

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. ER98-64-000]

**Metropolitan Edison Company, Pennsylvania Electric Company, PECO Energy Company, and PP&L, Inc. and UGI Utilities, Inc.; Notice of Filing**

December 23, 1997.

Take notice that on December 11, 1997, Metropolitan Edison Company and Pennsylvania Electric Company (doing business as GPU Energy), PECO Energy Company, and, jointly, PP&L, Inc., and UGI Utilities, Inc., filed a compliance filing in the above-captioned docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,***Acting Secretary.*

[FR Doc. 97-34017 Filed 12-30-97; 8:45 am]

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Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

National Fuel states that it proposes to construct and operate a residential sales tap for delivery of approximately 150 Mcf of natural gas annually to National Fuel Gas Distribution Corporation (Distribution) at an estimated cost of \$1,500, for which Distribution will reimburse National Fuel. National Fuel asserts that service through the proposed tap will be made pursuant to National Fuel's Rate Schedule EFT. It is indicated that the proposed tap will be located in Elk County, PA.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,***Secretary.*

[FR Doc. 97-34007 Filed 12-30-97; 8:45 am]

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the Commission and open to public inspection.

NGT specifically proposes to abandon and remove a 1-inch inactive tap on Line Am-46, at station 194+57 in Hempsted County, Arkansas. NGT constructed this tap in 1941 to deliver natural gas to a rural domestic customer of Arkla, a distribution division of NorAm Energy Corp. (Arkla). Arkla has removed its distribution meter and the landowner has requested that NGT remove the tap to allow construction on the property. The abandonment cost of the facilities is \$258, and the landowner has agreed to reimburse NGT for these costs.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the natural Gas Act.

**Lois D. Cashell,***Secretary.*

[FR Doc. 97-34113 Filed 12-30-97; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP98-139-000]

**National Fuel Gas Supply Corporation; Notice of Request Under Blanket Authorization**

December 23, 1997.

Take notice that on December 17, 1997, National Fuel Gas Supply Corporation (National Fuel), 10 Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP98-139-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for approval to construct and operate a new residential sales tap, under National Fuel's blanket certificate issued in Docket No. CP83-4-000, pursuant to Section 7 of the Natural Gas

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[Docket No. CP98-138-000]

**NorAm Gas Transmission Company; Notice of Request Under Blanket Authorization**

December 24, 1997.

Take notice that on December 17, 1997, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP98-138-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to abandon certain facilities in Arkansas under NGT's blanket certificate issued in Docket No. CP82-384-000 and CP82-384-001 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with

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[Docket No. CP98-146-000]

**Northern Natural Gas Company; Notice of Request Under Blanket Authorization**

December 24, 1997.

Take notice that on December 18, 1997, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP98-146-000 a request pursuant to Sections 157.205, and 157.212, of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to install four new delivery points and appurtenant facilities in Sterling and Glasscock Counties, Texas to accommodate incremental interruptible natural gas deliveries to Conoco, Inc. (Conoco)