

DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission**

[Docket Nos. RP92-108-016 and RP92-137-049]

**Transcontinental Gas Pipe Line
Corporation; Notice of Report of
Refunds**

November 20, 1997.

Take notice on November 14, 1997, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing a report of refunds pertaining to refunds distributed on October 14, 1997.

Transco states that the purpose of such refund was to comply with (i) the Commission's Order on Remand issued on June 12, 1997, regarding the distribution of excess interruptible transportation (IT) revenues for the period November 1, 1993 through August 31, 1995, and (ii) the Division of Audits letter order issued January 8, 1997, regarding IT revenues related to the Spider Field lateral.

Transco states that it is serving copies of the instant filing to the State Commissions of the recipients of the refund.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before November 28, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are inspection in the Public Reference Room.

Lois D. Cashell,*Secretary.*

[FR Doc. 97-31004 Filed 11-25-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission**

[Docket No. EG98-9-000, et al.]

**Cobisa-Person Limited Partnership, et
al.; Electric Rate and Corporate
Regulation Filings**

November 19, 1997.

Take notice that the following filings have been made with the Commission:

1. Cobisa-Person Limited Partnership

[Docket No. EG98-9-000]

On November 14, 1997, Cobisa-Person Limited Partnership, 820 Gessner, Suite 930, Houston, Texas, 77024, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Cobisa-Person Limited Partnership is a Delaware limited partnership. The general partners of Cobisa-Person Limited Partnership are Cobisa-Person Power Company, Inc.; Ibis Power Corporation; and Jacaranda Power Corporation. The sole limited partner of Cobisa-Person Limited Partnership is Cobisa Corporation. Cobisa-Person Limited Partnership plans to construct a nominal 106 megawatt gas and oil-fired combustion turbine in Bernalillo County, New Mexico. Electric energy produced by the Cobisa-Person Limited Partnership facility will be sold exclusively to the Public Service Company of New Mexico.

Comment date: December 10, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. R. Hadler and Company, Inc.

[Docket No. ER97-3056-001]

Take notice that on October 31, 1997, R. Hadler and Company, Inc., tendered for filing its revised Code of Conduct in the above-referenced docket.

Comment date: December 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. PECO Energy Company

[Docket No. ER98-387-000]

Take notice that on October 30, 1997, PECO Energy Company (PECO) filed an executed Installed Capacity Obligation Allocation Agreement between PECO and Allegheny Energy Solutions Inc. (hereinafter Supplier). The terms and conditions contained within this Agreement are identical to the terms and conditions contained with the Form of Installed Capacity Allocation Agreement filed by PECO with the Commission on October 3, 1997, at Docket No. ER98-28-000. This filing merely submits an individual executed copy of the Installed Capacity Obligation Allocation Agreement between PECO and an alternate supplier participating in PECO's Pilot.

Copies of the filing were served on the Supplier and the Pennsylvania Public Utility Commission.

Comment date: December 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Sierra Pacific Power Company

[Docket No. ER98-415-000]

Take notice that on October 30, 1997, Sierra Pacific Power Company (Sierra) filed a revision to the General Transfer Agreement (GTA) between Sierra and Bonneville Power Administration (BPA).

Sierra states that the revision would increase the total monthly facilities charge from \$132,656 to \$134,556 to reflect a change in the percentage of initial capital investment used to calculate the Estimated O&M Charge. Sierra requests that the increased charge be made effective on October 31, 1997.

Copies of this filing were served upon the Public Utilities Commission of Nevada, the Public Utilities Commission of California, the Nevada Bureau of Consumer Protection and Bonneville Power Administration.

Comment date: December 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

**5. Jersey Central Power & Light
Company, Metropolitan Edison
Company and Pennsylvania Electric
Company**

[Docket No. ER98-433-000]

Take notice that on October 31, 1997, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (doing business and collectively referred to as GPU Energy) submitted for filing a Service Agreement between GPU Energy and its power marketing affiliate, GPU Advanced Resources. GPU Energy requested an effective date of November 1, 1997, for the Service Agreement.

Comment date: December 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. PP&L, Inc.

[Docket No. ER98-434-000]

Take notice that on October 31, 1997, PP&L, Inc., (formerly known as Pennsylvania Power & Light Company) (PP&L), filed a Service Agreement dated October 23, 1997, with GPU Advanced Resources (GPU), under PP&L's FERC Electric Tariff, Original Volume No. 5. The Service Agreement adds GPU as an eligible customer under the Tariff.

PP&L requests an effective date of October 31, 1997, for the Service Agreement.

PP&L states that copies of this filing have been supplied to GPU and to the Pennsylvania Public Utility Commission.

