

Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Columbia to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 97-30637 Filed 11-20-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-4586-000]

De Pere Energy L.L.C.; Notice of Issuance of Order

November 17, 1997.

De Pere Energy L.L.C. (De Pere Energy) filed an application for authorization to engage in wholesale power sales at market-based rates, and for certain waivers and authorizations. In particular, De Pere Energy requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by De Pere Energy. On October 31, 1997, the Commission issued an Order Conditionally Accepting for Filing Proposed Market-Based Rater (Order), in the above-docketed proceeding.

The Commission's October 31, 1997 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (F), (G), and (I):

(F) Within 30 days of the date of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by De Pere Energy should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(G) Absent a request to be heard within the period set forth in Ordering Paragraph (F) above, De Pere Energy is hereby authorized to issue securities and assume obligations or liabilities as guarantor, indorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of De Pere Energy, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(I) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of De Pere Energy's issuances of securities or assumptions of liabilities * * * . Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is December 1, 1997.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 97-30575 Filed 11-20-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-4427-000]

Electric Lite, Inc.; Notice of Filing

November 17, 1997.

Take notice that on October 21, 1997, Electric Lite, Inc., tendered for filing additional information to its September 2, 1997, filing in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888

First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure 918 CFR 385.211 and 385.214). All such motions or protests should be filed on or before November 28, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Florida Gas Transmission Company; Notice of Request Under Blanket Authorization

[Docket No. CP98-75-000]

November 17, 1997.

Take notice that on November 7, 1997, Florida Gas Transmission Company (FGT), 1400 Smith Street, P.O. Box 1188, Houston, Texas 77251-1188, filed in Docket No. CP98-075-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to upgrade an existing meter station in Lake County, Florida, under FGT's blanket certificate issued in Docket No. CP82-553-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

The meter station is currently being used to deliver gas to TECO Peoples Gas (TECO), and the upgrade is necessary to accommodate an increase in hourly peak demands from 142 MMBtu to 272 MMBtu of natural gas, as indicated by FGT. Specifically, FGT proposes to upgrade the subject meter station by replacing the existing 4-inch meter bypass spool with an 4-inch Ansi Class 150 Senior meter tube at an estimated cost of \$30,000 of which TECO would reimburse FGT. FGT states that the proposed upgrade would not increase contractual deliveries to TECO above the currently authorized levels of firm service.

Any person or the Commission's staff may, within 45 days after issuance of