

under Service Schedule F—Wheeling of the Agreement.

PSI has requested a waiver of the Commission's Rules and Regulations to permit this proposed rate for service to become effective November 1, 1997.

Copies of the filing were served on Hoosier Energy Rural Electric Cooperative, Inc., Southern Indiana Gas and Electric Company and the Indiana Utility Regulatory Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC, 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before September 30, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-25286 Filed 9-23-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-752-000]

Distrigas of Massachusetts Corporation; Notice of Application

September 18, 1997.

Take notice that on September 12, 1997, Distrigas of Massachusetts Corporation (DOMAC), 75 State Street, Boston, Massachusetts, 02109, filed in Docket No. CP97-752-000 an application for a limited-term certificate of public convenience and necessity, for the period commencing on November 1, 1997 and ending on March 31, 1999, requesting authority to install certain temporary air injection equipment at its liquefied natural gas (LNG) terminal in Everett, Massachusetts.

DOMAC states that there are likely to be several instances during the period from November 1, 1997 through March 31, 1999 when it will be necessary to air stabilize higher than usual BTU content LNG cargoes through the use of additional air injection facilities. According to DOMAC, there are limits to the amount of higher-BTU content

LNG that it can stabilize using its existing permanent air injection capacity, particularly when a higher-BTU cargo is received followed at a short interval by a subsequent cargo. Accordingly, DOMAC seeks authority to install and operate temporary air injection facilities in preparation for such expected receipts.

DOMAC states that the limited-term certificate requested in this application will neither affect, nor require modification to, its August 1, 1990, Operating Agreement with Commonwealth Gas Company and Algonquin Gas Transmission Company.

Any person desiring to be heard or to make any protest with reference to said application should on or before October 9, 1997, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its review of the matter finds that permission and approval for the proposed abandonment and grant of certificate are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for DOMAC to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 97-25281 Filed 9-23-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-3715-000]

Duke Power Company; Notice of Filing

September 18, 1997.

Take notice that on August 28, 1997, Duke Power Company tendered for filing an amendment in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 285.211 and 18 CFR 385.214). All such motions or protests should be filed on or before September 30, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-25283 Filed 9-23-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-1-46-001]

Kentucky West Virginia Gas Company, L.L.C.; Notice of Proposed Change in FERC Gas Tariff

September 18, 1997.

Take notice that on September 12, 1997, Kentucky West Virginia Gas Company, L.L.C. (Kentucky West), tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets to be effective October 1, 1997:

Substitute Fourth Revised Sheet No. 4

Substitute Fourth Revised Sheet No. 5

On August 21, 1997, Kentucky West made its 1997 Annual Charge Adjustment (ACA) filing to incorporate the unit surcharge of \$0.0021 consistent with the invoice received on August 6, 1997. After the filing was made, a revised invoice was received on August 26, 1997 which changed the ACA unit surcharge to \$0.0022. This revised filing