

accommodate the needs of its customers in a manner not currently available under its existing Tariff by providing shippers greater flexibility in managing their daily gas supply needs through the use of FGT's pipeline system.

FGT states that PNR service will allow customers to park gas on FGT's system or "ride" (borrow) gas from FGT at agreed-upon points. FGT proposes that PNR service shall be for a minimum of one day and shall have a maximum term as mutually agreed to by FGT and the shipper.

FGT states that PNR service is an optional, interruptible service. FGT states that the provision of PNR service shall depend upon FGT having the necessary operational flexibility to park and/or ride gas quantities. FGT states that PNR service shall have the lowest priority in the scheduling process and PNR service will be curtailed, if necessary, prior to the curtailment of any other service. Thus, FGT asserts, PNR service will not adversely impact the provision of other services on FGT's system.

FGT proposes to require shippers to remove parked quantities or return borrowed quantities of gas on a minimum of one day's notice if dictated by operating conditions on its system. In the event of a one-day notice period, FGT states that it will provide affected parties with actual notice by both telephone and electronic means. For notice periods extending beyond one day, FGT states that it shall provide notice to affected parties either by telephone, facsimile, or electronic means.

FGT states that the proposed rates for PNR service under Rate Schedule PNR are set forth on Original Sheet No. 8A.03. FGT states that the maximum rate which FGT proposes to charge for PNR service is equal to its effective maximum rate for interruptible transportation service under Rate Schedule ITS-1. FGT states that the minimum rate FGT proposes to charge for PNR service is calculated using the estimated incremental costs for rendering this service.

FGT states that it anticipates offering discounts appropriate to market conditions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426 in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's

Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-55-000]

#### Gas Transport, Inc.; Notice of Request Under Blanket Authorization

November 4, 1997.

Take notice that on October 30, 1997, Gas Transport, Inc. (GTI), Post Office Box 430, Lancaster, OH 43130-0430, filed in Docket No. CP98-55-000, a request pursuant to Section 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to construct and operate three new delivery points under GTI's blanket certificate issued in Docket No. CP86-291-000, pursuant to 18 CFR Part 157, Subpart F of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

GTI proposes to construct and operate three new connections for the delivery of gas to Hope Gas, Inc. (Hope), a local distribution company and an existing customer. It is stated that these three connections are all located in Wood County, West Virginia and designated as Hope Station #5, GTI Line #1, #326+80; Hope Station #6, GTI Line #1, #146+04; and Hope Station #7, GTI Line #1, #41+30. GTI further states that the proposed facilities would deliver a maximum of 3,000 Dth of natural gas per year for each delivery point. GTI states that estimated cost of construction of these three delivery points is \$2,500 each and that Hope would finance the measurement and regulation stations. GTI further states that these delivery points would provide service to Hope pursuant to GTI's IT Rate Schedule.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) motion to intervene or notice

of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-8-006]

#### Granite State Gas Transmission, Inc.; Notice of Proposed Changes in FERC Gas Tariff

November 4, 1997.

Take notice that on October 29, 1997, Granite State Gas Transmission, Inc. (Granite State), tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets to become effective November 1, 1997:

Ninth Revised Sheet No. 21

Tenth Revised Sheet No. 22

Ninth Revised Sheet No. 23

According to Granite State the above revised tariff sheets state changes in its Base Tariff rates for firm and interruptible transportation services agreed to in an uncontested settlement in Docket No. RP97-8-000 approved by the Commission in a Letter Order issued October 20, 1997.

Granite State further states that copies of its filing have been served on its firm and interruptible customers, on the regulatory agencies of the states of Maine, Massachusetts and New Hampshire and the intervenors in the proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211. All such protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to