

required to prepare or cause to be prepared environmental documents relating to actions by the agency that have significant impacts on the environment. The Commission believes that the NEPA process will be triggered when a tribe and management contractor seek approval of a management contract under 25 CFR 533.

*Respondents:* Applicants seeking approval of a management contract and/or third party contractor.

*Estimated Number of Respondents:* 11.

*Estimated Annual Responses:* 11.

*Estimated Annual Burden Hours:* 5000.

*Estimated Burden Hours Per Response:* 455.

*Title:* Annual Fees Payable by Class II Gaming Operations.

*OMB Number:* 3141-0007.

*Abstract:* The IGRA authorizes the NIGC to establish a schedule of fees to be paid to the Commission by each class II gaming operation regulated by the IGRA. Fees are computed using rates set by the NIGC and the assessable gross revenues of each gaming operation. The total of all fees assessed annually cannot exceed \$1,500,000. The required information is needed for the NIGC to

both set and adjust rates and to support the computation of fees paid by each gaming operation.

*Respondents:* Class II gaming operations.

*Estimated Number of Respondents:* 201.

*Estimated Annual Responses:* 404.

*Estimated Burden Hours Per Response:* 5.

**FOR COPIES AND FURTHER INFORMATION CONTACT:** Copies of documents submitted to OMB may be obtained from the National Indian Gaming Commission, 1441 L Street NW, Suite 9100, Washington, DC 20005.

**Tadd M. Johnson,**

*Chairman, National Indian Gaming Commission.*

[FR Doc. 97-28876 Filed 10-30-97; 8:45 am]

BILLING CODE 7567-01-M

Regulatory Commission has received the following application for an import license. Copies of the application are on file in the Nuclear Regulatory Commission's Public Document Room located at 2120 L Street, N.W., Washington, D.C..

A request for a hearing or petition for leave to intervene may be filed within 30 days after publication of this notice in the **Federal Register**. Any request for hearing or petition for leave to intervene shall be served by the requestor or petitioner upon the applicant, the Office of the General Counsel, U.S. Nuclear Regulatory Commission, Washington D.C. 20555; the Secretary, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555; and the Executive Secretary, U.S. Department of State, Washington, D.C. 20520.

The information concerning the application follows.

**NUCLEAR REGULATORY COMMISSION**

**Application for a License To Import Nuclear Waste**

Pursuant to 10 CFR 110.70(b) "Public notice of receipt of an application", please take notice that the Nuclear

**NRC IMPORT LICENSE APPLICATION**

Name of applicant, date of application, date received, application no.	Description of material			Country of origin
	Material type	Total qty	End use	
Chem-Nuclear Systems, October 14, 1997, October 20, 1997, IW005.	Contaminated Condenser tubes and tube plates.	1.4 million .....	Decontamination and recycling	Taiwan.

For the Nuclear Regulatory Commission.  
Dated this 24th day of October 1997 at Rockville, Maryland.

**Ronald D. Hauber,**

*Director, Division of Nonproliferation, Exports and Multilateral Relations, Office of International Programs.*

[FR Doc. 97-28896 Filed 10-30-97; 8:45 am]

BILLING CODE 7590-01-P

**NUCLEAR REGULATORY COMMISSION**

[Docket No. STN 50-457]

**Commonwealth Edison Company; Braidwood Station, Unit 2 Environmental Assessment and Finding Of No Significant Impact**

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of an exemption from certain requirements of its regulations for Facility Operating License No. NPF-77, issued to

Commonwealth Edison Company, (ComEd, the licensee), for operation of the Braidwood Station, Unit 2, located in Will County, Illinois.

**Environmental Assessment**

*Identification of the Proposed Action*

The proposed action would permit the licensee to use the alternate methodology in American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel Code (Code) Case N-514, "Low Temperature Overpressure Protection," to determine the low temperature overpressure protection (LTOP) system setpoints. By application dated November 30, 1994, as supplemented by letter dated May 11, 1995, the licensee requested an exemption from certain requirements of 10 CFR 50.60, "Acceptance Criteria for Fracture Prevention Measures for Lightwater Nuclear Power Reactors for Normal Operation." The exemption would allow application of an alternate

methodology to determine the LTOP system setpoints for Braidwood, Unit 2. The proposed alternate methodology is consistent with guidelines developed by the ASME Working Group on Operating Plant Criteria to define pressure limits during LTOP events that avoid certain unnecessary operational restrictions, provide adequate margins against failure of the reactor pressure vessel, and reduce the potential for unnecessary activation of pressure relieving devices used for LTOP. These guidelines have been incorporated into the 1993 Addenda to the ASME Code, Section XI, Appendix G. However, 10 CFR 50.55a, "Codes and Standards," has not been updated to reflect the acceptability of the 1993 Addenda to the ASME Code.

*The Need for the Proposed Action*

Pursuant to 10 CFR 50.60, all lightwater nuclear power reactors must meet the fracture toughness requirements for the reactor coolant pressure boundary as set forth in 10 CFR