

southern Idaho distribution area. It is stated that Mountain Fuel has recently experienced operational problems because of declines in the Btu content of gas received from Questar at its Hyrum Gate Station, which has been the only source of gas serving customers in the existing service area. It is explained that Mountain Fuel requires additional supply sources for gas with higher Btu content to provide reliable service to its customers.

Any person desiring to be heard or to make any protest with reference to said petition to amend should on or before January 5, 1998, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the Protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Lois D. Cashell,

Secretary.

[FR Doc. 97-34173 Filed 12-31-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-144-000]

Natural Gas Pipeline Company of America; Notice of Request Under Blanket Authorization

December 24, 1997.

Take notice that on December 18, 1997, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois 60148, filed in Docket No. CP98-144-000 a request pursuant to Sections 157.205 and 157.212(a) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212(a)) seeking NGA Section 7(c) certification to retain and operate an existing 3-inch tap and dual 2-inch meter originally authorized under NGPA Section 311 to deliver gas to Land O'Lakes, Inc. in Beaver County, Oklahoma, under the blanket certificate issued in Docket No. CP82-402-000, all as more fully set forth in the request

which is on file with the Commission and open to public inspection.

Natural states that it seeks NGA certification in order that it may be used to provide Part 284 Subpart G transportation. Natural's proposed quantities to be delivered at the existing point of delivery are 1,300 MMBtu/day. Natural states that the end use of gas is for Land O'Lakes, Inc. Natural states that it can provide the quantities of natural gas without detriment or disadvantage to its peak day and annual delivery capacity. Natural notes that the total volume of gas to be delivered after the facilities are certificated will not exceed the total volume originally capable of being delivered. Natural states that the facilities were placed in-service on November 2, 1997. Natural contends that it is currently providing interruptible transportation service by means of the subject facilities under Rate Schedule ITS.

Natural asserts that it obtained the appropriate environmental clearances from the Oklahoma Historical Society, the United States Department of Interior Fish and Wildlife Service, the Oklahoma Archaeological Survey, and the Department of the Army Corps of Engineers for its proposed construction.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-34174 Filed 12-31-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC98-21-000, et al.]

Alabama Power Company, et al.; Electric Rate and Corporate Regulation Filings

December 23, 1997.

Take notice that the following filings have been made with the Commission:

1. Alabama Power Company

[Docket No. EC98-21-000]

Take notice that on December 4, 1997, Alabama Power Company (Alabama Power), filed an application, pursuant to Section 203 of the Federal Power Act, for approval of the sale of a 44kV transmission substation to the City of Hartford, Alabama (City). The facilities are located in the City of Hartford, Geneva County, Alabama. The total purchase price of the facilities to be sold and conveyed is \$221,668.00.

Comment date: January 20, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. GPU Power, Inc.

[Docket No. EG98-20-000]

Take notice that on December 12, 1997, GPU Power, Inc. (GPU Power or Applicant), of One Upper Pond Road, Parsippany, New Jersey 07054, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant states that, through its wholly-owned subsidiary, GPU Power Ireland, Inc., it intends to develop a base load peat-fired power plant to be located in East Midlands, Ireland (the Facility). Applicant further states that all electricity produced by the Facility will be sold at wholesale to Electricity Supply Board, a statutory corporation with principal offices at 27 Lower Fitzwilliam Street, Dublin 2, Ireland.

Comment date: January 16, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Zhejiang Yong-Ke Thermal Power Corporation, Ltd.

[Docket No. EG98-21-000]

On December 15, 1997, Zhejiang Yong-Ke Thermal Power Corporation Ltd. (ZY), by EDC Shaoxing Power Ltd., c/o Enserch Development Corp., 1817 Wood Street, Dallas TX 75201, filed

with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

ZY will own a 36 MW coal-fired, cogeneration plant (the Facility) now under construction in the Keqiao Western Industrial Area, Shaoxing County, Zhejiang Province, PRC. The Facility will generate and sell electric power at wholesale to the local utility (the Shaoxing Administration of Power Utilization, as subsidized by the 3-Electricity Office of Shaoxing County People's Government), and will sell thermal energy to local businesses in the Keqiao Western Industrial Area.

