

38 Revised Sheet No. 51
 15 Revised Sheet No. 52
 16 Revised Sheet No. 60
 Fifth Revised Sheet No. 263
 Fourth Revised Sheet No. 263A
 First Revised Sheet No. 263B
 First Revised Sheet No. 263C
 Second Revised Sheet No. 263D
 Second Revised Sheet No. 263E
 First Revised Sheet No. 263H
 Original Sheet No. 263H.1

Northern states that the above-referenced tariff sheets contain proposed changes to the Carlton Resolution tariff provision.

Northern states that copies of the filing were served upon Northern's customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such petitions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. All protests will be considered by the Commission in determining the appropriate action to be taken in this proceeding, but will not serve to make Protestant a party to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-26774 Filed 10-8-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-4-000]

Northern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

October 3, 1997.

Take notice that on October 1, 1997, Northern Natural Gas Company (Northern), tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1, Seventh Revised Sheet No. 68, with an effective date of November 1, 1997.

Northern states that the filing, pursuant to Northern's commitment in Docket Nos. RP94-3, RP94-415 and RP95-137, and RP96-130 reconciles over and underrecovery of Reverse

Auction expenses solely attributable to changes in FERC interest rates and adjusts accordingly the direct bill amounts by shipper. Northern has filed Seventh Revised Sheet No. 68 to reflect these amounts in its Tariff and will commence billing such amounts effective November 1, 1997.

Northern states that copies of the filing were served upon the company's customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such petitions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. All protests will be considered by the Commission in determining the appropriate action to be taken in this proceeding, but will not serve to make Protestant a party to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-26776 Filed 10-8-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-2-28-000]

Panhandle Eastern Pipe Line Company; Notice of Proposed Changes in FERC Gas Tariff

October 3, 1997.

Take notice that on October 1, 1997, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, to become effective November 1, 1997.

Panhandle states that this filing is made in accordance with Section 24 (Fuel Reimbursement Adjustment) of the General Terms and conditions in Panhandle's FERC Gas Tariff, First Revised Volume No. 1. The revised tariff sheets filed herewith reflect the following changes to the Fuel Reimbursement Percentages:

(1) A 0.15% increase in the Gathering Fuel Reimbursement Percentage;

(2) A 0.15% increase in the Field Zone Fuel Reimbursement Percentage;

(3) A 0.02% increase in the Market Zone Fuel Reimbursement Percentage;

(4) A 0.21% increase in the Injection and no change in the Withdrawal Field Area Storage Reimbursement Percentages; and

(5) A 0.21% increase in the Injection and a 0.21% increase in the Withdrawal Market Area Storage Reimbursement Percentages.

Panhandle states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-26753 Filed 10-8-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-7-000]

Panhandle Eastern Pipe Line Company; Notice of Proposed Changes in FERC Gas Tariff

October 3, 1997.

Take notice that on October 1, 1997, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, to become effective November 1, 1997.

Panhandle states that this filing removes from its currently effective rates the TOP Settlement Cost Surcharge of 1.00¢ per Dt. established in a July 10, 1991 Stipulation and Agreement (July 10, 1991 Settlement) in Docket No. RP91-53-000. The current volumetric surcharge in Section 18.3 of the General