | | | | |
|--|---------------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| TX | W B Tuttle | 4 | 0 | 0 | 48 | 0 | 2 | 52 |
| TX | Webster | WEB1 | 0 | 0 | 14 | 0 | 0 | 5 |
| TX | Webster | WEB2 | 0 | 0 | 17 | 0 | 0 | 7 |
| TX | Webster | WEB3 | 0 | 0 | 343 | 0 | 9 | 320 |
| TX | Welsh | 1 | 370 | 74 | 13,255 | 369 | 369 | 12,772 |
| TX | Welsh | 2 | 357 | 71 | 12,775 | 356 | 356 | 12,334 |
| TX | Welsh | 3 | 420 | 84 | 15,136 | 419 | 420 | 14,517 |
| TX | Wilkes | 1 | 0 | 0 | 30 | 0 | 2 | 58 |
| TX | Wilkes | 2 | 0 | 0 | 118 | 0 | 3 | 93 |
| TX | Wilkes | 3 | 0 | 0 | 129 | 0 | 2 | 74 |
| UT | Bonanza | 1-1 | 255 | 51 | 10,734 | 255 | 255 | 8,818 |
| UT | Carbon | 1 | 55 | 11 | 1,902 | 55 | 55 | 1,917 |
| UT | Carbon | 2 | 72 | 14 | 2,485 | 72 | 72 | 2,503 |
| UT | Gadsby | 1 | 1 | 0 | 24 | 1 | 1 | 24 |
| UT | Gadsby | 2 | 12 | 2 | 1,688 | 12 | 12 | 408 |
| UT | Gadsby | 3 | 44 | 9 | 2,256 | 44 | 44 | 1,520 |
| UT | Hale | 1 | 0 | 0 | 1 | 0 | 0 | 1 |
| UT | Hunter (Emery) | 1 | 216 | 43 | 7,411 | 216 | 216 | 7,466 |
| UT | Hunter (Emery) | 2 | 231 | 46 | 7,914 | 230 | 230 | 7,974 |
| UT | Hunter (Emery) | 3 | 326 | 65 | 11,189 | 326 | 326 | 11,273 |
| UT | Huntington | 1 | 230 | 46 | 7,879 | 229 | 229 | 7,940 |
| UT | Huntington | 2 | 283 | 57 | 9,696 | 282 | 282 | 9,771 |
| UT | Intermountain | 1SGA | 83 | 17 | 2,858 | 83 | 83 | 2,880 |
| UT | Intermountain | 2SGA | 84 | 17 | 2,878 | 84 | 84 | 2,900 |
| VT | J C McNeil | 1 | 1 | 0 | 104 | 1 | 1 | 38 |
| VA | Bremo Power Station | 3 | 51 | 10 | 2,019 | 51 | 51 | 1,768 |
| VA | Bremo Power Station | 4 | 150 | 30 | 5,130 | 149 | 149 | 5,170 |
| VA | Chesapeake | 1 | 22 | 4 | 2,113 | 22 | 22 | 764 |
| VA | Chesapeake | 2 | 29 | 6 | 2,204 | 29 | 29 | 1,000 |
| VA | Chesapeake | 3 | 132 | 26 | 4,534 | 132 | 132 | 4,567 |
| VA | Chesapeake | 4 | 170 | 34 | 5,838 | 169 | 169 | 5,861 |
| VA | Chesterfield | 3 | 54 | 11 | 2,550 | 54 | 54 | 1,856 |
| VA | Chesterfield | 4 | 135 | 27 | 4,643 | 135 | 135 | 4,678 |
| VA | Chesterfield | 5 | 266 | 53 | 9,113 | 265 | 265 | 9,182 |
| VA | Chesterfield | 6 | 477 | 95 | 17,044 | 476 | 476 | 16,470 |
| VA | Chesterfield | **8A | 40 | 8 | 1,379 | 40 | 40 | 1,390 |
| VA | Clinch River | 1 | 154 | 31 | 5,317 | 153 | 153 | 5,302 |
| VA | Clinch River | 2 | 177 | 35 | 6,078 | 177 | 177 | 6,123 |
| VA | Clinch River | 3 | 164 | 33 | 5,618 | 163 | 164 | 5,661 |
| VA | Clover | 1 | 85 | 17 | 2,921 | 85 | 85 | 2,943 |
| VA | Clover | 2 | 85 | 17 | 2,921 | 85 | 85 | 2,943 |
| VA | East Chandler | **2 | 0 | 0 | 0 | 0 | 0 | 0 |
| VA | Glen Lyn | 51 | 24 | 5 | 1,147 | 24 | 24 | 815 |
| VA | Glen Lyn | 52 | 23 | 5 | 1,108 | 23 | 23 | 787 |
| VA | Glen Lyn | 6 | 152 | 30 | 5,505 | 152 | 152 | 5,251 |
| VA | Possum Point | 1 | 0 | 0 | 0 | 0 | 0 | 0 |

