

and future anticipated volumes of up to 100,000 MMBtu per day of natural gas. FGT estimates the cost of the construction of the proposed lateral at \$13,363,000, of which amount FGT would not be reimbursed, and the construction cost related to the meter station to be \$465,000, of which FGT would be reimbursed, exclusive of tax gross up.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-31002 Filed 11-25-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP85-221-0977]

#### Frontier Gas Storage Company; Notice of Sale Pursuant to Settlement Agreement

November 20, 1997.

Take notice that on November 14, 1997, Frontier Gas Storage Company (Frontier), c/o Reid & Priest, Market Square, 701 Pennsylvania Ave., N.W., Suite 800, Washington, D.C. 20004, in compliance with provisions of the Commission's February 13, 1985, Order in Docket No. CP82-487-000, *et al.*, submitted an executed Service Agreement under rate Schedule LVS-1 providing for the possible sale of up to a daily quantity of 50,000 MMBtu, not to exceed 2,000,000 MMBtu of Frontier's gas storage inventory on an "as metered" basis to Rainbow Gas Company, for term ending December 31, 1998.

Under Subpart (b) of Ordering Paragraph (F) of the Commission's February 13, 1985, Order, Frontier is "authorized to commence the sale of its inventory under such an executed

service agreement fourteen days after filing the agreement with the Commission, and may continue making such sale unless the Commission issues an order either requiring Frontier to stop selling and setting the matter for hearing or permitting the sale to continue and establishing other procedures for resolving the matter."

Any person desiring to be heard or to make a protest with reference to said filing should, within 10 days of the publication of such notice in the **Federal Register**, file with the Federal Energy Regulatory Commission (888 First Street N.E., Washington, D.C. 20426) a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedures, 18 CFR 385.214 or 18 CFR 385.211. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-30998 Filed 11-25-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP85-221-098]

#### Frontier Gas Storage Company; Notice of Sale Pursuant to Settlement Agreement

November 20, 1997.

Take notice that on November 14, 1997, Frontier Gas Storage Company (Frontier), c/o Reid & Priest, Market Square, 701 Pennsylvania Ave., N.W., Suite 800, Washington, D.C. 20004, in compliance with provisions of the Commission's February 13, 1985, Order in Docket No. CP82-487-000, *et al.*, submitted an executed Service Agreement under Rate Schedule LVS-1 providing for the possible sale of 1,000,000 MMBtu of Frontier's gas storage inventory on an "in place" basis to Rainbow Gas Company.

Under Subpart (b) of Ordering Paragraph (G) of the Commission's February 13, 1985, Order, Frontier is "authorized to consummate the proposed sale in place unless the Commission issues an order within 20 days after expiration of such notice period either directing that the sale not take place and setting it for hearing or permitting the sale to go forward and establishing other procedures for

resolving the matter. Deliveries of gas sold in place shall be made pursuant to a schedule to be set forth in an exhibit to the executed service agreement."

Any person desiring to be heard or to make a protest with reference to said filing should, within 10 days of the publication of such notice in the **Federal Register**, file with the Federal Energy Regulatory Commission (888 First Street N.E., Washington, D.C. 20426) a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 or 18 CFR 385.211. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-30999 Filed 11-25-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-157-008]

#### Gas Transport, Inc.; Notice of Compliance Filing

November 20, 1997.

Take notice that on November 17, 1997, Gas Transport, Inc. (GTI) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following substitute tariff sheets:

*Effective November 1, 1993*

Sub. Original Sheet No. 126  
2nd Sub. Original Sheet No. 150  
Sub. Original Sheet No. 203  
Sub. Original Sheet No. 208  
Sub. Original Sheet No. 213  
Sub. Original Sheet No. 218

*Effective June 1, 1997*

2nd Sub. First Revised Sheet No. 195

GTI is filing 2nd Sub. First Revised Sheet No. 195 to comply with the condition in the letter order issued by the Commission on October 31, 1997, requiring GTI to revise its Interconnection Agreement to limit the scope of the terms to the Operator's obligation with respect to material changes in compressor operations that may affect delivery conditions at a receipt point.

GTI is filing the remaining tariff sheets to correct minor wording errors identified in the Commission's letter order.

GTI states that copies of this filing were served upon its jurisdictional customers and the Regulatory Commissions of the states of Ohio and West Virginia.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**  
Secretary.

