

DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. RP97-146-006]

U-T Offshore System; Notice of
Compliance Filing

November 6, 1997.

Take notice that on November 3, 1997, U-T Offshore System (U-TOS), tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets to be effective November 1, 1997:

Sub Seventh Revised Sheet No. 73
Sub Second Revised Sheet No. 73A
Sub First Revised Sheet No. 73B

U-TOS asserts that the purpose of this filing is to comply with the Commission's October 24, 1997, letter order in the captioned proceeding regarding Order No. 587-C. The above mentioned letter order indicated that a number of the standards did not reflect the correct version number set forth in Section 284.10(b) of the regulations, with the exception of the Electronic Delivery Mechanism Standards.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-29809 Filed 11-12-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission[Docket Nos. CP96-655-001 and CP97-291-000, *et al.*]Destin Pipeline Company, L.L.C. and
Southern Natural Gas Company;
Notice of Availability of the Final
Environmental Impact Statement for
the Proposed Destin Pipeline Project

November 6, 1997.

The staff of Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (FEIS) on the natural gas pipeline facilities proposed by Destin Pipeline Company, L.L.C. and Southern Natural Gas Company in the above-referenced dockets and referred to as the Destin Pipeline Project.

The staff prepared the FEIS to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would have limited adverse environmental impact.

The FEIS assesses the potential environmental effects of the construction and operation of the following facilities in the central Gulf of Mexico and Mississippi:

- a total of about 215.5 miles of 36-, 30-, and 16-inch-diameter interstate pipeline, consisting of 75.6 miles offshore pipeline and 139.9 miles of onshore pipeline;
- about 27,078 horsepower of new compression at two new compressor stations;
- seven new meter stations; and
- associated aboveground facilities, including a liquids slug catcher, and offshore gathering platform, and a related nonjurisdictional gas processing plant.

The purpose of the proposed facilities is to transport up to 1 billion cubic feet per day of natural gas from the development of new offshore deepwater production areas in the central Gulf of Mexico to interconnections with six major interstate pipelines in Mississippi. The proposed facilities would provide a new natural gas transportation infrastructure that would avoid the overburdened pipeline systems in southeastern Louisiana.

The FEIS will be used in the regulatory decision-making process at the FERC and may be presented as evidentiary material in formal hearings at the FERC. While the period for filing interventions in this case has expired, motions to intervene out-of-time can be filed with FERC in accordance with the Commission's Rules of Practice and Procedures, 18 CFR 385.214(d). Further, anyone desiring to file a protest with the

FERC should do so in accordance with 18 CFR 385.211.

The FEIS has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, N.E. Washington, D.C. 20426, (202) 208-1371.

A limited number of copies are available from the Public Reference and Files Branch identified above.

Copies of the FEIS have been mailed to Federal, state, and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

Additional information about the proposed project is available from Paul McKee in the Commission's Office of External Affairs, at (202) 208-1088.

Lois D. Cashell

Secretary.

[FR Doc. 97-29802 Filed 11-12-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

Notice of Amendment of License

November 6, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Amendment of license.

b. *Project No:* 2170-008.

c. *Date Filed:* May 27, 1997.

d. *Applicant:* Chugach Electric Association, Inc.

e. *Name of Project:* Cooper Lake.

f. *Location:* On the Cooper Creek, Copper Lake, and Kenai Lake on Kenai Peninsula, in the vicinity of Cooper Landing, Alaska.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact:* Burke Wick, Chugach Electric Association, Inc., 5601 Minnesota Drive, P.O. Box 196300, Anchorage, Alaska 99519-6300, Tel: (907) 563-7494.

i. *FERC Contact:* Mohamad Fayyad, (202) 219-2665.

j. *Comment Date:* December 22, 1997.

k. *Description of Amendment:*

Licensee proposes to increase the spillway capacity to allow passage of the probable maximum flood (PMF). The proposed work consists of installing a 4.5-ft-high sheetpile parapet wall along the crest of the dam. The spillway channel will be deepened and the