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Lois D. Cashell,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-28-000]

Columbia Gulf Transmission Company; Notice of Application

October 21, 1997.

Take notice that on October 15, 1997, Columbia Gulf Transmission Company (Columbia), 2603 Augusta, Suite 125, Houston, Texas 7057-5637, filed an application pursuant to Section 7 of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations thereunder for a certificate of public convenience and necessity authorizing the construction and operation of certain natural gas facilities and an order granting permission and approval to abandon the facilities being replaced, all as more fully set forth in the application on file with the Commission and open to public inspection.

Specifically, Columbia seeks authorization for the construction and operation of one Solar Mars 100S turbine compressor unit and to abandon by replacement the existing Pratt and Whitney GG3 gas turbine compressor. The facilities proposed for replacement are part of Columbia's Hampshire Compressor Station located in Maury County, Tennessee. The proposed replacement is part of Columbia's ongoing program to replace its GG3 compressor units to ensure more efficient and reliable operation of its pipeline system. Columbia estimates the cost of construction at \$11,500,000 and the accumulated Provision for Depreciation of Gas Utility Plant to be \$1,767,566.

Any person desiring to participate in the hearing process or to make any protest with reference to said application should on or before November 12, 1997, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will

not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order.

However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission.

Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Columbia to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-17-000]

Dauphin Island Gathering Partners; Notice of Tariff Filing

October 21, 1997.

Take notice that on October 15, 1997, Dauphin Island Gathering Partners (DIGP) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, revised tariff sheets to be effective on the same date that DIGP's compliance tariff, filed on September 2, 1997 in Docket No. CP97-300-002, is permitted to become effective. The revised tariff sheets tendered by DIGP are listed on Appendix A to the filing.

DIGP states that the purpose of its filing is threefold: (i) compliance with Order No. 636-C, which requires any pipeline with a right-of-first refusal tariff provision containing a contract matching term cap longer than five years to revise its tariff; (ii) compliance with a Commission order issued on June 27, 1997, 79 FERC ¶ 61,391 (1997), requiring DIGP to file tariff sheets to implement the EDI/EDM requirements proposed by the Gas Industry Standards Board and adopted by the Commission in Order Nos. 587 et al.; and (iii) revisions to conform the tariff to the operating capabilities of the computer system to be used by DIGP, to more accurately reflect how the DIGP facilities will be operated on a daily basis and to provide the same level of flexibility that has been approved in other recently-issued Commission orders. The tariff sheet that reflects the first category of changes, compliance with Order No. 636-C, is Substitute Original Sheet No. 183, Section 18.4. The tariff sheets reflecting the second category of changes, compliance with the EDI/EDM requirements, are Substitute Original Sheet No. 169, Section 14.1 and Substitute Original Sheet No. 226. All of the remaining tariff sheets are intended to set forth the third category of changes.

DIGP further requests that the Commission waive sections 154.203(b) and 154.207 of the regulations to permit the filing of the tariff sheets and their