Comment date: December 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Southwestern Public Service Company

[Docket No. ER98-435-000]

Take notice that on October 31, 1997, New Century Services, Inc., on behalf of Southwestern Public Service Company (Southwestern), submitted an executed umbrella service agreement under Southwestern's market-based sales tariff with Avista Energy, Inc., (Avista). This umbrella service agreement provides for Southwestern's sale and Avista's purchase of capacity and energy at market-based rates pursuant to Southwestern's market-based sales tariff.

Comment date: December 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Maine Electric Power Company

[Docket No. ER98-436-000]

Take notice that on October 31, 1997, Maine Electric Power Company (MEPCO), tendered for filing a service agreement for Non-Firm Point-to-Point Transmission Service entered into with New Energy Ventures, LLC. Service will be provided pursuant to MEPCO's Open Access Transmission Tariff, designated rate schedule MEPCO—FERC Electric Tariff, Original Volume No. 1, as supplemented.

Comment date: December 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Central Maine Power Company

[Docket No. ER98-437-000]

Take notice that on October 31, 1997, Central Maine Power Company (CMP), tendered for filing a service agreement for Non-Firm Point-to-Point Transmission Service entered into with NorAm Energy Services, Inc. Service will be provided pursuant to CMP's Open Access Transmission Tariff, designated rate schedule CMP—FERC Electric Tariff, Original Volume No. 3, as supplemented.

Comment date: December 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. PacifiCorp

[Docket No. ER98-438-000]

Take notice that on October 31, 1997, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, a revision to Exhibit A, to Service Agreement No. 65 of PacifiCorp's FERC Electric Tariff, First Revised Volume No. 11.

Copies of this filing were supplied to PacifiCorp's Merchant Function, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: December 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Cinergy Services, Inc.

[Docket No. ER98-439-000]

Take notice that on October 31, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Power Sales Standard Tariff (the Tariff) entered into between Cinergy and Ontario Hydro (Hydro).

Cinergy and Hydro are requesting an effective date of October 7, 1997.

Comment date: December 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Old Dominion Electric Cooperative

[Docket No. ER98-440-000]

Take notice that on October 31, 1997, Old Dominion Electric Cooperative (ODEC) submitted a Filing of Form of Service Agreement for market-based sales of power by it, in compliance with the Commission's Order Conditionally Accepting for Filing Proposed Market-Based Rates and Granting Waiver of Notice Requirement that was issued on October 17, 1997, in Docket No. ER97-4313-000.

Comment date: December 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Tampa Electric Company

[Docket No. ER98-442-000]

Take notice that on October 31, 1997, Tampa Electric Company (Tampa Electric), tendered for filing a letter of commitment providing for the sale of capacity and energy to the Reedy Creek Improvement District (RCID) under Service Schedule J, of the Contract for Interchange Service between them. Tampa Electric requests that the letter of commitment be made effective on January 1, 1998.

Copies of the filing have been served on RCID and the Florida Public Service Commission.

Comment date: December 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Indiana Michigan Power Company

[Docket No. ER98-444-000]

Take notice that on October 31, 1997, Indiana Michigan Power Company (I&M Power), will terminate the service that it currently provides to the City of Dowagiac, Michigan, (Dowagiac) under Federal Energy Regulatory Commission (FERC) Rate Schedule Volume No. 1 (effective date March 1, 1992), the Partial Requirements Contract between I&M Power and Dowagiac (FERC Rate Schedule, Original Volume No. 1).

I&M Power is terminating service to Dowagiac at Dowagiac's request. Dowagiac has notified I&M Power that, commencing February 28, 1998, it will purchase power from a supplier other than I&M Power.

This notice of termination has been served upon City Manager and Counsel for Dowagiac and the Michigan Public Service Commission.

Comment date: December 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Commonwealth Edison Company

[Docket No. ER98-446-000]

Take notice that on October 31, 1997, Commonwealth Edison Company (ComEd) submitted for filing Short-Term Firm Service Agreements with Rainbow Energy Marketing Corporation (REMC), and Aquila Power Corporation (Aquila), and a Non-Firm Service Agreement with e prime, inc. (e prime), under the terms of ComEd's Open Access Transmission Tariff (OATT).

ComEd requests an effective date of October 8, 1997, for the service agreements, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon REMC, Aquila, e prime, and the Illinois Commerce Commission.

Comment date: December 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. Panda Power Corporation

[Docket No. ER98-447-000]

Take notice that on October 31, 1997, Panda Power Corporation (PPC), 4100 Spring Valley, Suite 1001, Dallas, Texas 75244, tendered for filing pursuant to Rules 205 and 207, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1, to be effective November 1, 1997.

In transactions where PPC will sell electric energy and capacity at wholesale, it proposes to make such sales on rates, terms and conditions to be mutually agreed to with the purchasing party. PPC may engage in

electric energy and capacity transactions as a marketer and energy and capacity transactions as a broker.

Comment date: December 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Great Bay Power Corporation

[Docket No. ER98-448-000]

Take notice that on October 31, 1997, Great Bay Power Corporation, tendered for filing a revised summary of activity for the quarter ending September 30, 1997.

Comment date: December 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. Cinergy Services, Inc.

[Docket No. ER98-450-000]

Take notice that on October 31, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Power Sales Standard Tariff (the Tariff) entered into between Cinergy and Interstate Power Company (Interstate).

Cinergy and Interstate are requesting an effective date of October 7, 1997.

Comment date: December 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. Louisville Gas and Electric Company

[Docket No. ER98-451-000]

Take notice that on October 31, 1997, Louisville Gas and Electric Company, tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Market Responsive Energy Inc., under Rate GSS.

Comment date: December 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. New Century Services, Inc.

[Docket No. ER98-452-000]

Take notice that on October 31, 1997, New Century Services, Inc., on behalf of Cheyenne Light, Fuel and Power Company, Public Service Company of Colorado, and Southwestern Public Service Company (collectively Companies) tendered for filing an Umbrella Service Agreement under their Joint Open Access Transmission Service Tariff for Firm Point-to-Point Transmission Service between the Companies and Tenaska Power Services Company.

Comment date: December 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. New England Power Pool

[Docket No. ER98-453-000]

Take notice that on October 31, 1997, the New England Power Pool Executive Committee filed for acceptance a signature page to the New England Power Pool (NEPOOL), Agreement dated September 1, 1971, as amended, signed by EnergyEXPRESS, Inc., (EnergyEXPRESS). The NEPOOL Agreement has been designated NEPOOL FPC No. 2.

The Executive Committee states that the Commission's acceptance of EnergyEXPRESS's signature page would permit NEPOOL to expand its membership to include EnergyEXPRESS. NEPOOL further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make EnergyEXPRESS a member in NEPOOL. NEPOOL requests an effective date of January 1, 1998, for commencement of participation in NEPOOL by EnergyEXPRESS.

Comment date: December 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. PP&L, Inc.

[Docket No. ER98-454-000]

Take notice that on October 31, 1997, PP&L, Inc. (formerly known as Pennsylvania Power & Light Company) (PP&L), filed a Service Agreement dated October 28, 1997, with DTE Energy Trading, Inc. (DTE), under PP&L's FERC Electric Tariff, Original Volume No. 5. The Service Agreement adds DTE as an eligible customer under the Tariff.

PP&L requests an effective date of October 31, 1997, for the Service Agreement.

PP&L states that copies of this filing have been supplied to DTE and to the Pennsylvania Public Utility Commission.

Comment date: December 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. PP&L, Inc.

[Docket No. ER98-455-000]

Take notice that on October 31, 1997, PP&L, Inc., (formerly known as Pennsylvania Power & Light Company) (PP&L), filed a Service Agreement dated October 20, 1997, with Ohio Edison Company (OEC) under PP&L's FERC Electric Tariff, Original Volume No. 5. The Service Agreement adds OEC as an eligible customer under the Tariff.

PP&L requests an effective date of October 31, 1997 for the Service Agreement.

PP&L states that copies of this filing have been supplied to OEC and to the Pennsylvania Public Utility Commission.

Comment date: December 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

24. Cinergy Services, Inc.

[Docket No. ER98-523-000]

Take notice that on November 3, 1997, Cinergy Services, Inc., on behalf of its Operating Company affiliates, The Cincinnati Gas & Electric Company and PSI Energy, Inc., (collectively referred to as Cinergy), tendered for filing an unexecuted form of Service Agreement under Cinergy's Open Access Transmission Tariff for certain retail customers who take or are eligible to take buy-through commodity service. Cinergy has requested an effective date of October 4, 1998, for the form of Service Agreement.

Copies of the filing have been served on the customers currently effected and the Indiana Utility Regulatory Commission and the Public Utilities Commission of the Ohio.

Comment date: December 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

25. Maine Yankee Atomic Power Company

[Docket No. ER98-570-000]

Take notice that on November 6, 1997, Maine Yankee Atomic Power Company tendered for filing, pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Commission's Regulations, an amendment to the power contracts for the sale of electricity for resale to ten New England utilities. Maine Yankee states that the amendment is designed to clarify the obligations of the purchasing utilities following the decision to cease power production at Maine Yankee's nuclear generating plant. Maine Yankee's filing also includes adjustments to amounts being amortized for unrecovered nuclear fuel, a revised schedule of decommissioning charges based on a new study of decommissioning costs, and adjustments to the billing for post retirement benefits other than pensions and to cease earning a current return on CWIP.

