

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP97-735-000]

**Southern Natural Gas Company; Notice of Request Under Blanket Authorization**

September 17, 1997.

Take notice that on September 8, 1997, Southern Natural Gas Company (Southern), Post Office Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP97-735-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon measurement and pipeline facilities at certain delivery point locations, under Southern's blanket certificate issued in Docket No. CP82-406-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Specifically, Southern proposes to abandon the following meter stations: (1) The Crown/Zellerbach Meter Station (Point Code 712500) and the Crown/Zellerbach 4-inch Pipeline which are located at or near milepost 1.4 on Southern's 10-inch Hub Field Line in Marion County, Mississippi; (2) the Brookhaven Meter Station (Point Code 743100) which is located at or near milepost 39.1 on Southern's 18-inch Cranfield-Gwinville Line in Lincoln County, Mississippi; (3) the Borden Chemical Meter Station (Point Code 801200) which is located at or near milepost 130.2 on Southern's 18-inch South Main Line in Marengo County, Alabama; (4) the Corps of Engineers Meter Station (Point Code 731700) which is located at or near milepost 2.6 on Southern's 6-inch Oliver Electric Line in Warren County, Mississippi; (5) the McGraw Edison Meter Station and associated tap line (Point Code 731800) which are located at or near milepost 2.3 on Southern's 6-inch Oliver Electric Line in Warren County, Mississippi; (6) the Valley Cement Industries Meter Station (Point Code 731500) which is located at or near milepost 18.4 on Southern's Vicksburg Line & Loop Line in Warren County, Mississippi; (7) the TCI Concord Mines Meter Station (Point Code 828500) which is located at or near milepost 6.4 on Southern's 12-inch Bessemer/Calera Line in Jefferson County, Alabama; (8) the Vulcan Materials Meter Station (Point Code 837700) which is located at or near milepost 4.9 on Southern's 12-inch TCI

Line in Jefferson County, Alabama; (9) the TCI Coke Works Meter Station (Point Code 838900) and associated tap line which are located at or near milepost 6.8 on Southern's 10-inch TCI Line in Jefferson County, Alabama; (10) the TCI Wenonah-Ishkooda Meter Station (Point Code 839400) and associated tap line which are located at or near milepost 7.5 on Southern's 10-inch TCI Line in Jefferson County, Alabama; (11) the Continental Group, Inc. Meter Station (Point Code 839900) which is located at or near milepost 8.0 on Southern's 10-inch TCI Line in Jefferson, Alabama; (12) the Shades Valley Meter Station (Point Code 824200) which is located at or near milepost 327.8 on Southern's North Main Line & Loop Line in Jefferson County, Alabama; (13) the Walker County Brick Meter Station (Point Code 836500) which is located at or near milepost 18.9 on Southern's 6-inch Cordova Line in Walker County, Alabama; (14) the Certain Teed Meter Station (Point Code 935700) which is located at or near milepost 0.7 on Southern's 4-inch Certain Teed Line in Chatham County, Georgia; and (15) the Southland Oil Meter Station (Point Code 732500) which is located at or near milepost 2.6 on Southern's 6-inch Tinsley Field Line in Yazoo County, Mississippi.

Southern states that the plant operations of many of these locations have ceased and that it has not provided natural gas service at these meter stations for at least three years. Southern also states that the abandonment of facilities will not result in any termination or interruption of existing service.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**  
*Secretary.*

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP97-748-000]

**Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization**

September 17, 1997.

Take notice that on September 11, 1997, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP97-748-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for approval to convert an existing receipt point for SONAT Intrastate-Alabama (SONAT), an intrastate pipeline company, under Tennessee's blanket certificate issued in Docket No. CP82-413-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Tennessee proposes to convert existing receipt point No. 1-2038 located in Lamar County, Alabama, by removing an eight-inch check-valve, installing a spool piece, and modifying the existing electronic measuring equipment to function as a delivery meter. Tennessee asserts that SONAT will reimburse Tennessee for the cost of this project, which Tennessee estimates to be \$20,800.

Tennessee states that the volumes of natural gas to be delivered to SONAT at the proposed delivery point will be on an interruptible basis. Tennessee asserts that the total volumes delivered to SONAT before the conversion of the receipt point do not exceed the total volumes to be delivered to SONAT after the conversion and that this change is not prohibited by an existing tariff. Tennessee further asserts that it has sufficient capacity to accomplish the deliveries specified herein without detriment or disadvantage to Tennessee's other customers.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after