

protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 97-27180 Filed 10-14-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-1-000]

#### Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

October 8, 1997.

Take notice that on October 1, 1997, Columbia Gas Transmission Corporation (Columbia), P.O. Box 1273, Charleston, West Virginia 25325-1273, filed in Docket No. CP98-1-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a new point of delivery, located in Knox County, Ohio, to Columbia Gas of Ohio (COH), under Columbia's blanket certificate issued in Docket No. CP83-76-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Columbia proposes to construct and operate an additional point of delivery of COH, in Knox County, Ohio and to reassign a portion of the Maximum Daily Delivery Obligation (MMDO) from an existing point of delivery to COH and institute a corresponding reduction at an existing point of delivery. Columbia states that as part of the firm transportation service to be provided, COH has requested that its existing Storage Service Transportation Agreement be amended by increasing the MMDO by 350 Dth/day at the proposed new point of delivery and reducing the MMDOs at the existing point of delivery by 350 Dth/day. Columbia estimates annual quantities of natural gas to be delivered at the new point of delivery to be 30,600 Dth annually.

Columbia asserts the end use of the new point of delivery will be industrial and utilized to serve a grain dryer operation. Columbia states the interconnecting and appurtenant facilities required to establish the new

delivery point are estimated to cost \$14,000, with COH reimbursing Columbia 100% of the total cost of the proposed construction.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 97-27175 Filed 10-14-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-542-001]

#### Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 8, 1997.

Take notice that on October 2, 1997, Columbia Gas Transmission Corporation (Columbia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheet to become effective October 1, 1997:

[Substitute Twenty-First Revised Sheet No. 25]

On September 30, 1997, Columbia filed revised tariff sheets, in Docket No. RP97-542-000, to remove the SFC charge from its rates effective October 1, 1997. However, subsequent to that filing, Columbia has determined that it made an inadvertent error in Footnote 5 on Twenty-First Revised Sheet No. 25. The incremental surcharge applicable to the former X-70 Rate Schedule did not reflect the adjustment for the removal of the SFC rate component, but should have. Therefore, as shown on Substitute Twenty-First Revised Sheet No. 25, the instant filing incorporates a revision to Footnote 5 to reflect the removal of the SFC rate component.

Columbia states further that copies of this filing have been mailed to all of its customers, affected state regulatory commissions, and all parties in Docket No. RP95-408, et al proceedings.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 97-27202 Filed 10-14-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. TM98-2-2-000]

#### East Tennessee Natural Gas Company; Notice of Compliance Filing

October 8, 1997.

Take notice that on October 2, 1997 East Tennessee Natural Gas Company (East Tennessee) submitted Thirteenth Revised Sheet No. 4 for inclusion in East Tennessee's FERC Gas Tariff, Second Revised Volume No. 1. East Tennessee Tendered this revised tariff sheet as its Annual Transportation Cost Rate Adjustment (TCRA) filing to revise the TCRA commodity surcharge under Rate Schedules FT-A and FT-GS. East Tennessee requests an effective date of November 1, 1997.

East Tennessee states that Thirteenth Revised Sheet No. 4 reflects changes to its TCRA pursuant to Section 25 of the General Terms and Conditions of its tariff.

East Tennessee states that copies of the filing have been mailed to all affected customers and state regulatory commissions.

Any person desiring to protest with reference to said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.W., Washington, D.C. 20426 in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the

Commission's Regulations. Protest will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-27182 Filed 10-14-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-287-007]

#### El Paso Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

October 8, 1997.

Take notice that on October 1, 1997, El Paso Natural Gas Company (El Paso) tendered for filing to become a part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, to be effective October 1, 1997:

Eight Revised Sheet No. 30

El Paso states that the tariff sheets are being filed to implement negotiated rate contracts pursuant to the Commission's Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipeline and Regulation of Negotiated Transportation Services of Natural Gas Pipelines issued January 31, 1996 at Docket Nos. RM95-6-000 and RM96-7-000.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.W., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-27198 Filed 10-14-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP96-147-004]

#### Equitrans, L.P.; Notice of Proposed Changes in FERC Gas Tariff

October 8, 1997.

Take notice that on October 3, 1997, Equitrans, L.P. (Equitrans) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets to become effective September 1, 1997:

Substitute Third Revised Sheet No. 220  
Substitute Second Revised Sheet No. 220A  
Substitute Second Revised Sheet No. 220B

Equitrans states that the proposed tariff sheets are submitted in compliance with the Letter Order issued by the Commission on September 18, 1997 in Docket No. RP96-147-003. Equitrans states that the Commission required equitrans to refile the tariff sheets to reflect a more detailed explanation of the ratchet mechanism for all peaking storage Rate Schedules and a definition of the total ratchet quantity. Equitrans states that the proposed tariff sheets incorporate these revisions.

Any person desiring to protest the filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20046, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests should be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining appropriate action, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-27186 Filed 10-14-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-147-005]

#### High Island Offshore System; Notice of Proposed Changes in FERC Gas Tariff

October 8, 1997.

Take notice that on October 2, 1997, High Island Offshore System (HIOS), tendered for filing as part of its FERC

Gas Tariff, Second Revised Volume No. 1, the following tariff sheet to be effective November 1, 1997:

Fifth Revised Sheet No. 57  
First Revised Sheet No. 57A.  
Third Revised Sheet No. 58  
Third Revised Sheet No. 99  
Second Revised Sheet No. 99A  
Fifth Revised Sheet No. 110  
First Revised Sheet No. 110A  
Second Revised Sheet No. 110B  
Original Sheet No. 110C

HIOS states that the tariff sheets are filed to comply with the Commission's directives in its June 13, 1997 and July 24, 1997 letter orders issued in the captioned proceedings regarding Order No. 587-C.

HIOS further states that copies of the filing were served on all affected entities.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file and available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-27192 Filed 10-14-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER97-3923-000]

#### Infinite Energy, Inc.; Notice of Issuance of Order

October 9, 1997.

Infinite Energy, Inc. (Infinite) submitted for filing a rate schedule under which Infinite will engage in wholesale electric power and energy transactions as a marketer. Infinite also requested waiver of various Commission regulations. In particular, Infinite requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Infinite.

In October 2, 1997, pursuant to delegated authority, the Director, Division of Rate Applications, Office of Electric Power Regulation, granted