Maine Yankee states that the effects of the above adjustments would be an increase in those rate components of \$5,096,102 as compared against the 1996 test year. However the projected reductions in operations and maintenance and other expenses due to the premature shutdown will result in an overall rate decrease of

approximately \$60 million in 1998 as compared to the test year.

Maine Yankee states that copies of its filing have been provided to its jurisdictional customers, secondary customers and to state regulatory commissions in Connecticut, New Hampshire, Massachusetts, Maine and Rhode Island and the Office of the Public Advocate, State of Maine.

Comment date: December 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

26. Indiana Michigan Power Company

[Docket No. SC98-1-000]

Take notice that on October 31, 1997, American Electric Power Service Corporation, as agent for Indiana Michigan Power Company (I&M), an operating company of the American Electric Power System, tendered for filing an estimate of, and a proposal to charge, stranded costs to the City of Dowagiac, MI (Dowagiac), through the rates for wholesale transmission service to Dowagiac, or to another Transmission Customer which serves Dowagiac, upon the termination of I&M's Municipal Resale Service (MRS) Agreement with Dowagiac. I&M requests an effective date of March 1, 1998, the day following such termination.

Copies of the filing have been served upon Dowagiac and the Michigan Public Service Commission.

Comment date: December 3, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-31068 Filed 11-25-97; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Parker-Davis Project Rate Adjustment; Notice of Rate Order No. WAPA-75

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of rate order.

SUMMARY: Notice is given of the confirmation and approval by the Deputy Secretary of the Department of Energy (DOE) of Rate Order No. WAPA-75 and Rate Schedules for Wholesale Firm Power Service (PD-F6), Firm Transmission Service (PD-FT6), Firm Transmission Service of Salt Lake City Area Integrated Projects Power (PD-FCT6), and Nonfirm Transmission Service (PD-NFT6) placing into effect the rate methodology for determining rates for existing Parker-Davis Project (P-DP) contractors of the Western Area Power Administration (Western) on an interim basis. The rate methodology will remain in effect on an interim basis until the Federal Energy Regulatory Commission (FERC) confirms, approves, and places it into effect on a final basis or until superseded.

DATES: Rate Schedules PD-F6, PD-FT6, PD-FCT6, and PD-NFT6 will be placed into effect on an interim basis on the first day of the first full billing period beginning on or after November 1, 1997, and will be in effect until FERC confirms, approves, and places the rate schedules into effect on a final basis for a 59-month period, or until the rate schedule is superseded.

FOR FURTHER INFORMATION CONTACT:

J. Tyler Carlson, Regional Manager, Western Area Power Administration, Desert Southwest Regional Office, P.O. Box 6457, Phoenix, AZ 85005, (602) 352-2453, or Joel K. Bladow, Assistant Administrator for Power Marketing Liaison, Room 8G-027, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-5581.

SUPPLEMENTARY INFORMATION: The proposed rate methodology is the result of Western, the Bureau of Reclamation, and existing P-DP customers working together to develop a methodology that would recover the project costs and accommodate advance funding for P-DP expenses. The changes made to the P-DP rate methodology are outlined as follows. The first change concerns the Cost Apportionment Study. The study, which demonstrates the distribution of costs between generation and

transmission, has been changed as follows: (1) the Priority Use Power (PUP) contractors' delivery commitments are now included in the total amounts reflected in the generation and transmission delivery commitment figures; and (2) the amount of funds to be repaid through the collection of revenues through rates is now based on the single Fiscal Year (FY) projection, instead of a projected 5-year average calculation. These changes were required so the PUP contractors can demonstrate payment of their portion of generation and transmission costs, and to accommodate the yearly reconciliation of expenses under the advance funding agreements which have been executed with the PUP contractors and are currently being negotiated with the Firm Electric Service (FES) contractors.

The second change concerns the ratesetting methodology. The new rate methodology includes the PUP contractors' delivery commitments in the calculations of the rates. This was necessary so the PUP contractors can demonstrate payment of their portion of generation and transmission costs.

The third change concerns the billing for firm electric service. Due to the separation of the transmission component from the Capacity Rate, the FES contractors will be billed a Capacity Rate of dollars per kilowatt per month, an Energy Rate of mills per kilowatthour, and a Firm Transmission Rate of dollars per kilowatt per month.

The fourth change concerns the updating of the expense and other revenue estimates for FY 1997 and the cost evaluation period of FY 1998 through FY 2002 as a result of better data.

The final change concerns the significant decrease in the transmission contract rate of delivery (CROD) used to calculate the Firm Transmission Rate, Firm Transmission Rate of Salt Lake City Area Integrated Projects (SLCA/IP) Power, and Nonfirm Transmission Rate. The decrease in the CROD resulted primarily from changes in delivery commitments.

A comparison of the existing rates and rates for FY 1998 calculated in accordance with the proposed rate methodology are as follows: