

DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. CP98-92-000]

**Koch Gateway Pipeline Company,
Notice of Request under Blanket
Authorization**

November 24, 1997.

Take notice that on October 28, 1997, Koch Gateway Pipeline Company, (Applicant), P.O. Box 1478, Houston, Texas 77251-1478, filed under Sections 157.205 and 157.211(b) of the Commission's Regulations under the Natural Gas Act to operate as a jurisdictional facility a 6-inch tap and dual 4-inch meter station. The station was previously installed, operated and placed in service under Section 311(a) of the Natural Gas Policy Act and Section 284.3(c) of the Commission's Regulations. Applicant makes such a request, all as more fully described in its pleading in this docket which is on file with the Commission and open to public inspection.

Applicant states that the certification of these facilities will allow Applicant to provide transportation services under its blanket transportation certificate to South East Alabama Gas District, a local distribution company in Escambia County, Alabama. Applicant states that use of the facilities for jurisdictional service will not affect its ability to serve other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 97-31370 Filed 11-28-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. RP96-199-007]

**Mississippi River Transmission
Corporation; Notice of Proposed
Changes in FERC Gas Tariff**

November 24, 1997.

Take notice that on November 20, 1997, Mississippi River Transmission Corporation (MRT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing.

MRT states that on July 25, 1997, it filed an uncontested Stipulation and Agreement (S&A) in the above captioned docket. On October 21, 1997, the Commission issued an order approving without modification the S&A.

MRT states that the purpose of the instant filing is to implement certain of the terms and provisions of the S&A, as provided therein, and to explain why the elimination of the definition of Receipt Point MDQ is relevant to the elimination of Flexible Contract Demand.

MRT states that a copy of this filing has been mailed to each of MRT's jurisdictional customers, parties on the service list in this proceeding, and to the state commissions of Arkansas, Illinois and Missouri.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 97-31372 Filed 11-28-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. CP98-94-000]

**National Fuel Gas Supply Corporation;
Notice of Amendment**

November 24, 1997.

Take notice that on November 17, 1997, National Fuel Gas Supply Corporation (National Fuel), 10 Lafayette Square, Buffalo, New York 14203, filed an application pursuant to Sections 7(b) and (c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction and operation of facilities in order to create additional firm transportation capacity from the Niagara Import Point to the Leidy Hub (1997 Niagara Expansion Project—Phase II), and permission and approval to abandon certain facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

National Fuel states that its 1997 Niagara Expansion Project—Phase II would provide an additional 23,000 Dth per day of firm winter-only capacity from the Niagara Import Point to the interconnection between the facilities of National Fuel and Transcontinental Gas Pipe Line Corporation at Leidy, Pennsylvania. It is stated that the additional firm winter-only transportation service will be provided pursuant to National Fuel's Rate Schedule FT and part 284 of the Commission's regulations. National Fuel contends that this additional capacity is subscribed on a long-term basis by Renaissance Energy U.S., Inc. (Renaissance), subject to the receipt of necessary regulatory approvals.

In order to provide this firm transportation service to Renaissance, National Fuel proposes to modify its existing Ellisburg Compressor Station in Potter County, Pennsylvania, including the abandonment and replacement of four compressor units (three 330 horsepower units and one 300 horsepower unit) with the installation of one 3,200 horsepower unit. National Fuel estimates that the project will cost \$5.1 million.

National Fuel states that during each month within each winter period, it will charge Renaissance the maximum rate for FT service from the Niagara Import Point to the Leidy Hub. However, National Fuel contends that the revenues generated by such maximum rates, collected only over the winter period, will not fully recover the incremental cost of service for the