

changes including removing the Index of Firm Transportation, Storage and Sales Customers from the Tariff.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-29694 Filed 11-10-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-331-008]

National Fuel Gas Supply Corporation; Notice of Proposed Changes in FERC Gas Tariff

November 5, 1997.

Take notice that on October 31, 1997, National Fuel Gas Supply Corporation (National Fuel) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, Sub. Original Sheet No. 12, to be effective November 1, 1997.

National Fuel states that the instant filing is made to amend its firm storage service agreement filed in Docket No. RP96-331-007, between National Fuel and Engage Energy U.S., L.P. (Engage). National Fuel states that its amended service agreement with Engage provides a stated charge based on a locked-in price spread for Engage's FSS storage service.

National Fuel states that it is serving copies of this filing with its firm customers, interested state commissions and each party designated on the official service list compiled by the Secretary.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules of

Practice and Procedure. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-29686 Filed 11-10-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-200-026]

NorAm Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

November 5, 1997.

Take notice that on October 31, 1997, NorAm Gas Transmission Company (NGT) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheets to be effective November 1, 1997:

Seventh Revised Sheet No. 7A
Sixth Revised Sheet No. 7B
Sixth Revised Sheet No. 7E
Third Revised Sheet No. 7E.02
Second Revised Sheet No. 7F
Third Revised Sheet No. 7G
Third Revised Sheet No. 7G.01
Third Revised Sheet No. 7H
First Revised Sheet No. 7I
First Revised Sheet No. 7J
First Revised Sheet No. 7M
Original Sheet No. 7N

NGT states that these tariff sheets, to be effective November 1, 1997, reflect either contract expirations or elimination of formula-based negotiated rates that are no longer applicable as the underlying rate agreements now reflect terms which do not qualify as negotiated rates. Furthermore, certain of these tariff sheets reflect modifications to existing negotiated rates terms as well as the addition of a new negotiated rate contract.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed as provided in Section 154.210 of the Commission's regulations. Protests will be considered

by the Commission in determining the appropriate action to be taken, but will not serve to make protestant parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-29684 Filed 11-10-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-52-000]

Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization

November 5, 1997.

Take notice that on October 28, 1997, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed a request with the Commission in Docket No. CP98-052-000, pursuant to Sections 157.205, and 157.211 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to modify existing facilities at its Walker Hollow Meter Station in Uintah County, Utah to more efficiently accommodate existing deliveries of natural gas to Citation Oil & Gas Corp. At the Walker Hollow Delivery point, authorized in blanket certificate issued in Docket No. CP82-433-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Northwest proposes to modify the Walker Hollow Meter Station by installing 50 percent restricted trip plates in the two existing 1-inch regulators and by installing a new 2-inch regulator with 1/4-inch trip plate upstream of the two existing regulators to more accurately measure the low peak hourly flow rate of natural gas through the meter station. Northwest states that as a result of these modifications the maximum design capacity of the meter station will decrease from 4,128 Dth per day (at 65 psig) to approximately 408 Dth per day at a constant delivery pressure of 100 psig.

Northwest further states that the cost of the proposed facility modification at the Walker Hollow Meter Station is estimated to be approximately \$1,500.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice