

Act (NGA) for authorization to construct and operate delivery point facilities in Cheatham County, Tennessee, for Part 284 transportation services by Tennessee on behalf of State Industries, Inc. (State), under Tennessee's blanket certificate issued in Docket No. CP82-413-000, pursuant to Section 7 of the NGA, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Tennessee proposes to install the delivery point facilities, which consist of 2 2-inch hot tap assemblies and electronic gas measurement equipment, and explains that State, an end-user, will install approximately 3,500 feet of interconnecting pipe and measuring facilities. It is asserted that the facilities will be used to deliver up to 3,000 Dt equivalent of natural gas on a peak day and 42,000 Dt equivalent on an annual basis to State on an interruptible basis under Tennessee's Rate Schedule IT. It is estimated that the facilities will cost approximately \$80,600, for which Tennessee will be reimbursed by State.

It is stated that the proposal is not prohibited by Tennessee's existing tariff and that the quantities to be delivered to State will not exceed the total quantities authorized. It is further stated that Tennessee has sufficient capacity to make the accommodate the proposed changes without detriment or disadvantage to Tennessee's existing customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-28330 Filed 10-24-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-27-000]

#### Texas Eastern Transmission Corporation; Notice of Request Under Blanker Authorization

October 21, 1997.

Take notice that on October 15, 1997, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in Docket No. CP98-27-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the natural Gas Act (18 CFR 157.205, 157.211) for authorization to own, operate and maintain a new point of delivery in Franklin County, Alabama, so that Texas Eastern may provide natural gas deliveries to Red Bay Water Works & Gas Board, (Red Bay), a municipality and existing Texas Eastern customer, under Texas Eastern's blanket certificate issued in Docket No. CP82-535-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Eastern states that its proposed point of delivery will utilize tap valves consisting of two 30-inch by 8-inch tees (Tap Valves) on Texas Eastern's existing 30-inch Line No. 10 and 30-inch Line No. 15 at approximate Mile Post 131.09 in Franklin County, Alabama. Texas Eastern states that in addition to the facilities described above, Red Bay will install, or cause to be installed, dual 3-inch meter runs (Meter Station), approximately 100 feet of 4-inch pipeline which will extend from the Meter Station to the Tap Valves, and electronic gas measurement equipment.

Texas Eastern states that Red Bay will reimburse Texas Eastern for 100% of the costs and expenses that Texas Eastern will incur for installing the facilities, which are estimated to approximately \$41,850 including an allowance for federal income taxes.

Texas Eastern states that the transportation service will be rendered pursuant to Texas Eastern's Rate Schedule SCT of Texas Eastern's FERC Gas Tariff, Volume No. 1, and that Texas Eastern's existing tariff does not prohibit the addition of this facility.

Texas Eastern states that the installation of the delivery point will have no effect on Texas Eastern's peak day or annual deliveries. Texas Eastern submits that its proposal will be accomplished without detriment or

disadvantage to Texas Eastern's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-28332 Filed 10-24-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-543-001]

#### Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 21, 1997.

Take notice that on October 16, 1997, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, certain revised tariff sheets which tariff sheets are enumerated in Appendix A attached to the filing, with an effective date of November 1, 1997.

Transco states that the purpose of the instant filing is to supplement Transco's Annual Account No. 858 Transportation By Others (TMO) Cost Adjustment filing of September 30, 1997 (September 30 Filing) which incorrectly identified the ACA and GPS rates. In order to reflect the correct ACA and GPS rates, Transco is submitting substitute tariff sheets to replace the tariff sheets included in the September 30 Filing.

Transco states that copies of the instant filing are being mailed to its customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E. Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and