Comment date: January 14, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Florida Power & Light Company

[Docket No. EL98-8-000]

Take notice that on December 15, 1997, Florida Power & Light Company tendered for filing a Supplemental Statement on Reciprocity in the above-referenced docket.

Comment date: January 15, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. The Wisconsin Public Power Inc. System v. Wisconsin Power and Light Company

[Docket No. EL98-11-000]

Take notice that on December 2, 1997, The Wisconsin Public Power Inc. SYSTEM (WPPI), filed a complaint under Section 206 of the Federal Power Act against Wisconsin Power and Light Company (WPL). In the complaint, WPPI alleges that WPL denied firm transmission service to WPPI because WPL has reserved its entire share of firm interface capacity on the Western Interface for its own company including 200 MW for its possible future load growth needs. The complaint alleges that WPL has engaged in a systematic tariff violation, a violation of transmission service comparability, a breach of contract and an anticompetitive withholding of available transfer capacity from the market.

A copy of the complaint was served on respondent WPL and the Public Service Commission of Wisconsin.

Comment date: January 22, 1998, in accordance with Standard Paragraph E at the end of this notice. Answers to the complaint shall be due on or before January 22, 1998.

6. Enron Power Marketing, Inc. v. Pennsylvania-New Jersey-Maryland Interconnection and PECO Energy Company

[Docket No. EL98-12-000]

Take notice that on December 15, 1997, Enron Power Marketing, Inc. (EMPI), filed a complaint and request for expedited relief under Section 206 of the Federal Power Act (FPA), 16 U.S.C. § 824e (1997). EMPI seeks an order immediately directing the Pennsylvania-New Jersey-Maryland Interconnection (PJM) and, if necessary, PECO Energy Company (PECO) to enter into transmission agreements with EMPI, as required for the provision of network integration transmission service, so that EMPI can serve its wholesale customer, the National Railroad Passenger Corporation (Amtrak). EMPI alleges that PJM has violated the FPA and its open-access transmission tariff by denying network service to EMPI, and eligible customer. EMPI alleges that PECO likewise has threatened to violate the FPA, its open-access tariff and Order No. 888 by denying EMPI access to interconnection facilities required to provide transmission service to Amtrak. EMPI requests that the Commission grant relief on an expedited basis, and no later than March 31, 1998, so that EMPI can satisfy the requirements of the contract to provide electric service to Amtrak.

Comment date: January 22, 1998, in accordance with Standard Paragraph E at the end of this notice. Answers to the complaint shall be due on or before January 22, 1998.

7. Bangor Hydro-Electric Company, Cambridge Electric Light Company, Central Maine Power Company, Central Vermont Service Corporation, The Connecticut Light and Power Company, Maine Public Service Company, Montaup Electric Company, New England Power Company, Public Service Company of New Hampshire, and Western Massachusetts Electric

Company, Complainants and Petitioners, v. Ashburnham Municipal Light Department, Boylston Municipal Light Department, Braintree Electric Light Department, Chicopee Municipal Lighting Plant, Connecticut Municipal Electric Cooperative, Danvers Electric Division, Eastern Maine Electric Cooperative, Inc., Georgetown Municipal Light Department, Hingham Municipal Light Plant, City of Holyoke Gas & Electric Department, Houlton Water Company, Hudson Light & Power Department, Hull Municipal Lighting Plant, Ipswich Municipal Light Department, Littleton Electric Light & Water Department, Marblehead Municipal Light Department, Middleborough Gas & Electric Department, Middleton Municipal Light Department, New Hampshire Electric Cooperative, Inc., North Attleborough Electric Department, Paxton Municipal Light Department, Peabody Municipal Light Plant, Shrewsbury's Electric Light Plant, Sterling Municipal Light Department, Taunton Municipal Lighting Plant, Templeton Municipal Light Plant, Wakefield Municipal Light Department, West Boylston Municipal Lighting Plant, Westfield Gas & Electric Light Department, and Wolfeboro Municipal Electric Dept.; Respondents

[Docket No. EL98-13-000]

Take notice that on December 15, 1997, Bangor Hydro-Electric Company, Cambridge Electric Light Company, Central Maine Power Company, Central Vermont Service Corporation, The Connecticut Light and Power Company, Maine Public Service Company, Montaup Electric Company, New England Power Company, Public Service Company of New Hampshire, and Western Massachusetts Electric Company (Sponsors) tendered for filing a Complaint and Petition for Investigation, Contract Modification, and Declaratory Order against Ashburnham Municipal Light Department, Boylston Municipal Light Department, Braintree Electric Light Department, Chicopee Municipal Lighting Plant, Connecticut Municipal Electric Energy Cooperative, Danvers Electric Division, Eastern Maine Electric Cooperative, Inc., Georgetown Municipal Light Department, Hingham

Municipal Light Plant, City of Holyoke Gas & Electric Department, Houlton Water Company, Hudson Light & Power Department, Hull Municipal Lighting Plant, Ipswich Municipal Light Department, Littleton Electric Light & Water Department, Marblehead Municipal Light Department, Middleborough Gas & Electric Department, Middleton Municipal Light Department, New Hampshire Electric Cooperative, Inc., North Attleborough Electric Department, Paxton Municipal Light Department, Peabody Municipal Light Plant, Shrewsbury Electric Light Plant, Sterling Municipal Light Department, Taunton Municipal Lighting Plant, Templeton Municipal Light Plant, Wakefield Municipal Light Department, West Boylston Municipal Lighting Plant, Westfield Gas & Electric Light Department, and Wolfboro Municipal Electric (Purchasers) arising under Purchase Contracts between the Sponsors and the Purchasers.

The Purchase Contracts pertain to the purchase and sale of power and energy from the nuclear steam generating plant owned by Maine Yankee Atomic Power Company, which plant has been shut down. Sponsors seek an order from the Commission declaring that the Purchasers remain responsible for payments due under the Purchase Contracts and directing Purchasers to make such payments. Sponsors also seek a modification of the Purchase Contracts to extend the termination date or otherwise to ensure that Sponsors may fully recover from Purchasers a share of the costs of shutting down and decommissioning the Maine Yankee nuclear steam generating plant that is proportionate to the Purchasers' entitlements to energy from the plant.

Comment date: January 22, 1998, in accordance with Standard Paragraph E at the end of this notice. Answers to the complaint shall be due on or before January 22, 1998.

8. Public Advocate, State of Maine v. Maine Yankee Atomic Power Company

[Docket No. EL98-14-000]

Take notice that on December 15, 1997, Public Advocate State of Maine tendered for filing a complaint as to the justness, unreasonableness and unlawfulness of charges, rates and contracts collected by Maine Yankee Atomic Power Company.

Comment date: January 22, 1998, in accordance with Standard Paragraph E at the end of this notice. Answers to the complaint shall be due on or before January 22, 1998.

9. Western Systems Power Pool

[Docket No. ER91-195-030]

Take notice that on December 9, 1997, the Western Systems Power Pool (WSPP), filed certain information to update its October 30, 1997, quarterly filing. This data is required by Ordering Paragraph (D) of the Commission's June 27, 1991, Order (55 FERC ¶ 61,495) and Ordering Paragraph (C) of the Commission's June 1, 1992, Order On Rehearing Denying Request Not To Submit Information, And Granting In Part And Denying In Part Privileged Treatment. Pursuant to 18 CFR 385.211, WSPP has requested privileged treatment for some of the information filed consistent with the June 1, 1992, order. Copies of WSPP's informational filing are on file with the Commission, and the non-privileged portions are available for public inspection.

10. Niagara Mohawk Power Corp.

[Docket No. ER97-4568-001]

Take notice that on December 5, 1997, Niagara Mohawk Power Corporation made a filing in compliance with the Commission's Order issued in this docket on November 7, 1997.

Comment date: January 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. PECO Energy Company

[Docket No. ER98-841-000]

Take notice that on November 28, 1997, PECO Energy Company (PECO), filed an executed Installed Capacity Obligation Allocation Agreement between PECO and Wheeled Electric Power Company (hereinafter Supplier). The terms and conditions contained within this Agreement are identical to the terms and conditions contained with the Form of Installed Capacity Allocation Agreement filed by PECO with the Commission on October 3, 1997, at Docket No. ER98-28-000. This filing merely submits an individual executed copy of the Installed Capacity Obligation Allocation Agreement between PECO and an alternate supplier participating in PECO's Pilot.

Copies of the filing were served on the Supplier and the Pennsylvania Public Utility Commission.

Comment date: January 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. PECO Energy Company

[Docket No. ER98-842-000]

Take notice that on November 28, 1997, PECO Energy Company (PECO) filed an executed Installed Capacity Obligation Allocation Agreement between PECO and DTE-CoEnergy

L.L.C. (hereinafter Supplier). The terms and conditions contained within this Agreement are identical to the terms and conditions contained with the Form of Installed Capacity Allocation Agreement filed by PECO with the Commission on October 3, 1997, at Docket No. ER98-28-000. This filing merely submits an individual executed copy of the Installed Capacity Obligation Allocation Agreement between PECO and an alternate supplier participating in PECO's Pilot.

Copies of the filing were served on the Supplier and the Pennsylvania Public Utility Commission.

Comment date: January 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. PECO Energy Company

[Docket No. ER98-843-000]

Take notice that on November 28, 1997, PECO Energy Company (PECO), filed an executed Transmission Agency Agreement between PECO and DTE-CoEnergy L.L.C., (hereinafter Supplier). The terms and conditions contained within this Agreement are identical to the terms and conditions contained with the Form of Transmission Agency Agreement submitted to the Commission on October 3, 1997, as part of the joint filing by the Pennsylvania Public Utility Commission and the Pennsylvania PJM Utilities at Docket No. ER98-64-000. This filing merely submits an individual executed copy of the Transmission Agency Agreement between PECO and an alternative supplier participating in PECO's Retail Access Pilot Program.

Copies of the filing were served on the Supplier and the Pennsylvania Public Utility Commission.

Comment date: January 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. PECO Energy Company

[Docket No. ER98-844-000]

Take notice that on November 28, 1997, PECO Energy Company (PECO), filed an executed Transmission Agency Agreement between PECO and American Energy Solutions (hereinafter Supplier). The terms and conditions contained within this Agreement are identical to the terms and conditions contained with the Form of Transmission Agency Agreement submitted to the Commission on October 3, 1997, as part of the joint filing by the Pennsylvania Public Utility Commission and the Pennsylvania PJM Utilities at Docket No. ER98-64-000. This filing merely submits an individual executed copy of the Transmission

Agency Agreement between PECO and an alternative supplier participating in PECO's Retail Access Pilot Program.

Copies of the filing were served on the Supplier and the Pennsylvania Public Utility Commission.

Comment date: January 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. PECO Energy Company

[Docket No. ER98-845-000]

Take notice that on November 28, 1997, PECO Energy Company (PECO), filed an executed Installed Capacity Obligation Allocation Agreement between PECO and American Energy Solutions (hereinafter Supplier). The terms and conditions contained within this Agreement are identical to the terms and conditions contained with the Form of Installed Capacity Allocation Agreement filed by PECO with the Commission on October 3, 1997, at Docket No. ER98-28-000. This filing merely submits an individual executed copy of the Installed Capacity Obligation Allocation Agreement between PECO and an alternate supplier participating in PECO's Pilot.

Copies of the filing were served on the Supplier and the Pennsylvania Public Utility Commission.

Comment date: January 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. PECO Energy Company

[Docket No. ER98-846-000]

Take notice that on November 28, 1997, PECO Energy Company (PECO), filed an executed Transmission Agency Agreement between PECO and Wheeled Electric Power Company (hereinafter Supplier). The terms and conditions contained within this Agreement are identical to the terms and conditions contained with the Form of Transmission Agency Agreement submitted to the Commission on October 3, 1997, as part of the joint filing by the Pennsylvania Public Utility Commission and the Pennsylvania PJM Utilities at Docket No. ER98-64-000. This filing merely submits an individual executed copy of the Transmission Agency Agreement between PECO and an alternative supplier participating in PECO's Retail Access Pilot Program.

Copies of the filing were served on the Supplier and the Pennsylvania Public Utility Commission.

Comment date: January 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Cinergy Services, Inc.

[Docket No. ER98-847-000]

Take notice that on November 28, 1997, Cinergy Services, Inc. (Cinergy), on behalf of its Operating Companies, The Cincinnati Gas & Electric Company and PSI Energy, Inc., tendered for filing an unexecuted Service Agreement for service under Cinergy's Power Sales Tariff applicable to customers which Cinergy does not currently have existing authority to make sales at market based rates.

Cinergy requests an effective date thirty (30) days prior to the date of filing, consistent with the Commission's November 15, 1996, Order in ER96-2506-000, 77 FERC ¶ 61,172 (1996).

Copies of the filing were served upon all parties listed in Attachment A of the Service Agreement as well as the State Commissions of Alabama, Colorado, Connecticut, District of Columbia, Kentucky, Illinois, Indiana, Iowa, Kansas, Florida, Georgia, Maryland, Massachusetts, Michigan, Minnesota, Missouri, Nebraska, New Jersey, New York, North Carolina, North Dakota, Ohio, Oregon, Pennsylvania, Tennessee, Texas, Utah, Virginia, Washington and Wisconsin.

Comment date: January 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. Virginia Electric and Power Company

[Docket No. ER98-848-000]

Take notice that on November 28, 1997, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service with Progress Power Marketing, Inc., under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide non-firm point-to-point service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

Copies of the filing were served upon Progress Power Marketing, Inc., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: January 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. Virginia Electric and Power Company

[Docket No. ER98-849-000]

Take notice that on November 28, 1997, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement for Non-Firm

Point-to-Point Transmission Service with Sonat Power Marketing L.P., under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. This agreement supersedes the non-firm agreement accepted for filing January 8, 1997, in Docket No. ER97-681-000. Under the tendered Service Agreement, Virginia Power will provide non-firm point-to-point service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

Copies of the filing were served upon Sonat Power Marketing L.P., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: January 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. Southern California Edison Company

[Docket No. ER98-850-000]

Take notice that on November 28, 1997, Southern California Edison Company, tendered for filing revisions to firm transmission service rates between Edison and the City of Riverside (Riverside), Rate Schedule FERC Nos. 250.6, 250.8, 250.10, 250.15, 250.21, 250.27, and 250.30.

Edison is requesting waiver of the Commission's 60 day notice requirements and is requesting an effective date of December 1, 1997.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: January 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. Niagara Mohawk Power Corporation

[Docket No. ER98-851-000]

Take notice that on November 28, 1997, Niagara Mohawk Power Corporation (Niagara Mohawk), filed Service Agreements for transmission and wholesale requirements services in conjunction with an electric retail access pilot program that was established by the New York Public Service Commission effective November 1, 1997. The Service Agreements for transmission services are under Niagara Mohawk's FERC Electric Tariff, Original Volume No. 3; Niagara Mohawk's customers are National Fuel Resources, Advantage Energy, Inc., New Energy Ventures—East, Agway Energy Services, Wheeled Electric Power Company, Plum Street Energy Marketing, Inc., and North American Energy Conservation, Inc. The Service Agreements for wholesale

requirements services are under Niagara Mohawk's FERC Electric Tariff, Original Volume No. 4; Niagara Mohawk's customers are National Fuel Resources, Advantage Energy, Inc., New Energy Ventures—East, Agway Energy Services, Wheeled Electric Power Company, Plum Street Energy Marketing, Inc., and North American Energy Conservation, Inc. The Service Agreements have been modified by an order of the Commission in this proceeding dated November 7, 1997. Revised Service Agreements will be filed once the Commission has accepted Niagara Mohawk's compliance filing.

