

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP98-79-000]

**NorAm Gas Transmission Company; Notice of Request Under Blanket Authorization**

November 19, 1997.

Take notice that on November 12, 1997, NorAm Gas Transmission Company (NorAm), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP98-79-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for permission and approval to abandon a portion of NorAm's Line 2-T located in Roger Mills County, Oklahoma, and a portion of its Line 5 located in Grant and Kay Counties, Oklahoma. NorAm makes such request under its blanket certificate issued in Docket Nos. CP82-384-000 and CP82-384-001 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

NorAm proposes to abandon segments of two lines that it acquired as part of its merger with Consolidated Gas Utilities Corporation,<sup>1</sup> because the expected revenue recovery does not justify the expenditure to relocate those line segments. It is stated that both lines serve ARKLA, a division of NorAm Energy Corporation.

Line 2-T is comprised of 59,277 feet of 3-inch line. NorAm is proposing to abandon 53,764 feet of Line 2-T, along with nine active and six inactive rural domestic taps. It is stated that the remaining 5,513 feet of Line 2-T will continue to serve ARKLA's Cheyenne town border station without interruption. NorAm avers that planned construction by the Oklahoma Department of Transportation, dictates that the above mentioned facilities be abandoned or moved from the public right-of-way.

Line 5 is comprised of 115,838 feet of 8-inch to 12-inch line. NorAm is proposing herein to abandon a 43,824 foot 8-inch segment of Line 5, along with 19 active and one inactive rural domestic tap. NorAm indicates that this segment of Line 5, is likewise located on a county right-of-way.

NorAm estimates it would cost \$327,000 to relocate that segment of Line 2-T, indicating that segment of Line 2-T generates an annual revenue of

approximately \$200. NorAm further indicates that the subject segment of Line 5, has an estimated yearly lost and unaccounted for gas cost of \$62,740—compared to the approximate \$583 of annual revenue that is generated by that segment of Line 5.

NorAm states that it has paid to convert each active customer to an alternate source of fuel.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,***Secretary.*

[FR Doc. 97-30882 Filed 11-24-97; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. ER98-384-000]

**PECO Energy Company; Notice of Filing**

November 19, 1997.

Take notice that on October 30, 1997, PECO Energy Company (PECO) filed an executed Transmission Agency Agreement between PECO and MC<sup>2</sup> Inc., (hereinafter Supplier). The terms and conditions contained within this Agreement are identical to the terms and conditions contained with the Form of Transmission Agency Agreement submitted to the Commission on October 3, 1997, as part of the joint filing by the Pennsylvania Public Utility Commission and the Pennsylvania PJM Utilities at Docket No. ER98-64-000. This filing merely submits an individual executed copy of the Transmission Agency Agreement between PECO and an alternative supplier participating in PECO's Retail Access Pilot Program.

Copies of the filing were served on the Supplier and the Pennsylvania Public Utility Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before December 1, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,***Secretary.*

[FR Doc. 97-30887 Filed 11-24-97; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. ER98-385-000]

**PECO Energy Company; Notice of Filing**

November 19, 1997.

Take notice that on October 30, 1997, PECO Energy Company (PECO), filed an executed Transmission Agency Agreement between PECO and Enron Power Marketing Inc., (hereinafter Supplier). The terms and conditions contained within this Agreement are identical to the terms and conditions contained with the Form of Transmission Agency Agreement submitted to the Commission on October 3, 1997, as part of the joint filing by the Pennsylvania Public Utility Commission and the Pennsylvania PJM Utilities at Docket No. ER98-64-000. This filing merely submits an individual executed copy of the Transmission Agency Agreement between PECO and an alternative supplier participating in PECO's Retail Access Pilot Program.

Copies of the filing were served on the Supplier and the Pennsylvania Public Utility Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before

<sup>1</sup> See 24 FPC 91, CP60-79.