

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. GT98-7-000]

**Williston Basin Interstate Pipeline Company; Notice of Filing**

December 16, 1997.

Take notice that on December 12, 1997, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets to become effective December 12, 1997:

Eighth Revised Sheet No. 775  
Eighth Revised Sheet No. 776  
Tenth Revised Sheet No. 777  
Eleventh Revised Sheet No. 825  
Eighteenth Revised Sheet No. 829  
Sixteenth Revised Sheet No. 830  
Nineteenth Revised Sheet No. 831  
Twenty-first Revised Sheet No. 832  
Twenty-first Revised Sheet No. 833

Williston Basin states that the revised tariff sheets are being filed simply to update its Master Receipt/Delivery Point List.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**  
*Secretary.*

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP98-31-001]

**Williston Basin Interstate Pipeline Company; Notice of Compliance Filing**

December 16, 1997.

Take notice that on December 12, 1997, Williston Basin Interstate Pipeline

Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets to become effective December 1, 1997:

Substitute Original Sheet No. 283A  
Substitute Original Sheet No. 283B  
Substitute Original Sheet No. 283C

Williston Basin states that the revised tariff sheets reflect modifications to Williston Basin's FERC Gas Tariff in compliance with the Commission's "Order Accepting Tariff Sheets Subject to Conditions" issued November 28, 1997 in the above referenced docket as more fully detailed in the filing.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**  
*Secretary.*

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP97-769-000]

**Colorado Interstate Gas Company; Notice of Intent to Prepare an Environmental Assessment for the Proposed Campo Lateral Project and Request for Comments on Environmental Issues**

December 16, 1997.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the construction and operation of the facilities, about 115 miles of 16-inch-diameter pipeline, proposed in the Campo Lateral Project.<sup>1</sup> This EA will be used by the Commission in its decision-making process to determine whether

<sup>1</sup> Colorado Interstate Gas Company's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

the project is in the public convenience and necessity.

**Summary of the Proposed Project**

Colorado Interstate Gas Company (CIG) wants to transport Raton Basin Area gas directly from its existing Picketwire Lateral through its Campo Regulator Station through the proposed new Camp Lateral to existing delivery points (south of the Campo Meter Station) for increased service to three interstate pipelines (Transwestern Pipeline Company, Northern Natural Gas Company, and El Paso Natural Gas Company). The proposed Campo Lateral would bypass upstream bottlenecks on CIG's system and increase the capacity of the Picketwire Lateral from 43 MMcf per day to about 110.5 MMcf per day. CIG seeks authority to:

- Construct and operate 115.53 miles of 16-inch-diameter pipeline (to be known as the Campo Lateral) in Las Animas and Baca Counties, Colorado;
- Increase the MAOP of the Picketwire Lateral from 1233 psia to 1308 psig.

The general location of the project facilities is shown in appendix 1.<sup>2</sup> If you are interested in obtaining detailed maps of a specific portion of the project, or procedural information please write to the Secretary of the Commission.

**Land Requirements for Construction**

Construction of the proposed facilities would require the disturbance of about 1,475 acres of land. Following construction, about 700 acres would be maintained as new permanent right-of-way. A total of about 0.05 acre will be maintained for five (20 feet by 20 feet each) permanent aboveground block valve sites. Except for the five permanent block valve sites, all land would be restored and allowed to revert to its former use.

**The EA Process**

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. We call this "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important

<sup>2</sup> The appendices referenced in this notice are not being printed in the **Federal Register**. Copies are available from the Commission's Public Reference and Files Maintenance Branch, 888 First Street, N.E., Washington, D.C. 20426, or call (202) 208-1371. Copies of the appendices were sent to all those receiving this notice in the mail.