

discussions resulted in CIG filing on August 27, 1997, an Offer of Settlement (August 27 Settlement) which was supported or unopposed by all parties to the proceeding. CIG states it included pro forma tariff sheets as part of the August 27 Settlement. An order issued on October 16, 1997, in Docket No. RP96-190-009 approving the August 27 Settlement as a fair and reasonable resolution of the issues in the proceeding.

CIG further states that Section 2.10 of the August 27 Settlement provides for a filing to implement the terms of the August 27 Settlement on an interim basis pending Commission approval of the August 27 Settlement. On September 16, 1997, CIG filed tariff sheets to implement the August 27 Settlement on an interim basis. The tariff sheets that accompanied the interim filing were the same as the pro forma tariff sheets filed in the August 27 Settlement except they were filed as actual tariff sheets and on each of the filed tariff sheets there was a paragraph that would allow reinstatement of the superseded tariff sheet if the August 27 Settlement did not become effective.

CIG states it is filing to remove this paragraph from its tariff sheets as it is no longer necessary.

CIG states it filed on October 1, 1997, in Docket No. RP97-63-006, Sixth Revised Sheet No. 233, Second Revised Sheet No. 233A, Fifth Revised Sheet No. 234, Second Revised Sheet No. 234A and Fourth Revised Sheet No. 301. All these sheets were filed with the August 27 Settlement with the Section 2.10 paragraph included. CIG is filing substitute tariff sheets to remove this paragraph from both the interim tariff sheets and the RP97-63-006 tariff sheets.

Further, in Docket No. RP97-63-006 CIG states it incorrectly filed First Revised Sheet No. 281B, First Revised Sheet No. 281C and Original Sheet No. 281D. CIG is filing here to correct this pagination error. These sheets should have been filed in Docket No. RP97-63-006 as Second Revised Sheet No. 281B, Second Revised Sheet No. 281C and First Revised Sheet No. 281D. CIG is also filing Original Sheet No. 234D, which is the "No Notice and Firm Storage Service Reservoir Inventory Limit", which was inadvertently omitted when filing tariff sheets for Docket No. RP97-63-006. CIG states it has also reinstated nomination language referring to HUB Nominations on Second Revised Sheet No. 281B.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC

20426, in accordance with Section 385.211 of the Commission's Regulations. All such protest must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-87-000]

Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

November 20, 1997.

Take notice that on November 12, 1997, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed in Docket No. CP98-87-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to abandon by retirement approximately 1.1 miles of 8-inch pipeline located in Hancock County, West Virginia, under Columbia's blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Columbia proposes to abandon a section of lateral transmission Line 306 consisting of approximately 1.1 miles of 8-inch pipeline and appurtenances in Hancock County. Columbia was authorized to own and operate the facilities proposed for abandonment in Docket No. CP71-132 and Columbia has stated that there are no points of delivery from this Line 306 section. According to Columbia, the Line 306 section for which abandonment authority is requested is an uncoated, low pressure pipeline in need of replacement and cathodic protection due to its deteriorating condition. The proposed abandonment will avoid both annual operation and maintenance expenses as well as the costs of future

pipeline replacement. Columbia states that these predictable and certain savings make the abandonment of this section of Line 306 the most practical and least costly alternative to Columbia without impacting Columbia's ability to render service.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-91-000]

Florida Gas Transmission Company; Notice of Request Under Blanket Authorization

November 20, 1997.

Take notice that on November 14, 1997, Florida Gas Transmission Company (FGT), 1400 Smith Street, P.O. Box 1188, Houston, Texas 77251-1188, filed in Docket No. CP98-91-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 18 CFR 157.212) for authorization to construct, own, and operate a lateral and a new meter station in Pasco County, Florida, under FGT's blanket certificate issued in Docket No. CP82-553-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

FGT proposes to construct a new meter station to serve Florida Power Corporation (FPC) at the FPC Anmclote Plant and a new lateral to extend from FGT's 30-inch West leg to the FPC Anclote Plant. The meter station is expected to accommodate the current