

The 1998 representative average unit costs stated in Table 1 are provided pursuant to Section 323(b)(4) of the Act and will become effective January 7,

1998. They will remain in effect until further notice.

Issued in Washington, DC, on November 28, 1997.

**Joseph Romm,**

*Principal Deputy Assistant Secretary, Energy Efficiency and Renewable Energy.*

TABLE 1.—REPRESENTATIVE AVERAGE UNIT COSTS OF ENERGY FOR FIVE RESIDENTIAL ENERGY SOURCES (1998)

Type of energy	Per million Btu <sup>1</sup>	In commonly used terms	As required by test procedure
Electricity .....	\$24.68	8.42¢/kWh <sup>2, 3</sup> .....	\$ .0842/kWh.
Natural gas .....	6.19	61.9¢/therm <sup>4</sup> or \$6.36/MCF <sup>5, 16</sup> .	.00000619/Btu.
No. 2 Heating Oil .....	6.85	95¢/gallon <sup>7</sup> .....	.00000685/Btu.
Propane .....	10.39	95¢/gallon <sup>8</sup> .....	.00001039/Btu.
Kerosene .....	7.48	\$1.01/gallon <sup>9</sup> .....	.00000748/Btu.

<sup>1</sup> Btu stands for British thermal units.

<sup>2</sup> kWh stands for kilowatt hour.

<sup>3</sup> 1 kWh = 3,412 Btu.

<sup>4</sup> 1 therm = 100,000 Btu. Natural gas prices include taxes.

<sup>5</sup> MCF stands for 1,000 cubic feet.

<sup>6</sup> For the purposes of this table, one cubic foot of natural gas has an energy equivalence of 1,027 Btu.

<sup>7</sup> For the purposes of this table, one gallon of No. 2 heating oil has an energy equivalence of 138,690 Btu.

<sup>8</sup> For the purposes of this table, one gallon of liquid propane has an energy equivalence of 91,333 Btu.

<sup>9</sup> For the purposes of this table, one gallon of kerosene has an energy equivalence of 135,000 Btu.

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP98-99-000]

**Algonquin Gas Transmission Company; Notice of Application**

December 2, 1997.

Take notice that on November 24, 1997, Algonquin Gas Transmission Company (Algonquin), 5400 Westheimer Court, Houston, Texas 77252-1642, filed in Docket No. CP98-99-000 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity to construct, own, operate and maintain certain facilities to provide up to 33,000 dekatherms per day of firm transportation service to Dighton Power Associates Limited Partnership (DLP) at a proposed gas-fired electric generation plant to be constructed in Dighton, Massachusetts, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Algonquin states that in order to implement the proposed firm transportation service, Algonquin will install, construct, own, operate and maintain new facilities consisting of dual taps, a meter station and appurtenant facilities on Algonquins' existing 12-inch G-1 Line and 20-inch G-1 Loop Line in Dighton,

Massachusetts, 1.5 mile of 12-inch loop extension on Algonquin's existing E-1 system in New London County, Connecticut, and uprate two of the compressor units at Algonquin's existing Southeast, New York compressor station from 4,250 horsepower to 4,700 horsepower, and uprate two of the compressor units at Algonquin's existing Burrillville, Rhode Island, compressor station from 5,500 horsepower to 5,700 horsepower.

Algonquin estimates the construction cost of the proposed facilities to be \$4,662,000, which will be financed through revolving credit arrangements and short-term loans, and from funds on hand.

Algonquin requests a Preliminary Determination on non-environmental issues by June 1, 1998, with final approval by August 1, 1998, so that the proposed facilities can be placed in service on or about January 1, 1999 for the purpose of providing any necessary interruptible transportation service for start-up and testing at the gas-fired electric generation plant. Algonquin states that the Rate Schedule AFT-1 firm transportation service will commence on or about March 1, 1999 for a term of 20 years.

Any person desiring to participate in the hearing process or to make any protest with reference to said application should on or before December 23, 1997, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and

Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party to a proceeding or to participate as party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process.

Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Algonquin to appear or be represented at the hearing.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 97-31977 Filed 12-5-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-68-000]

#### ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

December 2, 1997.

Take notice that on November 26, 1997, ANR Pipeline Company [ANR] tendered for filing, as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets proposed to become effective December 1, 1997:

Twenty-ninth Revised Sheet No. 8  
Twenty-ninth Revised Sheet No. 9  
Twenty-eighth Revised Sheet No. 13  
Thirty-third Revised Sheet No. 18

ANR states that the above-referenced tariff sheets are being filed to implement recovery of approximately \$1.6 million of above-market costs that are associated with its obligations to Dakota

Gasification Company (Dakota). ANR proposes a reservation surcharge applicable to its Part 284 firm transportation customers to collect ninety percent (90%) of the Dakota costs, and an adjustment to the maximum base tariff rates of Rate Schedule ITS and overrun rates applicable to Rate Schedule FTS-2, so as to recover the remaining ten percent (10%). ANR also advises that the proposed changes would decrease current quarterly Above-Market Dakota Cost recoveries from \$2.5 million to \$1.6 million, based primarily upon a one-time refund from Northern Border Pipeline Company.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 97-31995 Filed 12-5-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-102-000]

#### Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

December 2, 1997.

Take notice that on November 25, 1997, Columbia Gas Transmission Corporation (Columbia), P.O. Box 1273, Charleston, West Virginia 25325-1273, filed in Docket No. CP98-102-000 a request pursuant to Sections 157.205 and 157.212(a) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212(a)) seeking NGA certification under Part 157 blanket construction procedures for an existing point of delivery originally authorized under NGPA Section 311 to Ohio Cumberland Gas Company in Holmes County, Ohio, under the blanket

certificate issued in Docket No. CP83-76-000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Columbia states that it seeks NGA certification in order that it may be used to provide both Part 284 Subpart B and G transportation. Columbia's proposed quantities to be delivered at the existing point of delivery are 400 Dth/day and 146,000 Dth/Annually. Columbia states that the end use of gas is for Industrial purposes to serve a new Asphalt Plant. Columbia states that the quantities of natural gas to be provided through the new point of delivery will be within its authorized level of service. Columbia contends that there is no impact on its existing design day and annual obligations to its customers as a result of the NGA certification of the existing point of delivery for transportation service. Additionally, Columbia notes that it installed interconnecting facilities which included a 2-inch tap and 15 feet of small diameter pipe. Columbia states that the facilities were placed in-service on September 8, 1997.

Columbia asserts that it obtained the appropriate environmental clearances from the Ohio State Historic Preservation Office and the United States Department of Interior, Fish and Wildlife Service for its proposed construction. Columbia contends that the cost to construct the new point of delivery was \$15,000. Columbia notes that the transportation service to be provided through the new point of delivery will be from service provided under Columbia's Rate Schedule, Storage Service Transportation.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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