| Table 2. ---- Phase II Allowance Allocations | | | | | | | | |
|--|--------------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| VA | Possum Point | 2 | 0 | 0 | 0 | 0 | 0 | 0 |
| VA | Possum Point | 3 | 65 | 13 | 2,634 | 65 | 65 | 2,253 |
| VA | Possum Point | 4 | 195 | 39 | 6,686 | 194 | 195 | 6,736 |
| VA | Possum Point | 5 | 126 | 25 | 4,311 | 125 | 126 | 4,343 |
| VA | Potomac River | 1 | 48 | 10 | 2,324 | 48 | 48 | 1,650 |
| VA | Potomac River | 2 | 49 | 10 | 2,299 | 48 | 48 | 1,677 |
| VA | Potomac River | 3 | 80 | 16 | 2,740 | 80 | 80 | 2,761 |
| VA | Potomac River | 4 | 88 | 18 | 3,019 | 88 | 88 | 3,043 |
| VA | Potomac River | 5 | 84 | 17 | 2,896 | 84 | 84 | 2,918 |
| VA | Yorktown | 1 | 135 | 27 | 4,644 | 135 | 135 | 4,679 |
| VA | Yorktown | 2 | 130 | 26 | 4,648 | 130 | 130 | 4,503 |
| VA | Yorktown | 3 | 183 | 37 | 6,268 | 182 | 183 | 6,316 |
| WA | Centralia | BW21 | 553 | 111 | 18,965 | 552 | 552 | 19,108 |
| WA | Centralia | BW22 | 590 | 118 | 20,219 | 588 | 589 | 20,373 |
| WA | Shuffleton | 1 | 0 | 0 | 0 | 0 | 0 | 0 |
| WA | Shuffleton | 2 | 0 | 0 | 0 | 0 | 0 | 0 |
| WA | Shuffleton | 3 | 0 | 0 | 0 | 0 | 0 | 0 |
| WV | Albright | 1 | 57 | 11 | 1,963 | 57 | 57 | 1,978 |
| WV | Albright | 2 | 60 | 12 | 2,042 | 59 | 59 | 2,058 |
| WV | Albright | 3 | 130 | 26 | 4,572 | 130 | 130 | 4,606 |
| WV | Fort Martin | 1 | 507 | 101 | 17,834 | 505 | 506 | 17,965 |
| WV | Fort Martin | 2 | 502 | 100 | 17,667 | 501 | 501 | 17,797 |
| WV | Harrison | 1 | 592 | 118 | 20,848 | 591 | 591 | 21,002 |
| WV | Harrison | 2 | 562 | 112 | 19,790 | 561 | 561 | 19,936 |
| WV | Harrison | 3 | 506 | 101 | 17,797 | 504 | 505 | 17,928 |
| WV | John E Amos | 1 | 655 | 131 | 22,458 | 653 | 654 | 22,630 |
| WV | John E Amos | 2 | 752 | 150 | 25,749 | 750 | 751 | 25,944 |
| WV | John E Amos | 3 | 1,205 | 242 | 41,270 | 1,202 | 1,203 | 41,584 |
| WV | Kammer | 1 | 228 | 46 | 8,036 | 228 | 228 | 8,095 |
| WV | Kammer | 2 | 237 | 47 | 8,343 | 236 | 237 | 8,404 |
| WV | Kammer | 3 | 212 | 42 | 7,457 | 211 | 211 | 7,512 |
| WV | Kanawha River | 1 | 115 | 23 | 4,439 | 115 | 115 | 3,981 |
| WV | Kanawha River | 2 | 103 | 21 | 4,270 | 102 | 102 | 3,545 |
| WV | Mitchell | 1 | 536 | 107 | 18,856 | 534 | 535 | 18,995 |
| WV | Mitchell | 2 | 554 | 111 | 19,511 | 553 | 553 | 19,656 |
| WV | Mountaineer (1301) | 1 | 1,023 | 205 | 35,018 | 1,020 | 1,021 | 35,285 |
| WV | Mt Storm | 1 | 533 | 107 | 18,748 | 531 | 532 | 18,887 |
| WV | Mt Storm | 2 | 500 | 100 | 17,588 | 498 | 499 | 17,718 |
| WV | Mt Storm | 3 | 517 | 103 | 18,193 | 516 | 516 | 18,327 |
| WV | Phil Sporn | 11 | 70 | 14 | 3,116 | 70 | 70 | 2,434 |
| WV | Phil Sporn | 21 | 59 | 12 | 2,953 | 59 | 59 | 2,048 |
| WV | Phil Sporn | 31 | 85 | 17 | 3,296 | 85 | 85 | 2,932 |
| WV | Phil Sporn | 41 | 67 | 13 | 3,040 | 66 | 67 | 2,302 |
| WV | Phil Sporn | 51 | 305 | 61 | 10,556 | 304 | 304 | 10,519 |
| WV | Pleasants | 1 | 511 | 102 | 17,501 | 509 | 510 | 17,633 |
| WV | Pleasants | 2 | 586 | 117 | 20,077 | 584 | 585 | 20,229 |

