

facilities. DIGS now proposes to establish a separate recourse rate for each facility to reflect that discrete DIGS facilities will be operated independently of each other. DIGS indicates that the recourse rate for each facility will be the applicable FT-1 rate. DIGS also proposes to continue to collect negotiated rates under Rate Schedules FT-2 and FT-3. Also, DIGS for the first time proposes negotiated rates for interruptible service.

Any person desiring to participate in the hearing process or to make any protest with reference to said application should on or before October 31, 1997, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for DIGS to appear or be represented at the hearing.

**Lois D. Cashell,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. TM98-1-53-001]

#### **K N Interstate Gas Transmission Co.; Notice of Proposed Changes In FERC Gas Tariff**

October 10, 1997.

Take notice that on October 8, 1997, K N Interstate Gas Transmission Co. (KNI) tendered for filing as part of its FERC Gas Tariff, the following revised tariff sheets, to become effective October 1, 1997:

#### **Third Revised Volume No. 1-A**

Substitute Fourth Revised Sheet No. 4-D

#### **First Revised Volume No. 1-C**

Substitute Ninth Revised Sheet No. 4

KNI states that these substitute tariff sheets are being submitted to comply with the Commission's September 29, 1997 Order in this proceeding.

KNI states that copies of the filing were served upon KNI's jurisdictional customers, interested public bodies, and all parties to the proceeding.

Any person desiring to protest said filing should file a protest with the

Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. All protests filed with the Commission will be considered in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-9-000]

#### **Koch Gateway Pipeline Company; Notice of Request Under Blanket Authorization**

October 10, 1997.

Take notice that on October 7, 1997, Koch Gateway Pipeline Company (Koch Gateway), P.O. Box 1478, Houston, Texas 77251-1478, filed in Docket No. CP98-9-000 a request pursuant to §§ 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 157.216) for authorization to abandon 10 delivery taps and establish six new delivery taps in Mobile County, Alabama, under Koch Gateway's blanket certificate issued in Docket No. CP82-430, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Koch Gateway proposes to abandon ten farm taps on its Index 276 transmission pipeline in Mobile County, Alabama. In addition, Koch Gateway proposes to install six taps and minor piping to tie over certain taps to its adjacent Index 300 pipeline facilities or to the facilities of Mobile Gas Service Corporation (MGS), a local distribution company. Koch Gateway states that these taps are used for delivery of natural gas to end-users on behalf of MGS, and that MGS concurs with the proposed abandonment and tie-over measures.

Koch Gateway states that no abandonment of service is proposed herein, and that it will continue to provide transportation service on a firm