

and future anticipated volumes of up to 100,000 MMBtu per day of natural gas. FGT estimates the cost of the construction of the proposed lateral at \$13,363,000, of which amount FGT would not be reimbursed, and the construction cost related to the meter station to be \$465,000, of which FGT would be reimbursed, exclusive of tax gross up.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP85-221-0977]

#### Frontier Gas Storage Company; Notice of Sale Pursuant to Settlement Agreement

November 20, 1997.

Take notice that on November 14, 1997, Frontier Gas Storage Company (Frontier), c/o Reid & Priest, Market Square, 701 Pennsylvania Ave., N.W., Suite 800, Washington, D.C. 20004, in compliance with provisions of the Commission's February 13, 1985, Order in Docket No. CP82-487-000, *et al.*, submitted an executed Service Agreement under rate Schedule LVS-1 providing for the possible sale of up to a daily quantity of 50,000 MMBtu, not to exceed 2,000,000 MMBtu of Frontier's gas storage inventory on an "as metered" basis to Rainbow Gas Company, for term ending December 31, 1998.

Under Subpart (b) of Ordering Paragraph (F) of the Commission's February 13, 1985, Order, Frontier is "authorized to commence the sale of its inventory under such an executed

service agreement fourteen days after filing the agreement with the Commission, and may continue making such sale unless the Commission issues an order either requiring Frontier to stop selling and setting the matter for hearing or permitting the sale to continue and establishing other procedures for resolving the matter."

Any person desiring to be heard or to make a protest with reference to said filing should, within 10 days of the publication of such notice in the **Federal Register**, file with the Federal Energy Regulatory Commission (888 First Street N.E., Washington, D.C. 20426) a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedures, 18 CFR 385.214 or 18 CFR 385.211. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP85-221-098]

#### Frontier Gas Storage Company; Notice of Sale Pursuant to Settlement Agreement

November 20, 1997.

Take notice that on November 14, 1997, Frontier Gas Storage Company (Frontier), c/o Reid & Priest, Market Square, 701 Pennsylvania Ave., N.W., Suite 800, Washington, D.C. 20004, in compliance with provisions of the Commission's February 13, 1985, Order in Docket No. CP82-487-000, *et al.*, submitted an executed Service Agreement under Rate Schedule LVS-1 providing for the possible sale of 1,000,000 MMBtu of Frontier's gas storage inventory on an "in place" basis to Rainbow Gas Company.

Under Subpart (b) of Ordering Paragraph (G) of the Commission's February 13, 1985, Order, Frontier is "authorized to consummate the proposed sale in place unless the Commission issues an order within 20 days after expiration of such notice period either directing that the sale not take place and setting it for hearing or permitting the sale to go forward and establishing other procedures for

resolving the matter. Deliveries of gas sold in place shall be made pursuant to a schedule to be set forth in an exhibit to the executed service agreement."

Any person desiring to be heard or to make a protest with reference to said filing should, within 10 days of the publication of such notice in the **Federal Register**, file with the Federal Energy Regulatory Commission (888 First Street N.E., Washington, D.C. 20426) a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 or 18 CFR 385.211. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-30999 Filed 11-25-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-157-008]

#### Gas Transport, Inc.; Notice of Compliance Filing

November 20, 1997.

Take notice that on November 17, 1997, Gas Transport, Inc. (GTI) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following substitute tariff sheets:

*Effective November 1, 1993*

Sub. Original Sheet No. 126  
2nd Sub. Original Sheet No. 150  
Sub. Original Sheet No. 203  
Sub. Original Sheet No. 208  
Sub. Original Sheet No. 213  
Sub. Original Sheet No. 218

*Effective June 1, 1997*

2nd Sub. First Revised Sheet No. 195

GTI is filing 2nd Sub. First Revised Sheet No. 195 to comply with the condition in the letter order issued by the Commission on October 31, 1997, requiring GTI to revise its Interconnection Agreement to limit the scope of the terms to the Operator's obligation with respect to material changes in compressor operations that may affect delivery conditions at a receipt point.

GTI is filing the remaining tariff sheets to correct minor wording errors identified in the Commission's letter order.