

certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believe that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Algonquin to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Dockets Nos. CP98-107-000 and CP98-109-000]

Continental Natural Gas, Inc.; Notice of Application

December 5, 1997.

Take notice that on December 1, 1997, Continental Natural Gas, Inc. (CNG) filed under Section 7(c) of the Natural Gas Act (NGA) for a Section 7 certificate and also for a blanket certificate under Part 157, Subpart F authorizing conversion and continued operation of an 11 mile pipeline segment under Section 7 of the NGA, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

CNG owns natural gas gathering and processing facilities in Beaver County, Oklahoma. CNG gathers and processes gas using its two natural gas plants, the Beaver Plant and the Mocane Plant along with inlet and outlet facilities. In *Plant Owners v. Continental Natural Gas*, 80 FERC ¶ 61,285, the Commission determined that the 11-mile, 10-inch diameter pipeline connecting the Beaver Plant with ANR Pipeline Company (ANR) is a jurisdictional transmission line. As a result, CNG now seeks a Section 7 certificate and blanket certificate authorization. CNG states that it has no intention of changing the manner in which it operates the 11-mile line and that the line will remain dedicated to moving CNG's gas from its Beaver Plant to ANR.

Any person desiring to be heard or to make any protest with reference to this application should, on or before December 29, 1997, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with Rules 211 and 214 of the Commission's Rules of Practice and

Procedure (18 CFR 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules. Copies of this filing are on file with the Commission and are available for public inspection.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and § 385.802 of the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this Application if no motion to intervene is filed within the time required herein, or if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Lois D. Cashell,

Secretary.

[FR Doc. 97-32380 Filed 12-10-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-108-000]

East Tennessee Natural Gas Company; Notice of Request Under Blanket Authorization

December 5, 1997.

Take notice that on December 1, 1997, East Tennessee Natural Gas Company (ETNG), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP98-108-000 a request pursuant to §§ 157.205 and 157.216 of the Commission's Regulations (18 CFR 157.205, 157.216) under the Natural Gas Act (NGA) for authorization to abandon the Hawkins County Lateral, located in Hawkins County, Tennessee, as a delivery point under ETNG's blanket certificate issued in Docket No. CP82-412-000, pursuant to Section 7 of the NGA, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

ETNG proposes to abandon the Hawkins County Lateral by sale to the Hawkins County Utility District (HCUD). It is stated that the lateral consists of 5.18 miles of 6-inch pipeline and appurtenant facilities. It is explained that the lateral was installed in 1961 in order to make deliveries to HCUD, formerly the Natural Gas Utility District of Hawkins County, a municipality engaged in the local distribution of natural gas to the public. It is asserted that ETNG and HCUD have negotiated a Purchase and Sales Agreement to transfer ownership of the lateral from HCUD to ETNG and that no facilities would be removed or abandoned in place. It is further asserted that HCUD is the only customer served by the facilities and that HCUD has consented to the abandonment by sale.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-32381 Filed 12-10-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-82-000]

Gas Transport, Inc.; Notice of Proposed Changes in FERC Gas Tariff

December 5, 1997.

Take notice that on December 1, 1997, Gas Transport, Inc. (GTI) tendered for filing revised tariff sheets to its FERC Gas Tariff, Second Revised Volume No. 1, with a proposed effective date of January 1, 1998.

GTI states that the purpose of this filing is to conform GTI's tariff to the requirements set forth in Subpart C of Part 154 of the Commission's Regulations and Order No. 582.