

blanket certificate of public convenience and necessity to provide firm and interruptible transportation services.

Based on a straight fixed variable rate design, Peoples Gas proposes a cost-based firm transportation monthly reservation rate of \$2.0690 per MMBtu. For interruptible service, Peoples Gas proposes a maximum commodity charge, based on a 100% load factor derivation of the firm transportation rate, of \$0.0680 per MMBTU. Peoples Gas also proposes an authorized overrun charge equivalent to the interruptible transportation commodity charge of \$0.0680 per MMBTU. These proposed maximum rates would be subject to discounting by Peoples Gas.

Peoples Gas states that it is an intrastate gas distribution company serving retail customers in the City of Chicago, Illinois. Peoples Gas states it is a public utility under the Public Utilities Act of Illinois and is subject to the jurisdiction of the Illinois Commerce Commission.

Pursuant to section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the rate will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before December 8, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 97-31187 Filed 11-26-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. GT98-5-000]

#### Williston Basin Interstate Pipeline Company; Notice of Filing

November 21, 1997.

Take notice that on November 19, 1997, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets to become effective November 19, 1997:

Tenth Revised Sheet No. 825  
Twelfth Revised Sheet No. 826  
Sixteenth Revised Sheet No. 827  
Eleventh Revised Sheet No. 828  
Seventeenth Revised Sheet No. 829  
Fifteenth Revised Sheet No. 830  
Eighteenth Revised Sheet No. 831  
Twentieth Revised Sheet No. 832  
Twentieth Revised Sheet No. 833

Williston Basin states that the revised tariff sheets are being filed simply to update its Master Receipt/Delivery Point List.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.W. Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 97-31183 Filed 11-26-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER96-1794-002, et al.]

#### Southern Company Services, Inc., et al.; Electric Rate and Corporate Regulation Filings

November 20, 1997.

Take notice that the following filings have been made with the Commission:

##### 1. Southern Company Services, Inc.

[Docket No. ER96-1794-002]

Take notice that on October 24, 1997, Southern Company Services, Inc., tendered for filing its refund report in the above-referenced docket.

*Comment date:* December 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Allegheny Power

[Docket No. DR98-04-000]

Take notice that on October 28, 1997, Allegheny Power, filed on behalf of West Penn Power Company, an Application for approval of depreciation rates pursuant to Section 302 of the Federal Power Act. The proposed depreciation rates are for accounting purposes only. Allegheny Power states that the proposed West Penn new depreciation rates were approved for retail purposes by the Pennsylvania Public Utility Commission as of January 1, 1997. Allegheny Power requests that the Commission allow the proposed depreciation rates to become effective on January 1, 1997.

*Comment date:* December 15, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Potomac Electric Power Company

[Docket No. ER96-929-000]

Take notice that on November 7, 1997, Potomac Electric Company (PEPCO), tendered for filing a letter informing the Commission that prior to the effective date of the settlement in this docket, PEPCO provided no transmission service at rates in excess of the settlement rates, and therefore, no refunds are due.

*Comment date:* December 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 4. Northeast Utilities Service Company

[Docket No. ER98-456-000]

Take notice that on October 31, 1997, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement with DPL Energy, Inc., under the NU System Companies' Sale for Resale, Tariff No. 6.