| Table 2. ---- Phase II Allowance Allocations | | | | | | | | |
|--|--------------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| WV | Rivesville | 7 | 20 | 4 | 1,233 | 20 | 20 | 696 |
| WV | Rivesville | 8 | 60 | 12 | 2,517 | 60 | 60 | 2,086 |
| WV | Willow Island | 1 | 28 | 6 | 1,490 | 28 | 28 | 961 |
| WV | Willow Island | 2 | 117 | 23 | 4,661 | 116 | 116 | 4,029 |
| WI | Alma | B4 | 35 | 7 | 1,186 | 34 | 35 | 1,194 |
| WI | Alma | B5 | 55 | 11 | 1,895 | 55 | 55 | 1,910 |
| WI | Bay Front | 1 | 14 | 3 | 1,043 | 14 | 14 | 512 |
| WI | Bay Front | 2 | 16 | 3 | 526 | 16 | 16 | 530 |
| WI | Bay Front | 3 | 0 | 0 | 0 | 0 | 0 | 0 |
| WI | Bay Front | 4 | 0 | 0 | 33 | 0 | 0 | 16 |
| WI | Bay Front | 5 | 4 | 0 | 281 | 4 | 4 | 135 |
| WI | Blount Street | 3 | 0 | 0 | 6 | 0 | 0 | 6 |
| WI | Blount Street | 5 | 0 | 0 | 7 | 0 | 0 | 7 |
| WI | Blount Street | 6 | 0 | 0 | 7 | 0 | 0 | 7 |
| WI | Blount Street | 7 | 3 | 0 | 1,476 | 3 | 3 | 101 |
| WI | Blount Street | 8 | 12 | 2 | 1,128 | 12 | 12 | 415 |
| WI | Blount Street | 9 | 16 | 3 | 1,180 | 16 | 16 | 555 |
| WI | Blount Street | 11 | 0 | 0 | 1 | 0 | 0 | 1 |
| WI | Columbia | 1 | 449 | 90 | 15,394 | 448 | 448 | 15,512 |
| WI | Columbia | 2 | 254 | 51 | 8,707 | 253 | 254 | 8,772 |
| WI | Combustion Turbine | **2 | 0 | 0 | 0 | 0 | 0 | 0 |
| WI | Commerce | 25 | 0 | 0 | 4 | 0 | 0 | 4 |
| WI | Concord | **1 | 4 | 1 | 125 | 4 | 4 | 126 |
| WI | Concord | **2 | 4 | 1 | 125 | 4 | 4 | 126 |
| WI | Concord | **3 | 4 | 1 | 125 | 4 | 4 | 126 |
| WI | Concord | **4 | 4 | 1 | 125 | 4 | 4 | 126 |
| WI | Edgewater | 3 | 36 | 7 | 1,230 | 36 | 36 | 1,239 |
| WI | Edgewater | 4 | 302 | 60 | 10,336 | 301 | 301 | 10,415 |
| WI | Edgewater | 5 | 332 | 66 | 11,393 | 331 | 332 | 11,479 |
| WI | Genoa | 1 | 233 | 47 | 7,972 | 232 | 232 | 8,034 |
| WI | J P Madgett | B1 | 209 | 42 | 7,394 | 208 | 209 | 7,219 |
| WI | Manitowoc | 6 | 18 | 3 | 669 | 18 | 18 | 672 |
| WI | Manitowoc | 7 | 24 | 5 | 809 | 24 | 24 | 813 |
| WI | Manitowoc | 8 | 7 | 1 | 237 | 7 | 7 | 238 |
| WI | NA 1 -- 7205 | **1 | 0 | 0 | 0 | 0 | 0 | 0 |
| WI | NA 1 -- 7205 | **2 | 0 | 0 | 0 | 0 | 0 | 0 |
| WI | NA 1 -- 7205 | **3 | 0 | 0 | 0 | 0 | 0 | 0 |
| WI | NA3 | **1 | 0 | 0 | 0 | 0 | 0 | 0 |
| WI | NA4 | **1 | 0 | 0 | 0 | 0 | 0 | 0 |
| WI | Nelson Dewey | 1 | 73 | 15 | 2,509 | 73 | 73 | 2,528 |
| WI | Nelson Dewey | 2 | 81 | 16 | 2,792 | 81 | 81 | 2,813 |
| WI | North Oak Creek | 1 | 61 | 12 | 2,107 | 61 | 61 | 2,122 |
| WI | North Oak Creek | 2 | 60 | 12 | 2,069 | 60 | 60 | 2,084 |
| WI | North Oak Creek | 3 | 62 | 12 | 2,118 | 62 | 62 | 2,133 |
| WI | North Oak Creek | 4 | 72 | 14 | 2,468 | 72 | 72 | 2,487 |
| WI | Paris | **1 | 4 | 1 | 123 | 4 | 4 | 124 |

| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
|-------|-------------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| WI | Paris | **2 | 4 | 1 | 123 | 4 | 4 | 124 |
| WI | Paris | **3 | 4 | 1 | 123 | 4 | 4 | 124 |
| WI | Paris | **4 | 4 | 1 | 123 | 4 | 4 | 124 |
| WI | Pleasant Prairie | 1 | 342 | 68 | 11,734 | 341 | 342 | 11,822 |
| WI | Pleasant Prairie | 2 | 484 | 97 | 16,583 | 482 | 483 | 16,709 |
| WI | Port Washington | 1 | 15 | 3 | 526 | 15 | 15 | 530 |
| WI | Port Washington | 2 | 30 | 6 | 1,025 | 30 | 30 | 1,033 |
| WI | Port Washington | 3 | 25 | 5 | 853 | 25 | 25 | 860 |
| WI | Port Washington | 4 | 23 | 5 | 799 | 23 | 23 | 806 |
| WI | Port Washington | 5 | 31 | 6 | 1,055 | 31 | 31 | 1,063 |
| WI | Pulliam | 3 | 4 | 1 | 139 | 4 | 4 | 139 |
| WI | Pulliam | 4 | 6 | 1 | 207 | 6 | 6 | 209 |
| WI | Pulliam | 5 | 18 | 4 | 603 | 18 | 18 | 608 |
| WI | Pulliam | 6 | 23 | 5 | 786 | 23 | 23 | 792 |
| WI | Pulliam | 7 | 59 | 12 | 2,024 | 59 | 59 | 2,039 |
| WI | Pulliam | 8 | 91 | 18 | 3,135 | 91 | 91 | 3,159 |
| WI | Rock River | 1 | 45 | 9 | 1,551 | 45 | 45 | 1,562 |
| WI | Rock River | 2 | 43 | 9 | 1,473 | 43 | 43 | 1,484 |
| WI | South Fond du Lac | **CT1 | 19 | 4 | 635 | 18 | 18 | 640 |
| WI | South Fond du Lac | **CT2 | 1 | 0 | 39 | 1 | 1 | 39 |
| WI | South Fond du Lac | **CT3 | 1 | 0 | 39 | 1 | 1 | 39 |
| WI | South Fond du Lac | **CT4 | 0 | 0 | 0 | 0 | 0 | 0 |
| WI | South Oak Creek | 5 | 113 | 23 | 3,862 | 112 | 113 | 3,892 |
| WI | South Oak Creek | 6 | 141 | 28 | 4,833 | 141 | 141 | 4,870 |
| WI | South Oak Creek | 7 | 189 | 38 | 6,466 | 188 | 188 | 6,516 |
| WI | South Oak Creek | 8 | 185 | 37 | 6,355 | 185 | 185 | 6,402 |
| WI | Stoneman | B1 | 6 | 1 | 176 | 6 | 6 | 176 |
| WI | Stoneman | B2 | 6 | 1 | 222 | 6 | 6 | 224 |
| WI | Valley | 1 | 45 | 9 | 1,796 | 45 | 45 | 1,570 |
| WI | Valley | 2 | 46 | 9 | 1,815 | 46 | 46 | 1,586 |
| WI | Valley | 3 | 42 | 8 | 1,946 | 42 | 42 | 1,453 |
| WI | Valley | 4 | 41 | 8 | 1,892 | 41 | 41 | 1,414 |
| WI | West Marinette | **33 | 22 | 4 | 761 | 22 | 22 | 766 |
| WI | Weston | 1 | 22 | 4 | 758 | 22 | 22 | 764 |
| WI | Weston | 2 | 53 | 11 | 1,799 | 52 | 52 | 1,813 |
| WI | Weston | 3 | 281 | 56 | 9,648 | 281 | 281 | 9,721 |
| WY | Dave Johnston | BW41 | 131 | 26 | 4,680 | 130 | 131 | 4,519 |
| WY | Dave Johnston | BW42 | 127 | 25 | 4,547 | 127 | 127 | 4,396 |
| WY | Dave Johnston | BW43 | 246 | 49 | 8,781 | 246 | 246 | 8,513 |
| WY | Dave Johnston | BW44 | 185 | 37 | 6,767 | 184 | 184 | 6,381 |
| WY | Jim Bridger | BW71 | 583 | 117 | 20,796 | 581 | 582 | 20,134 |
| WY | Jim Bridger | BW72 | 571 | 114 | 20,356 | 569 | 570 | 19,712 |
| WY | Jim Bridger | BW73 | 547 | 109 | 19,481 | 545 | 546 | 18,876 |
| WY | Jim Bridger | BW74 | 96 | 19 | 4,046 | 96 | 96 | 3,329 |
| WY | Laramie River | 1 | 122 | 24 | 5,089 | 122 | 122 | 4,228 |
| WY | Laramie River | 2 | 104 | 21 | 4,282 | 104 | 104 | 3,590 |