Comment date: January 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

22. The Washington Water Power Company

[Docket No. ER98-852-000]

Take notice that on December 1, 1997, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission an executed Confirmation Letter for interruptible firm transmission service between WWP and Avista Energy, Inc. WWP requests that service under the Confirmation Letter be given an effective date of November 1, 1997.

Copies of this filing were provided to the Idaho Public Utilities Commission and the Washington Utilities and Transportation Commission.

Comment date: January 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

23. Entergy Services, Inc.

[Docket No. ER98-853-000]

Take notice that on December 1, 1997, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Non-Firm Point-To-Point Transmission Service Agreement between Entergy Services, as agent for the Entergy Operating Companies, and MidAmerican Energy Company.

Comment date: January 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

24. Entergy Services, Inc.

[Docket No. ER98-854-000]

Take notice that on December 1, 1997, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy

Operating Companies), tendered for filing a Short-Term Firm Point-To-Point Transmission Service Agreement between Entergy Services, as agent for the Entergy Operating Companies, and MidAmerican Energy Company.

Comment date: January 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

25. Wisconsin Electric Power Company

[Docket No. ER98-855-000]

Take notice that on December 1, 1997, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an original Market Rate Sales and Resale Transmission Tariff, forms of Service Agreement and Service Specifications, and Code of Conduct. The tariff provides for the sale of energy and capacity at market rates and for the resale of transmission rights. Wisconsin Electric respectfully requests waiver of any regulations that may be required to permit this tariff to become effective on January 31, 1998, sixty days from the date of filing.

Comment date: January 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

26. Tucson Electric Power Company

[Docket No. ER98-856-000]

Take notice that on December 1, 1997, Tucson Electric Power Company (TEP), tendered for filing the following service agreements for firm point-to-point transmission service under Part II of its Open Access Transmission Tariff filed in Docket No. OA96-140-000. TEP requests waiver of notice to permit the service agreements to become effective as of the earliest date service commenced under the agreements. The details of the service agreement are as follows:

1. Service Agreement for Firm Point-to-Point Transmission Service with Tucson Electric Power Company, Contracts & Wholesale Marketing dated November 16, 1997. Service under this agreement commenced on November 1, 1997.

2. Service Agreement for Firm Point-to-Point Transmission Service with Tucson Electric Power Company, Contracts & Wholesale Marketing dated November 14, 1997. Service under this agreement commenced on November 1, 1997.

3. Service Agreement for Firm Point-to-Point Transmission Service with Enron Power Marketing, Inc. dated November 7, 1997. Service under this agreement commenced on November 7, 1997.

Comment date: January 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

27. Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma and Southwestern Electric Power Company

[Docket No. ER98-857-000]

Take notice that on December 1, 1997, Central Power and Light Company (CPL), West Texas Utilities Company (WTU), Public Service Company of Oklahoma (PSO), and Southwestern Electric Power Company (SWEPCO), (collectively, the CSW Operating Companies), submitted for filing a service agreement under which the CSW Operating Companies will provide point-to-point transmission services to SWEPCO in accordance with the CSW Operating Companies' open access transmission service tariff.

The CSW Operating Companies state that the filing has been served on SWEPCO and on the Public Utility Commission of Texas.

Comment date: January 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

28. Montaup Electric Company

[Docket No. ER98-861-000]

Take notice that on November 25, 1997, Montaup Electric Company (Montaup), filed revisions to its open access transmission tariff providing for inclusion in the formula rate of support payments made by Montaup to other New England Power Pool Participants for support of those utilities' Pool Transmission Facilities. Montaup requests that these tariff revisions be allowed to become effective on January 26, 1998.

Comment date: January 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

29. Northeast Utilities Service

[Docket No. ER98-862-000]

Take notice that Northeast Utilities Service Company (NUSCO), on November 28, 1997, tendered for filing, changes to transmission rates under the Northeast Utilities System Companies Open Access Transmission Service Tariff No. 9.

NUSCO states that the rates and charges reflect the removal of generator leads from transmission plant for ratemaking purposes and result in an overall rate decrease for transmission service.

NUSCO requests that the rate changes become effective on February 1, 1998.

