

System (PGS), under FGT's blanket certificate issued in Docket No. CP82-553-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

FGT proposes to abandon by sale to PGS the following facilities: (1) 1.7 miles of the 6-inch Miami Lateral from the outlet of M&R Station-POI No. 16119 to the terminus, (2) 6.1 miles of 4-inch Green Cove Springs Lateral and meter station site starting from the connection on the Jacksonville Lateral to the terminus of the Lateral, (3) the Sarasota PGS Lateral that consists of 5.7 miles of the 8-inch Sarasota lateral downstream or South of FGT's Lateral Line Valve 25-6 through and including LLV25-7 at the terminus of the 8-inch lateral, and the 633 feet of 3-inch lateral line from the 8-inch Sarasota Lateral at MP 90.3 to the Sarasota M&R Station, and (4) the Sarasota M&R Station, (with the exception of the EFM equipment that will be removed and placed in FGT's inventory for future use).

FGT states that the abandonment will not result in any disruption or disadvantage any of FGT's customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-290-003]

Colorado Interstate Gas Company; Notice of Tariff Compliance Filing

October 14, 1997.

Take notice that on October 8, 1997, Colorado Interstate Gas Company (CIG),

tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, Sub Second Revised Sheet No. 132A.07, Original Sheet No. 132A.07a and Sub Second Revised Sheet No. 132A.08 to be effective April 14, 1997.

CIG states the tariff sheets are filed in compliance with the order issued September 25, 1997 in Docket No. RP97-290-002 to correct pagination errors and a footnote reference. CIG states that it has made no change to the text of the tariff sheets.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with § 385.211 of the Commission's Regulations. All such protests must be filed as provided in § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 2375, ME and 8277, ME]

International Paper Company, Otis Hydroelectric Company; Notice of Applications Tendered for Filing; Notice of Applications and Applicant Prepared EA Accepted for Filing; Notice Requesting Interventions and Protests; Notice Establishing Procedural Schedule and Final Amendment Deadline; and Notice Requesting Comments, Final Terms and Conditions, Recommendations and Prescriptions

October 14, 1997.

International Paper Company and Otis Hydroelectric Company have filed with the Federal Energy Regulatory Commission (Commission) an Applicant Prepared Environmental Assessment (APEA) and License Applications for the Riley-Jay-Livermore Project No. 2375 and the Otis Project No. 8277 located on the Androscoggin River, Maine.

The proposed Riley-Jay-Livermore Project consists of three separate developments. The existing facilities at the Riley Project include: (1) A 19.2 ft-

high by 757 ft-long L-shaped dam constructed of rock-filled timber cribbing; (2) two contiguous spillway sections topped with 48 inch-high flash boards; (3) a 7.3 mile-long impoundment with a surface area of 578 acres; (4) a triangular shaped forebay; (5) a powerhouse intake containing six timber gates; (6) a powerhouse containing six identical 1.3 megawatt (MW) generating units with a total rated hydraulic capacity of 5,556 cfs; and (7) a substation connected to a one-mile long, 13.8 kilovolt (kV) transmission line.

The existing facilities at the Jay Project include: (1) An 893 foot-long dam comprised of three non-contiguous sections, two with 32-inch high flashboards; (2) a 150-foot-long by 37 foot wide powerhouse intake containing six timber gates; (3) six identical horizontal shaft turbines with maximum and minimum hydraulic capacities of 550 cubic feet per second (cfs) and 200 cfs, respectively, for a total rated hydraulic capacity of 3,300 cfs; (4) a 1.5 mile-long impoundment with a surface area of 206 acres; (5) a 320 foot-long forebay; (6) a powerhouse containing six generators with a total installed capacity of 3,125 kilowatts (kW); and (7) a substation connected to a 6,000 foot-long, 13.8 kV transmission line.

The existing facilities at the Livermore Project include: (1) An 849 foot-long concrete gravity dam; (2) a 25-foot-long forebay intake structure with 10 steel gates; (3) a 0.75 mile-long impoundment with 46 acres surface area; (4) a powerhouse intake structure containing eight timber gates; (5) a powerhouse containing eight identical turbines with maximum and minimum hydraulic capacities of 432 cfs and 100 cfs, respectively, for a total rated hydraulic capacity of 3,456 cfs; (6) eight generators with an installed capacity of 8,165 kW; and (7) a sub station connected to a 3.2 mile-long, 13.8 kV transmission line.

International Paper proposes the following new facilities at the Livermore Project: (1) Refurbishing three existing generating units; (2) removing two existing generating units from operation; (3) installing two new 4.12 MW horizontal Kaplan units which would discharge into the existing tailrace; (4) installing a 1.32 MW vertical Kaplan unit discharging into the lower portion of the bypass reach; and (5) upgrading 0.8 mile of transmission line between Livermore and Otis Projects to a 13.8 kV overhead line. The proposed Livermore project would have a total of 6 generating units. Total hydraulic capacity would increase from 3,456 cfs to 5,400 cfs. Installed capacity at