| State | Plant Name | Boiler1 | Allowances for Years 2000-2009 | | | | Years 2010 and Beyond | |
|-------|---------------|---------|--|-------------------------------------|-------------------------------------|--|--|-------------------------------------|
| | | | (A) Auction Reserve Deduction | (B) Repower- ing Deduction | (C)2 Total Annual Phase II | (D) 1993-1998 Auction Deduction | (E) Auction Reserve Deduction | (F)3 Total Annual Phase II |
| WY | Laramie River | 3 | 93 | 19 | 3,804 | 93 | 93 | 3,208 |
| WY | Naughton | 1 | 144 | 29 | 5,174 | 144 | 144 | 4,972 |
| WY | Naughton | 2 | 185 | 37 | 6,706 | 185 | 185 | 6,400 |
| WY | Naughton | 3 | 141 | 28 | 5,188 | 141 | 141 | 4,879 |
| WY | Wyodak | BW91 | 513 | 103 | 18,214 | 512 | 512 | 17,731 |

¹ "***" in the boiler identifier denotes a planned unit or a unit for which the boiler number is unavailable.

² Column (C) is calculated as follows: Adjusted basic allowances for 2000 (not shown) - Column C - Conservation/Renewable reserve deduction - Column D + Additional basic (section 405(a)(3)) (not shown) + Total bonus (not shown)

³ Column (E) is calculated as follows: Adjusted basic allowances for 2010 (not shown) - Column G + Additional basic (section 405(a)(3)) (not shown)

⁴ The allowances shown in this table assume that these units fully qualify for section 405(i)(2).

If they do not qualify, they will receive the following number of unadjusted basic allowances for years 2000-2009:

| | | |
|--------------------|-------------------|-------------------|
| Anclote 1 - 10,345 | Monroe 1 - 27,045 | Monroe 3 - 26,021 |
| Anclote 2 - 10,901 | Monroe 2 - 27,778 | Monroe 4 - 28,135 |

For 2010 and after they will receive the following number of unadjusted basic allowances for years 2010 and thereafter:

| | | |
|--------------------|-------------------|-------------------|
| Anclote 1 - 10,343 | Monroe 1 - 27,045 | Monroe 3 - 26,021 |
| Anclote 2 - 10,898 | Monroe 2 - 27,778 | Monroe 4 - 28,135 |

Please note that the unadjusted basic allowances will be adjusted to achieve the 8.9 million ton overall cap on basic allowances and, furthermore, that deductions for the Conservation and Renewable Energy Reserve, the Repowering reserve, and the Special Allowance Reserve will also be deducted from the unadjusted basic allowances.

3. Section 73.11 is removed and reserved.
 4. Paragraph (b) of § 73.12 is removed and reserved.

§ 73.13 [Amended]

5. Paragraph (b) of § 73.13 is amended by removing the words “§§ 73.16, 73.18” and adding, in their place, the words “§§ 73.18,”.

6. Section 73.16 is removed and reserved.

7. Section 73.19 is amended by revising paragraph (a)(5) and by removing and reserving paragraph (b) to read as follows:

§ 73.19 Certain units with declining SO₂ rates.

(a) * * *
 (5) Its 1997 actual SO₂ emission rate is less than 1.2 lb/mmBtu as reported under part 75 of this chapter;

* * * * *

§ 73.21 [Amended]

8. Section 73.21 is amended by:

a. In paragraph (a) (including the equation) removing the words “§ 73.11” wherever they appear and adding, in their place, the words “§ 73.10(b)”; removing the words “Unit’s Adjusted Basic Allowances” wherever they appear and adding, in their place, the words “Unit’s Allowances at Table 2 Column C”;

b. In paragraph (b) removing the words “§ 73.11(a) and (b)” and adding, in their place, the words “§ 73.10(b)”;

c. In paragraph (c)(1) (including the equation) removing the words “Unit’s Adjusted Basic Allowances” and adding, in their place, the words “Unit’s Allowances at Table 2 Column C”; and
 d. In paragraph (c)(2) (including the equation) removing the words “Unit’s Repowering Deduction” and adding, in

their place, the words “Unit’s Deduction at Table 2 Column B”.

9. Section 73.27 is amended by revising paragraphs (b)(2) through (b)(5) and (c)(2) through (c)(5) to read as follows:

§ 73.27 Special allowance reserve.

* * * * *

(b) Distribution of proceeds.

(1) * * *

(2) Until June 1, 1998, monetary proceeds from the auctions and sales of allowances from the Special Allowance Reserve (under subpart E of this part) for use in calendar years 2000 through 2009 will be distributed to the designated representative of each unit listed in Table 2 according to the following equation:

$$\text{Unit Proceeds} = \left[\frac{\text{Unit's Deduction at Table 2 Column D}}{250,000} \right] \times \text{Total Proceeds}$$

(3) On or after June 1, 1998, monetary proceeds from the auctions and sales of allowances from the Special Allowance

Reserve (under subpart E of this part) for use in calendar years 2000 through 2009 will be distributed to the designated

representative of each unit listed in Table 2 according to the following equation:

$$\text{Unit Proceeds} = \left[\frac{\text{Unit's Deduction at Table 2 Column A}}{250,000} \right] \times \text{Total Proceeds}$$

(4) [Reserved]
 (5) Monetary proceeds from the auctions and sales of allowances from the Special Allowance Reserve (under

subpart E of this part) for use in calendar years 2010 and thereafter will be distributed to the designated

representative of each unit listed in Table 2 according to the following equation:

$$\text{Unit Proceeds} = \left[\frac{\text{Unit's Deduction at Table 2 Column E}}{250,000} \right] \times \text{Total Proceeds}$$

(c) * * *
 (2) Until June 1, 1998, allowances, for use in calendar years 2000 through 2009, remaining in the Special

Allowance Reserve at the end of each year, following that year’s auction and sale (under subpart E of this part), will

be reallocated to the unit’s Allowance Tracking System account according to the following equation:

$$\text{Unit Allowances} = \left[\frac{\text{Unit's Deduction at Table 2 Column D}}{250,000} \right] \times \text{Allowances Remaining}$$

(3) On or after June 1, 1998, allowances, for use in calendar years

2000 through 2009, remaining in the Special Allowance Reserve at the end of

each year, following that year’s auction and sale (under subpart E of this part),

will be reallocated to the unit's

Allowance Tracking System account according to the following equation:

$$\text{Unit Allowances} = \left[\frac{\text{Unit's Deduction at Table 2 Column A}}{250,000} \right] \times \text{Allowances Remaining}$$