Comment date: January 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-34176 Filed 12-31-97; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EG98-22-000, et al.]

El Segundo Power, LLC, et al.; Electric Rate and Corporate Regulation Filings

December 24, 1997.

Take notice that the following filings have been made with the Commission:

1. El Segundo Power, LLC

[Docket No. EG98-22-000]

Take notice that on December 19, 1997, El Segundo Power, LLC, with its principal office at 1221 Nicolle Mall, Suite 700, Minneapolis, MN 55403, filed with the Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant states that it is a limited liability company organized under the laws of the State of Delaware. Applicant will be engaged directly and exclusively in owning and operating an approximately 1020 MW gas-fired electric generating facility located at 301 Vista Del Mar Boulevard, El Segundo, CA 90245. Electric energy produced by the facility will be sold at wholesale to the Independent System Operator and into the California Power Exchange.

Comment date: January 15, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Tampa Electric Company

[Docket No. ER97-169-000]

Take notice that on December 12, 1997, Tampa Electric Company (Tampa Electric) filed a letter agreement with the Florida Municipal Power Agency (FMPA) that amends the letter of commitment between Tampa Electric and FMPA tendered previously in this docket.

Comment date: January 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Central Hudson Gas & Electric Corporation; Consolidated Edison Company of New York, Inc.; Long Island Lighting Company; New York State Electric & Gas Corporation; Niagara Mohawk Power Corp.; Orange and Rockland Utilities, Inc.; Rochester Gas and Electric Corporation; New York Power Pool

[Docket Nos. ER97-1523-000, OA97-470-000, and ER97-4234-000 (Not Consolidated)]

Take notice that on December 19, 1997, Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Long Island Lighting Company, New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation, Orange and Rockland Utilities, Inc., and Rochester Gas and Electric Corporation (Member Systems) filed, pursuant to Section 205 of the Federal Power Act, revisions to the following documents filed on January 31, 1997, in the above-referenced proceedings as part of the restructuring of the New York Power Pool:

1. Independent System Operator Agreement and the Independent System Operator Tariff;
2. New York State Reliability Council Agreement;
3. Independent System Operator—New York State Reliability Council Agreement; and
4. Independent System Operator—Transmission Provider Agreement.

In addition, the Member Systems filed the New York Independent System Operator Filing Definitions Document, supporting information and affidavits.

The Member Systems state that the revised documents are being served on the parties to this proceeding and the New York State Public Service Commission, the Pennsylvania Public Utilities Commission and the New Jersey Board of Public Utilities.

Comment date: January 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Idaho Power Company

[Docket Nos. ER97-4021-000 and ER97-4023-000]

Take notice that on December 8, 1997, Idaho Power Company (IPC), tendered for filing an amended filing with regard to its Power Sale Agreement with Truckee-Donner Public Utility District and the Network Integration Transmission Agreement by Idaho Power on its Open-Access Transmission Tariff.

Comment date: January 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Millennium Energy Corporation

[Docket No. ER98-174-000]

Take notice that on December 11, 1997, Millennium Energy Corporation (Millennium Energy) tendered for filing an amendment and supplement to its application filed October 15, 1997, for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1, to be effective on the date of the Commission's order accepting the Rate Schedule for filing.

Comment date: January 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Aurora Power Resources, Inc.

[Docket No. ER98-573-000]

Take notice that on December 11, 1997, Aurora Power Resources, Inc. (APRI), filed a supplement to its application for market-based rates as power marketer. The supplemental information pertains to ownership of APRI, business activities of the owners and a statement of non-affiliation of APRI with any other entity.

Comment date: January 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Central Illinois Public Service Company

[Docket No. ER98-858-000]

Take notice that on December 1, 1997, Central Illinois Public Service Company (CIPS), submitted one non-firm point-to-point service agreement and two umbrella short-term firm transmission service agreements, each dated November 21, 1997, establishing the following as customers under the terms of CIPS' Open Access Transmission Tariff, Tenaska Power Services Co., and Entergy Power Marketing Corp.

CIPS requests an effective date of November 21, 1997, for the service agreements. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were