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Issued in Washington, D.C. November 6, 1997.

Wayne E. Peters,

Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum Import and Export Activities, Office of Fossil Energy.

[FR Doc. 97-30347 Filed 11-18-97; 8:45 am]

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DEPARTMENT OF ENERGY

[FE Docket No. 97-89-NG]

Office of Fossil Energy; ProGas U.S.A., Inc. Order Granting Long-Term Authorization to Import Natural Gas From Canada

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of order.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting ProGas U.S.A., Inc. authority to import from Canada up to 30,000 Mcf per day of natural gas for the period of November 1, 1998, through March 1, 2008. This natural gas will be purchased from ProGas Limited and imported near Port of Morgan, Montana.

This order is available for inspection and copying in the Office of Natural Gas & Petroleum Import and Export Activities Docket Room, 3F-056, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585-0350, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C. November 6, 1997.

Wayne E. Peters,

Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum, Import and Export Activities, Office of Fossil Energy.

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DEPARTMENT OF ENERGY

[FE Docket No. 97-81-NG]

Office of Fossil Energy; Sierra Pacific Power Company, Order Granting Long-Term Authorization to Import Natural Gas From Canada

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of Order.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice

that it has issued an order granting Sierra Pacific Power Company authority to import from Canada up to 15,000 MMBtu per day of natural gas for the period of April 1, 1997, through March 31, 2000. This natural gas will be purchased from Amoco Canada Petroleum Company Ltd. and may be imported near Eastport, Idaho/Kingsgate, British Columbia.

This order is available for inspection and copying in the Office of Natural Gas & Petroleum Import and Export Activities Docket Room, 3F-056, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585-0350, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C. November 7, 1997.

Wayne E. Peters,

Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum Import and Export Activities, Office of Fossil Energy.

[FR Doc. 97-30351 Filed 11-18-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-71-000]

ANR Pipeline Company; Notice of Application

November 13, 1997.

Take notice that on November 5, 1997, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, MI 48243, filed in Docket No. CP98-71-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon by transfer 11.74 miles of 10-inch pipeline located in Wheeler County, TX and Beckham County, OK, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

ANR proposes to transfer to its affiliate, ANR Field Services Company at net book value, its Mayfield Lateral located in Beckham County, OK and Wheeler County, TX.

The facilities, it is said, consists of 11.74 miles of 10-inch pipeline and extent from the Mayfield Gathering System to an intersection with ANR's 16-inch trunkline 496-1602.

ANR requests that the Commission declare that the facilities are gathering facilities exempt from the Commission's jurisdiction under Section 1(b) of the Natural Gas Act.

Any person desiring to be heard or any person desiring to make any protest with reference to said application should on or before December 4, 1997, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for ANR to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 97-30309 Filed 11-18-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-769-000]

Colorado Interstate Gas Company; Notice of Site Visits

November 13, 1997.

The Office of Pipeline Regulation (OPR) will conduct a site visit with representatives of Colorado Interstate Gas Company, of its proposed Campo Lateral in Las Animas and Baca Counties, Colorado. The site visit will