(4) [Reserved]

(5) Allowances, for use in calendar years 2010 and thereafter, remaining in

the Special Allowance Reserve at the end of each year, following that year's auction and sale (under subpart E of this

part), will be reallocated to the unit's Allowance Tracking System account according to the following equation:

$$\text{Unit Allowances} = \left[\frac{\text{Unit's Deduction at Table 2 Column E}}{250,000} \right] \times \text{Allowances Remaining}$$

* * * * *

[FR Doc. 98-244 Filed 1-6-98; 8:45 am]

BILLING CODE 6560-50-P

FEDERAL COMMUNICATIONS COMMISSION

47 CFR Parts 1, 21, 24, 26, 27, 90, and 95

[WT Docket No. 97-82, ET Docket No. 94-32, FCC 97-413]

Competitive Bidding Proceeding

AGENCY: Federal Communications Commission.

ACTION: Proposed rule.

SUMMARY: In the *Second Further Notice of Proposed Rule Making* ("NPRM"), the Commission seeks comment on a variety of proposed rules relating to its general competitive bidding rules for all auctionable services. The Commission believes that these proposals will assist its efforts to simplify and streamline its regulations in order to increase the overall efficiency of the competitive bidding process. These proposed rules are necessary to further the Commission's goals of simplifying and streamlining its regulations, and developing uniform auction rules and procedures for all future auctions. The intended effect of this action is to seek comment on proposed rules and procedures applicable to the Commission's spectrum auction program.

DATES: Comments are due on or before February 6, 1998. Reply comments are due on or before February 17, 1998.

ADDRESSES: Federal Communications Commission, 1919 M Street, N.W., Room 222, Washington, D.C. 20554.

FOR FURTHER INFORMATION CONTACT: Josh Roland or Mark Bollinger, Auctions and Industry Analysis Division, Wireless Telecommunications Bureau, at (202) 418-0660.

SUPPLEMENTARY INFORMATION: This is a synopsis of the *Second Further Notice of Proposed Rule Making* in WT Docket No. 97-82, ET Docket No. 94-32, FCC 97-413 which was adopted on December 18, 1997 and released on December 31, 1997. A copy of the complete item is available for inspection and copying during normal business hours in the FCC Reference Center, Room 239, 1919 M Street, N.W., Washington, D.C. 20554. The complete text may be purchased from the Commission's copy contractor, International Transcription Service, Inc., 1231 20th Street, N.W., Washington, D.C. 20036, (202) 857-3800. The complete *Second Further Notice of Proposed Rule Making* also is available on the Commission's Internet home page (<http://www.fcc.gov>).

Summary of Action:

I. Background

On December 18, 1997, the Federal Communications Commission (Commission) adopted a *Second Further Notice of Proposed Rule Making* seeking comment on a variety of proposals relating to its competitive bidding rules for all future auctions. These proposed rules are summarized below.

A. Rules Governing Designated Entities

1. Designated Entities

2. *Background.* Section 309(j)(4)(D) of the Communications Act provides that in prescribing rules for a competitive bidding system, the Commission shall "ensure that small businesses, rural telephone companies, and businesses

owned by members of minority groups and women are given the opportunity to participate in the provision of spectrum-based services." The statute further provides that for this purpose, the Commission shall consider the use of tax certificates, bidding credits and other procedures. In addition, pursuant to section 309(j)(4)(A), the Commission shall "consider alternative payment schedules and methods of calculation, including lump sums or guaranteed installment payments, with or without royalty payments, or other schedules or methods," in order to "disseminat[e] licenses among a wide variety of applicants, including small businesses, rural telephone companies, and small businesses owned by members of minority groups and women." Pursuant to these mandates, the Commission has adopted a number of measures, including entrepreneur blocks, bidding credits, reduced upfront payments/down payments and installment payments.

3. In addition, section 257 of the Telecommunications Act requires the Commission to identify and eliminate market entry barriers for small and entrepreneurial telecommunications businesses. The Commission is committed to completing a study to examine barriers encountered by minorities and women in the auctions process and in the secondary market for licenses. The Commission has initiated this process with regard to the study on secondary markets, and will initiate the auctions study expeditiously. The Commission will release the results in 1998.

4. Any measures that the Commission decides to adopt that give special preferences specifically to minority- and women-owned businesses must comply with recent Supreme Court decisions, as