[FR Doc. 97-31008 Filed 11-25-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2674-003, Vermont]

#### Green Mountain Power Company; Notice of Intent To Conduct Public Scoping Meetings and Site Visit

November 20, 1997.

The Federal Energy Regulatory Commission (Commission or FERC) received an application from the Green Mountain Power Company (Green Mountain or Applicant) to relicense the Vergennes Hydroelectric Project No. 2674-003. The 2.4-megawatt project is located on Otter Creek in the city of Vergennes, Addison County, Vermont. The Commission will hold public and agency scoping meetings on December 11, 1997, for preparation of an Environmental Assessment (EA) under the National Environmental Policy Act (NEPA) for the issuance of a major license for the project.

#### Scoping Meetings

FERC staff will conduct one agency scoping meeting and one public meeting. The agency scoping meeting will focus on resource agency and non-governmental organization (NGO) concerns, while the public scoping meeting is primarily for public input. All interested individuals, organizations, and agencies are invited to attend one or both of the meetings, and to assist the staff in identifying the scope of the environmental issues that

should be analyzed in the EA. The times and locations of these meetings are as follows:

#### Agency Scoping Meeting

Date: Thursday, December 11, 1997.

Time: From 9:00 a.m. until 12:00 p.m.

Place: Vergennes Fire Station Meeting Room.

Address: Green Street, Vergennes, Vermont.

#### Public Scoping Meeting

Date: Thursday, December 11, 1997.

Time: From 7:00 p.m. until 10:00 p.m.

Place: Vergennes Fire Station Meeting Room.

Address: Green Street, Vergennes, Vermont.

To help focus discussions, we will distribute a Scoping Document (SD1) outlining the subject areas to be addressed at the meeting to the parties on the Commission's mailing list. Copies of the SD1 also will be available at the scoping meetings.

#### Site Visits

The applicant and FERC staff will conduct a project site visit beginning at 1:00 p.m. on December 10, 1997. All interested individuals, organizations, and agencies are invited to attend. All participants should meet at the Green Mountain Power Service Center, adjacent to the #9 Power House on Mechanic Street in Vergennes, Vermont. All participants are responsible for their own transportation to the site. Anyone with questions about the site visit should contact Mr. Michael Scarzello of Green Mountain at 802-660-5835.

#### Objectives

At the scoping meetings, the staff will: (1) summarize the environmental issues tentatively identified for analysis in the EA; (2) solicit from the meeting participants all available information, especially quantifiable data, on the resources at issue; (3) encourage statements from experts and the public on issues that should be analyzed in the EA, including viewpoints in opposition to, or in support of, the staff's preliminary views; (4) determine the relative depth of analysis for issues to be addressed in the EA; and (5) identify resource issues that are of lesser importance, and, therefore, do not require detailed analysis.

#### Procedures

The meetings will be recorded by a stenographer and will become part of the formal record of the Commission proceeding on the project. Individuals presenting statements at the meetings will be asked to sign in before the

meeting starts and to clearly identify themselves for the record. Speaking time for attendees at the meetings will be determined before the meeting, based on the number of persons wishing to speak and the approximate amount of time available for the session. All speakers will be provided at least 5 minutes to present their views.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meetings and to assist the staff in defining and clarifying the issues to be addressed in the EA.

Persons choosing not to speak at the meetings, but who have views on the issues, may submit written statements for inclusion in the public record at the meeting. In addition, written scoping comments may be filed with the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, until January 12, 1998. All filings should contain an original and eight copies, and must clearly show at the top of the first page "Vergennes Hydroelectric Project, FERC No. 2674-003."

For further information, please contact Lee Emery at (202) 219-2779.

**Lois D. Cashell,**  
Secretary.

[FR Doc. 97-31003 Filed 11-25-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-49-000]

#### Koch Gateway Pipeline Company; Notice of Report of Pooling Service

November 20, 1997.

Take notice that on November 14, 1997, Koch Gateway Pipeline Company (Koch) tendered for filing its report of the pooling service after one year of operation.

Koch states that this filing is being filed in compliance with Section 8 of the Pooling Rate Schedule (PS Rate Schedule). The Commission required Koch to file a report 45 days after the first year of operating experience. Koch states that the pooling service has been implemented successfully and that no changes are being proposed for this service at this time.

Koch states that copies of the filing are being served upon each of its customers, and other interested parties.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission,