

customers, affected state regulatory commissions, and all parties to this proceeding, and in Docket No. RP95-408. This filing is also available for public inspection at its offices at 12801 Fair Lakes Parkway, Fairfax, Virginia; and 700 Thirteenth Street, NW., Suite 900, Washington, DC.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, Dockets Room, Office of the Secretary, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's regulations. All such protests must be filed as provided in Section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. A copy of this filing is on file with the Commission and is available for public inspection in the Commission's Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-25810 Filed 9-29-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-762-000]

East Tennessee Natural Gas; Notice of Request Under Blanket Authorization

September 24, 1997.

Take notice that on September 19, 1997, East Tennessee Natural Gas (East Tennessee), P.O. Box 2511, Houston, Texas 77252-2511, filed in Docket No. CP97-762-000 a request pursuant to Sections 157.205, 157.212(a), and 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212(a), and 157.216(b) for authorization to modify the Coatney Road Measurement Station (Coatney Rd. Station) and to abandon the existing portable rotary meter station which serves Knoxville Utilities Board (KUB), a local distribution company, all in Knox County, Tennessee, under the blanket certificate issued in Docket No. CP82-412-000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

East Tennessee states that the existing meter at the Coatney Rd. Station is rated for only 275 psig. East Tennessee notes that KUB has a pressure regulation

station located immediately downstream of the Coatney Rd. Station which is designed and constructed for East Tennessee's mainline pressure of 640 psig. According to East Tennessee, KUB has requested that the Coatney Rd. Station be at 640 psig. In order to meet KUB's request, East Tennessee proposes to perform the following modifications to the Coatney Rd. Station: (1) Replace the existing portable measurement and regulation station which includes removing screwed pipe; (2) relocate approximately sixteen feet of two-inch diameter piping between East Tennessee and KUB from above ground to underground; (3) install one Energy Economics high pressure positive displacement meter; (4) install a block valve and a by-pass valve; (5) replace the existing shelter with a new shelter which will be approximately 10'L x 10' W x 8'H; and (6) install new meter run piping which is two-inch diameter piping that would extend approximately five feet on each side of the meter.

East Tennessee estimates that cost that it will pay for the project will be \$98,000. East Tennessee contends that it will own, operate and maintain the facilities. East Tennessee asserts that there will be no impact on peak or annual deliveries because it is not proposing to increase KUB's maximum contract quantity. East Tennessee states it has attached copies of its blanket clearance letters from the U.S. Fish and Wildlife Service and the Tennessee Historical Commission. Additionally, East Tennessee states that it sent a notification of the request to the Tennessee Public Service Commission of the proposed abandonment of this facility. East Tennessee states that the proposal is not prohibited by an existing tariff, and East Tennessee has sufficient capacity to accomplish the deliveries specified without detriment or disadvantage to its other customers. East Tennessee submitted the letter dated September 11, 1997 from KUB to East Tennessee, in which KUB notes its consent to the abandonment of the old meter.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulation under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn

within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-25807 Filed 9-29-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-732-000]

Florida Gas Transmission Company; Notice of Request Under Blanket Authorization

September 24, 1997.

Take notice that on September 8, 1997, Florida Gas Transmission Company (FGT), 1400 Smith Street, P.O. Box 1188, Houston, Texas 77251-1188, filed in Docket No. CP97-732-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct, own, and operate a new delivery point, located in Vermilion Parish, Louisiana, under FGT's blanket certificate issued in Docket No. CP82-553-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

FGT proposes to construct, own, and operate a delivery point in Vermilion Parish, Louisiana, to accommodate FGT's transportation and delivery of gas, on an interruptible basis, to Magnum Gas Marketing, Inc. (Magnum) to serve the City of Kaplan. FGT states the proposed delivery point will include 2-inch tap, approximately 25 feet of 2-inch pipeline, electronic flow measurement (EFM) equipment, and any related appurtenant facilities necessary for FGT to deliver up to 600 Mcf per day into Magnum's meter station.

FGT declares Magnum has elected to construct their meter station and to reimburse FGT for all costs directly and indirectly incurred for the construction of the tap, connecting pipe, and EFM equipment. FGT states the proposed delivery point is estimated to cost \$39,800 inclusive of tax gross-up.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice